

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

August 05, 2013

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-4105683, issued to ROSS, MIKE INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: LYBARGER #1

Farm Name: LYBARGER, DANIELLE & JEFFR

API Well Number: 47-4105683 Permit Type: Vertical Well

Date Issued: 08/05/2013

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

	JI. WIKE KC	oss, Inc.		306085	Lewis	Hackers Creek	Weston 7.5'
				Operator ID	County	District	Quadrangle
) Operator's V	Vell Numb	er: LYE	BARGER #1		3) Elevation:	1,038'	
) Well Type: (a) Oil	or Ga	s X				
(1	b) If Gas:	Produ	ction _X_ / Und	derground Sto	rage		
		Deep	/ S	Shallow X			
Proposed Ta Proposed To Approximate Approximate	fresh wa	ter strata	: Alexander Feet a depths: 170', 235	Formation at I	Proposed Tar Proposed Tota	rget Depth: al Depth: _ ^{Alex}	5,990' kander
Approximate	coal sea	m depth:	s: 200'-205', 700'-	704'			
			al, Karst, other):				
I) Does land	contain co	oal seam	s tributary to ac	tive mine? _	No		-
2) Describe pro	posed we	ll work ar	nd fracturing meth	nods in detail (a	attach additiona	al sheets if nee	eded)
drill and stimula	ate a new w	ell. Frac a	and produce from t	he Alexander for	mation.		
					B	\$ 7-	10-13
A.C. and the control of the control	SPECIFIC	A A A TOTAL	ASING AND TU	Programme Andrews	UAIN / V	.S. 7-	
A.C. and the control of the control	SPECIFIC Size	ATIONS	45 12 12 13	FOOTAGE	INTERVALS	S CEMEN	NT
TYPE S	SPECIFIC Size 11 3/4"	A A A TOTAL		Programme Andrews	UAIN / V	S CEMEN	NT Ft.)
TYPE S	<u>Size</u>	ATIONS	45 12 12 13	FOOTAGE For Drilling	INTERVALS	Fill -up (Cu.	NT Ft.) In
TYPE S Conductor Fresh Water	<u>Size</u> 11 3/4"	ATIONS	45 12 12 13	FOOTAGE For Drilling 30'	INTERVALS Left in Well 30'	Fill -up (Cu. Sand CTS	Ft.)
TYPE S Conductor Fresh Water Coal	<u>Size</u> 11 3/4" 8 5/8"	ATIONS	45 12 12 13	FOOTAGE For Drilling 30' 485'	INTERVALS Left in Well 30' 485'	Fill -up (Cu.	NT Ft.) In
TYPE S Conductor Fresh Water Coal Intermediate	<u>Size</u> 11 3/4" 8 5/8"	ATIONS	45 12 12 13	FOOTAGE For Drilling 30' 485'	INTERVALS Left in Well 30' 485'	Fill -up (Cu. Sand CTS	NT Ft.) In S 9 %
TYPE S Conductor Fresh Water Coal Intermediate Production	Size 11 3/4" 8 5/8" 8 5/6"	ATIONS	45 12 12 13	FOOTAGE For Drilling 30' -485' 754'	INTERVALS Left in Well 30' 485' 754' 5990'	Fill -up (Cu. Sand CTS CT	NT Ft.) In S S S 8/8/1
TYPE S Conductor Fresh Water Coal Intermediate Production Tubing	Size 11 3/4" 8 5/8" 8 5/6"	ATIONS	45 12 12 13	FOOTAGE For Drilling 30' -485' 754'	INTERVALS Left in Well 30' 485' 754' 5990'	Fill -up (Cu. Sand CTS	NT Ft.) In S S S 8/8/1
TYPE S Conductor Fresh Water Coal Intermediate Production Tubing Liners	Size 11 3/4" 8 5/8" 8 5/6" 4 1/2"	ATIONS	45 12 12 13	FOOTAGE For Drilling 30' -485' 754'	INTERVALS Left in Well 30' 485' 754' 5990'	Fill -up (Cu. Sand CTS CT	NT Ft.) In S S S 8/8/1
3) TYPE S Conductor Fresh Water Coal Intermediate Production Tubing Liners Packers: Kine	Size 11 3/4" 8 5/8" 8 5/6" 4 1/2"	ATIONS	45 12 12 13	FOOTAGE For Drilling 30' -485' 754'	INTERVALS Left in Well 30' 485' 754' 5990'	Fill -up (Cu. Sand CTS CT By Rule 35 CS	NT Ft.) In S S R 4-11.1

