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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, July 26, 2022  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

HG ENERGY II APPALACHIA, LLC  
5260 DUPONT ROAD

PARKERSBURG, WV 26101

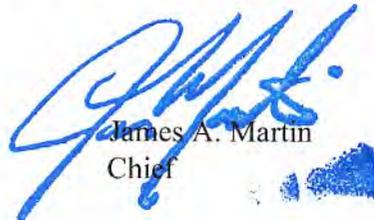
Re: Permit Modification Approval for VANECK 1215 N-6H  
47-041-05730-00-00

**Lateral Revision**

HG ENERGY II APPALACHIA, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: VANECK 1215 N-6H  
Farm Name: HG ENERGY II, APPALACHIA, LLC, ET AL  
U.S. WELL NUMBER: 47-041-05730-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 7/26/2022

Promoting a healthy environment.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: HG Energy II Appalachia, LLC 494519932 Lewis Freeman Camden 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: Vaneck 1215 N-6H Well Pad Name: Vaneck 1215

3) Farm Name/Surface Owner: HG Energy II Appalachia, LLC Public Road Access: Mare Run Rd at CR 10 / 9

4) Elevation, current ground: 1259' Elevation, proposed post-construction: 1254.8'

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_  
Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus at 6753'/6803' and 50' in thickness. Anticipated pressure at 4314#.

*SAW  
6/30/2022*

8) Proposed Total Vertical Depth: 6,789'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 22,800'

11) Proposed Horizontal Leg Length: 14,260'

12) Approximate Fresh Water Strata Depths: 60', 214', 600', 861'

13) Method to Determine Fresh Water Depths: Nearest offset well data, (47-041-02173, 0693, 0236, 2308, 0578 )

14) Approximate Saltwater Depths: 1605'

15) Approximate Coal Seam Depths: 272', 700', 1040', 1150' (Surface casing is being extended to cover the coal in the DTI Field)

16) Approximate Depth to Possible Void (coal mine, karst, other): None

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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WW-6B  
(04/15)

API NO. 47- \_\_\_\_\_ - \_\_\_\_\_  
 OPERATOR WELL NO. Vaneck 1215 N-6H  
 Well Pad Name: Vaneck 1215

18)

**CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	New	LS	157.5	120'	120'	CTS
Fresh Water/Coal	20"	NEW	J-55	94	1200'	1200'	40% Excess, CTS
Intermediate 1	13 3/8"	NEW	J-55 BTC	68	2250'	2250'	40% Excess, CTS
Intermediate 2	9 5/8"	NEW	N-80 BTC	40	4780'	4780'	40% Excess Tail, CTS
Production	5 1/2"	NEW	P-110 HP	23	22800'	22800'	20% Excess Tail, CTS
Tubing							
Liners							

*SOW  
6/30/2022*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	30"	.500				Drilled In
Fresh Water/Coal	20"	26"	.438	2110	1200	Type 1, Class A	40 % excess yield = 1.20, CTS
Intermediate 1	13 3/8"	17 1/2"	.480	3450		Type 1/Class A	Lead 40% excess, Tail 0% excess
Intermediate 2	9 5/8"	12 1/4"	.395	5750		Type 1/Class A	Lead 40% excess, Tail 0% Excess
Production	5 1/2"	8 1/2"	.415	16240	12500	Type 1/Class A	20% excess yield = 1.10, tail yield 1.04
Tubing							
Liners							

**PACKERS**

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill the vertical depth to the Marcellus at an estimated total vertical depth of approximately 6789'. Drill horizontal leg to estimated 14,260' lateral length, 22,800' TMD. Hydraulically fracture, stimulate and be capable of producing from the Marcellus Formation. Should we encounter an unanticipated void in the coal, we will install a minimum of 20' of casing below the void but not more than 100' below the void, set a basket and grout to surface. We plan to run an ACP above the Gantz/Dominion Storage interval to aid in sealing off and isolating the storage interval.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The stimulation will be completed with multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals. See attached list. Maximum pressure not to exceed 12,500 psi.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 22.55 acres

