

WR-35 Rev (9-11)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	09/03/2013	
API#:	47-041-05672	

056.02	Operator Well No.: Ireland Well  Quadrangle: Vadis WV 7.5'			
CATION: Elevation: 856.83	_ Quadrangie:	Vauis VVV 7,3		
District: Freeman's Creek	County: Lew			
Latitude: 70 Feet South of 39 Deg Longitude 190 Feet West of 80 Deg		n. 00 Se n. 30 Se		
Longitude 135 Peet West of 35 Dep	givii		c,	
Company: Dominion Transmission Inc.				
Address: 445 West Main St	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Clarksburg, WV 26301	24"	12.6'	12.6'	grouted w/ 54cuft
Agent: James D. Blasingame	7"	32'	32'	grouted w/ 15cuft
Inspector: Bill Hatfield		1	-	
Date Permit Issued: 1/11/2013		+		
2/0/0042	1			
Date wen work completed.	9			
Verbal Plugging:	-	1	-	
Date Permission granted on:				
Rotary Cable Rig V				
Total Total Depth (11)				
Total Measured Depth (ft): 114'		-		
Fresh Water Depth (ft.): 31'		-		
Salt Water Depth (ft.): not encountered				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.); unknown				
Void(s) encountered (N/Y) Depth(s) N				
Void(s) encountered (N/Y) Depth(s) N  OPEN FLOW DATA (If more than two producing forms	y zone depth (ft i flow		data on separate	sheet)
Time of open flow between initial and final tests	Hou			
Static rock Pressurepsig (surface pressure)	afterHo	urs		
Second producing formation Pay 2	zone depth (ft)			
Gas: Initial open flow MCF/d Oil: Initial open		Bbl/d	RECE	IVED bil and Gas
Final open flow MCF/d Final open flo		Bbl/d	office of C	il and
Time of open flow between initial and final tests	Hou		Ollice	135013
Static rock Pressurepsig (surface pressure)		urs	SEP	1950
ertify under penalty of law that I have personally examine the attachments and that, based on my inquiry of those in at the information is true, accurate, and complete.	d and am famili dividuals immed	ar with the info	rmation submitte ble for Williams Environm	the interest of the interest o
OBO		91911	3	
Signatule			Date	08/1

08/15/2014

Were core samples taken? Yes	No_X	Were cuttings caught during drilling? Yes	No_X
Were Electrical, Mechanical or Geo No electrical logs, a camera was run to confirm w		this well? If yes, please listonly a water well and not an old abandoned gas/oil well.	
FRACTURING OR STIMULAT	ING, PHYSICAL CHAP ECORD OF THE TOP	LOWING: 1). DETAILS OF PERFORATINGE, ETC. 2). THE WELL LOG WHICH ISPS AND BOTTOMS OF ALL FORMATIONS OF	A SYSTEMATIC
Perforated Intervals, Fracturing, or S	Stimulating:		
<del></del>	I was determined to	be a water well and not vent pipe from a	an abandoned
natural gas or oil well.			
Plug Back Details Including Plug Ty	/pe and Depth(s):		
Formations Encountered: Surface:	Тор	Depth / Bot	ttom Depth
			<del></del>
			-
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			CEIVED of Oil and Gas
		Office	of Oil and Gas
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WV Department of Environmental Protection 08/15/2014