١	Date:
)	Dale

July 9, 2013

4105683

2) Operator's Well Number

LYBARGER #1

State

3) API Well No .: 47 -

041 County

08/09/2013

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS **NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

	ner(s) to be served:	(5) (a) Coal Operator
(a) Name	Danielle & Jeffrey Lybarger et al	
	1150 Lifes Run Road	Address
	Jane Lew, WV 26378	
		(b) Coal Owner(s) with Declaration
(b) Name		Name NA
Address		Address
(c) Name		Name
Address		Address
71001000	-	7 Idai oo
6) Inspector	BARRY STOLLINGS	(c) Coal Lessee with Declaration
	PO BOX 1228	Name NA
Address	CHAPMANVILLE, WV 25508	
+ 1 100000		Address
Telephone	304-552-4194	
115.5345.07		MED ABOVE TAKE NOTICE THAT:
	e lease or leases or other continuing	contract or contracts by which I hold the right to extract oil and gas
OR	a information required by Chapter 22	Article 6. Section 9(d) of the Code of West Virginia (see page 2)
		2, Article 6, Section 8(d) of the Code of West Virginia (see page 2) of the West Virginia Code I have served copies of this notice and
certify tr	nat as required under Chapter 22-6	ents pages 1 through on the above named parties by:
	X Personal Service (Affidavit attac	
-	Certified Mail (Postmarked post	
_	Publication (Notice of Publication	
I have rea		d 35 CSR 4, and I agree to the terms and conditions of any permit
issued under this	application.	
I certify u	nder penalty of law that I have pers	ionally examined and am familiar with the information submitted on
		ased on my inquiry of those individuals immediately responsible for
obtaining the infor	rmation, I believe that the information	is true, accurate and complete.
	re that there are significant penalties	s for submitting false information, including the possibility of fine and
imprisonment.	Well Operator	Mike Ross, Inc.
	By:	Thube Rose
	Its:	Chairman of the Board
	Address	Post Office Box 219
	1 12 13 13 13	Coalton, WV 26257
	Telephone	304-472-4289
Subscribed and s	worn before me this 9th day of	of July 1.620131VEQ
(1)	1. 11 h. h.	
you	nda 11 Dusis	Notary Public
My Commission	CHICIALDEAL	JUL 1 2 2013
2	STATE OF WEST VIRGINIA	
(BRENDA K. BUSM	Office of Oil and Gas
Z a	HOUTE 5 BOX 1728	WV Dopt, of Environmental Protection