22) Area to be disturbed for well pad only, less access road (acres): 8.70 acres

23) Describe centralizer placement for each casing string:

No centralizers will be used with conductor casing.  
Freshwater/Coal - centralized every 3 joints to surface.  
Intermediate 1 - Bow Spring on every joint, will also be running ACP for isolating storage zone  
Intermediate 2 - Bow Spring on first 2 joints then every third joint to 100' from surface.  
Production - Vertical - Run 1 spiral centralizer every 5 joints from the top of the curve to surface, Curve - Run 1 spiral centralizer every 3 joints from the 1st 5.5' long joint to the top of the curve.

24) Describe all cement additives associated with each cement type:

Conductor -N/A, Casing to be drilled in w/ Dual Rotary Rig.  
Fresh Water/Coal - \*15.6 ppg PNE-1 + 3% bwoc CaCl40% Excess/Yield=1.20 / CTS\*  
Intermediate 1 - \*\*\*\* Storage String \*\*\* CTS \*\*\*15.4 ppg Lead - Yield 1.24 - D896 Surface Set 100 lb / sack (Mix of Class A and Gypsum to meet Dominion Requirements)B348 - 0.5% BWOB Fluid Loss / D013 - 0.75% BWOB Retarder / D47 - 0.02 gal / sack VBWOB And Foam / D202 - 0.15% BWOB Dispersant / D095 1.5 lb per BBL CemNET\* - 80% Excess15.9 ppg Tail - Yield 1.17 - D896 Surface Set 100 lb / sack (Mix of Class A and Gypsum to meet Dominion Requirements)B160A - 0.15% BWOB Dispersant / B547 - 0.35% BWOB GasBLOK\* / D013 - 0.3% BWOB Retarder / D047 - 0.02 gal / sack And Foam / D601 - 0.03 gal / sack Retarder - 0% Excess\*  
Intermediate 2 - \*Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl40% Excess / Tail: 15.9 ppg PNE-1 + 2.5% bwoc CaCl zero% Excess. CTS\*  
Production - \*Lead: 14.6 ppg POZ:PNE-1 + 0.3% bwoc R3 + 1% bwoc EC1 + 0.75 gal/sk FP13L + 0.3% bwoc MPA170Tail: 14.8 ppg PNE-1 + 0.35% bwoc R3 + 0.75 gal/sk FP13L + 50% bwoc ASCA1 + 0.5% bwoc MPA17020% ExcessLead Yield=1.19Tail Yield=1.94CTS\*

25) Proposed borehole conditioning procedures:

Conductor - Ensure the hole is clean at TD.  
Fresh Water/Coal - Once casing is at setting depth, circulate a minimum of one hole volume with Fresh Water prior to pumping cement.  
Intermediate 1 - Once casing is at setting depth, Circulate and condition at TD. Circulate a minimum of one hole volume prior to pumping cement.  
Intermediate 2 - Once casing is at setting depth, Circulate and condition mud at TD. Circulate a minimum of one hole volume prior to pumping cement.  
Production - Once on bottom/TD with casing, circulate at max allowable pump rate for at least 2x bottoms up, or until returns and pump pressures indicate the hole is clean. Circulate a minimum of one hole volume prior to pumping cement.

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\*Note: Attach additional sheets as needed.