Form WW-70 Rev. 02/08

Affidavit Of Personal Service

	Of West Virginia
Coun	ty Of Upshur
	The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of
	les of
(1)	Notice on Form WW-2(A)_x_/WW-3(A)/ WW-4(A)/ WW-5(A)/ WW-6(A)
(2)	Application on Form WW-2(B)_/ WW-3(B)_/ WW-4(B)_/ WW-5(B)_/ WW-6(B)
(3)	Plat showing the well location on Form WW-6, and Construction and Reclamation Plan on Form WW-9
(4)	Construction and Rectamation Plan on Form w w-9
Virgingby c	with respect to operator's Well No LYBARGER #1located in Hackers Creek District, Lewis County, West nia, upon the person or organization named Mike Ross, Inc. lelivering the same in Upshur County, State of West Virginia e 9th day of July, 2013 in the manner specified below.
	[COMPLETE THE APPROPRIATE SECTION]
For a	n individual:
	[X] Handing it to him _X/ her/ or, because he/ she/ refused to take it when offered it, by
leavir	ng it in his/ her/ presence.
	[] Handing it to a member of his or her family above the age of 16 years named
	who resides at the usual place of abode of the person to be served, and asking
the fa	mily member to give it to the person to be served as soon as possible.
For a	partnership:
	[] Handing it to, a partner of the partnership or, because the partner
refuse	ed to take it when I handed it over, by leaving it in the presence of the partner.
For a	limited partnership:
	[] Handing it to the general partner, named , or,
becau	[] Handing it to the general partner, named, or, use the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the
	al partner.
For a	corporation:
name	[x] Handing it to the corporation's employee/ officer_X/ director/ attorney in fact/
name	and 1
	Muke Kons Received
	(Signature of person executing service)
	IIII 1 0 mario
	Taken, subscribed and sworn before me this 9th day of July 2013. My commission expires September 27, 2020.
	Office of Oil
عددد	Notary Public OFFICIAL SEAL STATE OF WEST VIRGINIA
(AFF	IX SEAL IF NOTARIZED OUTSIDE THE STATE)
	BRENDA K. BUSH ROUTE 5 BOX 1728
	My commission expires September 27, 2020
	08/09/2013

SURFACE OWNER WAIVER

County

Lewis

Operator

Mike Ross, Inc.

Operator well number

LYBARGER #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection A) 1356 Hansford Street Charleston, Wv 25301 (304) 558-6342 OR District Oil and Gas Inspector (Name and address listed on page WW2-

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

<u>List of Water Testing Laboratories.</u> The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ____ including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

Company
Name
Signature

FOR EXECUTION BY A CORPORATION, ETC.

Company
Name
By

Received

Date

JUI 2 9 2013

Signature

Date 08/09/2013

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
CNX FARMOUT AGREEMENT	Mike Ross, Inc.	1/8	68/118

Well Operator: Mike Ross Inc.

Ву:

Its: Chairman of the Board

Received

JIIL 1 2 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

WW-2B1	
(5-12)	

Well	No.	LYBARGER	#1

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name		Reliance Labs
Sampling Contractor		Smith Land Surveying, Inc. – Environmental Division
Well Operator Mike Ross		, Inc.
Address P.O. Box 2 Coalton, V		.19
		NV 26257
Telephone	304-472-4	289

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

Received

NOTE: There appears to be 4 potable water sources within 1,000', therefore tests will be offered and samples taken as required.

Office of Oil and Gas
WV Dept. of Environmental Protection

DRAWN BY FILE NO. K.D.W. 8058 DATE 06/24/13

LEWIS

HACKERSCREEK

8E - 45

COALTON, WV 26257

WW-9 (5/13)

My commission expires

	Page of	
API Number 47 -		
Operator's Wel	I No LYBARGER #	1

Notary Public

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_ Mike Ross, Inc.	OP Code306085
Watershed (HUC 10) Life Run of Hackers Creek Quadrangle	Weston 7.5'
Elevation County Lewis	District Hackers Creek
Do you anticipate using more than 5,000 bbls of water to complete the proposed	well work? Yes NoX
Will a pit be used for drill cuttings? Yes No	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes X No In	f so, what ml.? 10 7 20 MIL.
Proposed Disposal Method For Treated Pit Wastes:	
Land Application Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal lo	ocation)
Will closed loop system be used?	
Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Water,	/Air
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave	ve in pit
-If left in pit and plan to solidify what medium will be used? (cement, l	ime, sawdust)_Cement/Lime
-Landfill or offsite name/permit number?	
I certify that I understand and agree to the terms and conditions of the on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department provisions of the permit are enforceable by law. Violations of any term or conclaw or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and a application form and all attachments thereto and that, based on my inquiry obtaining the information, I believe that the information is true, accurate, an penalties for submitting false information, including the possibility of fine or improved the possibility of the company Official Signature.	at of Environmental Protection. I understand that the addition of the general permit and/or other applicable arm familiar with the information submitted on this of those individuals immediately responsible for d complete. I am aware that there are significant
Company Official (Typed Name) Mike Ross	
Company Official Title Chairman of the Board	Office of Oil and Gas WV Dept. of Environmental Protection
Subscribed and sworn before me this day of July	, 20 STATE OF WEST NOTARY PU

L	EGEND	
Property Boundary	Diversion (1)	
Road = = = = = = = = = = = = = = = = = = =	Spring —	
Existing Fence — X — X — X —	Wet Spot	
Planned Fence / / /	Drain Pipe with size-in inches	@ —— >
Stream Ciny 7	Waterway \longleftrightarrow	\rightarrow
Open Ditch	Cross Drain ////////////////////////////////////	
Rock 68888	Artificial Filter Strip XXXXXXXXX	XXXXXXXX
North N	Pit: cut walls	•
Buildings	Pit: compacted fill walls	•
Water wells	Area for Land Application of Pit Waste	- ·
Drill site		
	P	
Proposed Revegetation Treatment: Acres Disturbed1.	. Prevegenation pri	
Lime3 Tons/acre or to correct t	opH <u>6,5</u>	
Fertilizer (10-20-20 or equivalent) 1/3 TON	_lbs/acre (500 lbs minimum)	
Mulch HAY 2 T	ons/acre	
	ed Mixtures	•
, Area I	Area II	
Seed Type lbs/acre	Seed Type	Ibs/acre
KY-31 40	ORCHARD GRASS	15
ALSIKE CLOVER 5	ALSIKE CLOVER	
1.5	•	5
ANNUAL RYE 15		
ANNUAL KYE 15		5
Attach: Drawing(s) of road, location, pit and proposed area for la	nd application.	
Attach:	nd application.	
Attach: Drawing(s) of road, location, pit and proposed area for la	nd application.	
Attach: Drawing(s) of road, location, pit and proposed area for la Photocopied section of involved 7.5' topographic sheet.	nd application.	
Attach: Drawing(s) of road, location, pit and proposed area for la Photocopied section of involved 7.5' topographic sheet.	nd application. Date: 7-10-13	

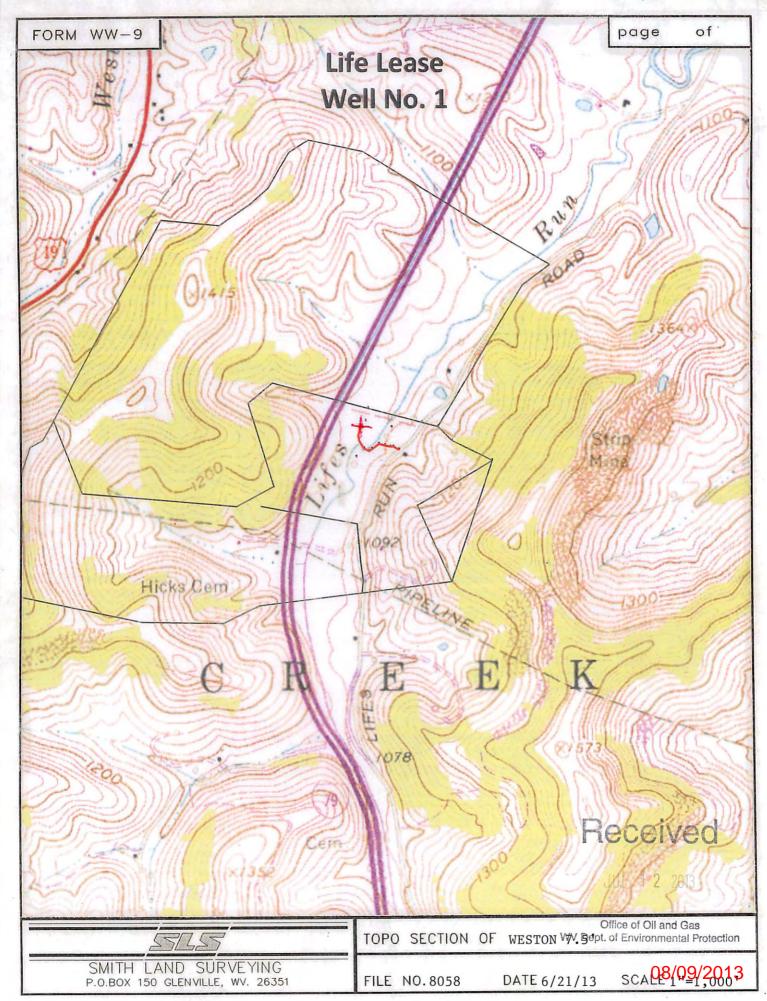
FILE NO. 8058

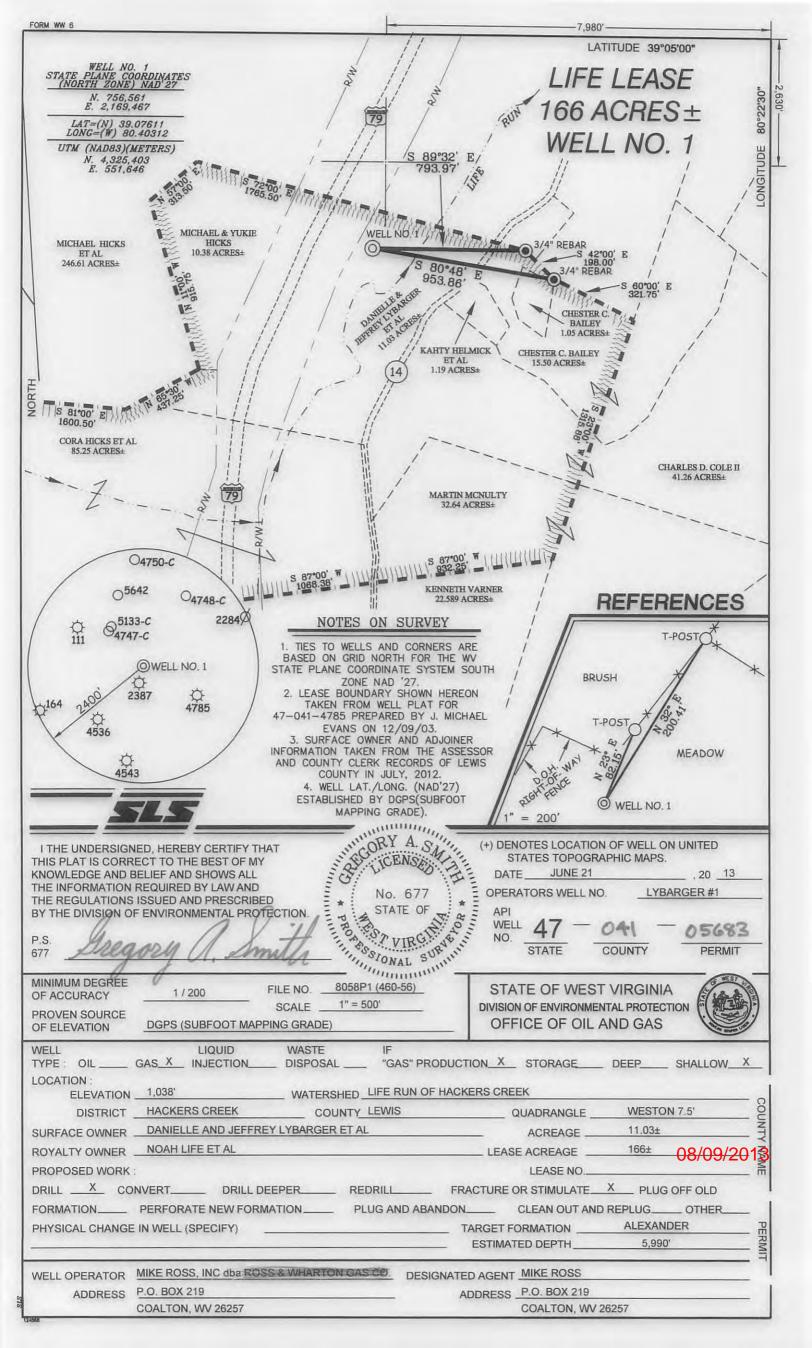
Life Lease Form WW-9 page of Well No. 1 LYBARGER YBARGER NO. 1 Received ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WY D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WY D.O.T. REGULATIONS, SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T. SEDIMENT BASINS[TRAPS] AND APPROPRIATBEROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND CUTLETS AS REQUIRED IN THE WY D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS[ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED JUL 1 2 2013 AN NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN. Office of Oil and Gas WV Dept. of Environmental Protection TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION. CUT & STACK ALL MARKETABLE TIMBER. STACK BRUSH BELOW LOÇATION FOR SEDIMENT CONTROL Phone: (304) 462-5634 Fax: 462-5656 email: sls@slssurveys.com SMITH LAND SURVEYING, INC.

DRAWN BY JAS

P.O.BOX 150 GLENVILLE, WV. 26351





Mike Ross, Inc. _ Rt 5 Box 29, Buckhannon, WV 26201 - Office (304) 472-4289 Fax (304) 472-7405 July 11, 2013 Department of Environmental Protection Office of Oil & Gas 601 57th Street Charleston, WV 25304 (304) 926-0499 Enclosed please find: OP-77 for wells to be transferred to our bond. Check # for transferring fee for \$50.00 WR-35 Completion Report Pit treatment Report Permit Application for Lybarger #1 Other Should you have any questions, please do not hesitate to contact our office at (304) 472-4289 or Fax (304) 472-7405. Yours truly, Mike Ross, Inc.

Enclosure

Received

JUL 1 2 2013

Office of Oil and Gas
WV Dept. of Environmental Protection



LETTER OF TRANSMITTAL

				FNVILL E, WV 26351 AX (304) 462-5656	ATT	TE 5/27/13 TENTION . Ilene	Job NO 805	
0	Mike	Ross Inc.			RE:		ll samples for: L	YBARGER #1
	29 M	orton Avenue						
	Buck	hannon, WV.	26201	, white some				
WI	E ARE S	SENDING YO	U ⊠ Atta	ched Under separate cov	er via		the following	items:
		☐ Shop dra	wings	☐ Prints [☐ Plans	☐ Samples	☐ Speci	ifications
		☐ Copy of	letter	☐ Change order	Potential ·	water sheet & Ma		
_	COPIES	DATE	NO.		DES	SCRIPTION		
	1	06/27/13	1	Potential water sheet & Ma	ap: LYBARG	ER #1		
_								
_								
Γŀ	IESE A	RE TRANSMI	TTED as ch	ecked below:	F	OR SAMPLES TAKEN	-	20
		☐ As reque	ested			☐ For your fi	le	
		□ Duplica	te copy	☐ Other (specify)				
Ri	EMARK	s						
• ``			questions	please feel free to contact m	e at our offi	ice. Thank you fo	or your time and	cooperation
-		ning this mat						
	Notes:	1. This pr	e-drilling ty	pe of water analysis is used	l by Smith L	and Surveying, I	nc. to determine	general water
	quality	and does no	t imply nor	should it be relied upon as	evidence of	the potability or s	safety of your wa	ater supply.
_		2. Any qı	uestions or	concerns you may have reg	garding the	present quality of	your water sup	ply should be
9	directed	d to your loca	l Departm	ent of Health.				
_								
_						Mecai		
_					···		ved	
						Recei	719	
_								
_					₩V D€	Office of Oil and Ga Ppt. of Environmental	1ş	
r	nmurpi	hy@slssurve	ys.com			""iental	Totone	

COPY TO SLS Files

08/09/2013