\*\*\* Storage String \*\*\* CTS \*\*\*

15.4 ppg Lead - Yield 1.24 - D896 Surface Set 100 lb / sack (Mix of Class A and Gypsum to meet Dominion Requirements)  
 B348 - 0.5% BWOB Fluid Loss / D013 - 0.75% BWOB Retarder / D47 - 0.02 gal / sack VBWOB Anti Foam / D202 - 0.15% BWOB  
 Dispersant / D095 1.5 lb per BBL CemNET\* - 60% Excess  
 15.9 ppg Tail - Yield 1.17 - D896 Surface Set 100 lb / sack (Mix of Class A and Gypsum to meet Dominion Requirements)  
 B160A - 0.15% BWOB Dispersant / B547 - 0.35% BWOB GasBLOK\* / D013 - 0.3% BWOB Retarder / D047 - 0.02 gal / sack Anti Foam /  
 D801 - 0.03 gal / sack Retarder - 0% Excess

1215 N-6H  
 Marcellus Shale Horizontal  
 Lewis County, WV



		1215 N-6H SHL	14205552.75N 1768692.53E
Ground Elevation	1254.8'	1215 N-6H LP	14207032.73N 1771594.03E
Azm	340.538°	1215 N-6H BHL	14220472.39N 1766844.93E

WELLBORE DIAGRAM	HOLE	CASING	GEOLOGY	TOP	BASE	MUD	CEMENT	CENTRALIZERS	CONDITIONING	COMMENTS
	30"	30" 157.5# LS	Conductor	0	120	AIR	N/A, Casing to be drilled in w/ Dual Rotary Rig	N/A	Ensure the hole is clean at TD.	Conductor casing = 0.5" wall thickness
	26"	20" 94# J-55	Fresh Water	0	214,600,861	AIR	15.6 ppg PNE-1 + 3% bwoc CaCl 40% Excess Yield=1.20 / CTS	Centralized every 3 joints to surface	Once casing is at setting depth, circulate a minimum of one hole volume with Fresh Water prior to pumping cement.	Surface casing = 0.438" wall thickness Burst=2110 psi
			Kittaning Coal	900	905					
			Fresh Water Protection	0	1200					
	17.5"	13-3/8" 66# J-55 BTC	Little Lime	1694	1714	AIR / KCL Salt Polymer	See above (LEFT) for Storage String Cement Blend to Meet DTI Requirements for Gas Storage Field Isolation	Bow Spring on every joint <i>"will also be running ACP for isolating storage zone"</i>	Once casing is at setting depth, Circulate and condition at TD. Circulate a minimum of one hole volume prior to pumping cement.	Intermediate casing = 0.480" wall thickness Burst=3450 psi
			Big Lime	1741	1818					
			Injun / Ganiz (Storage)	1818 / 2073	1904 / 2125					
			Intermediate 1	0	2375					
	12.25"	9-5/8" 40# N-80 BTC	Thirty Foot	2274	2286	AIR / KCL Salt Polymer	Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl 40% Excess / Tail: 15.9 ppg PNE-1 + 2.5% bwoc CaCl zero% Excess. CTS	Bow Spring on first 2 joints then every third joint to 100' form surface	Once casing is at setting depth, Circulate and condition mud at TD. Circulate a minimum of one hole volume prior to pumping cement.	Intermediate casing = 0.395" wall thickness Burst=5750 psi
			Gordon Stray / Gordon	2320 / 2346	2336 / 2446					
			5th Sand	2590	2612					
			Bayard	2660	2675					
			Speechley	3287	3301					
			Benson	4572	4588					
			Intermediate 2	0	TVD: 4780' MD: 5025' Inc: 53 deg.					
	8.75"	5-1/2" 23# P-110 HP CDC HTQ				AIR / 9.0ppg SOB	Lead: 14.5 ppg POZ:PNE-1 + 0.3% bwoc R3 + 1% bwoc EC1 + 0.75 gal/sk FP13L + 0.3% bwoc MPA170 Tail: 14.8 ppg PNE-1 + 0.35% bwoc R3 + 0.75 gal/sk FP13L + 50% bwoc ASCA1 + 0.5% bwoc MPA170 20% Excess Lead Yield=1.19 Tail Yield=1.94 CTS	Run 1 spiral centralizer every 5 joints from the top of the curve to surface.	Once on bottom/TD with casing, circulate at max allowable pump rate for at least 2x bottoms up, or until returns and pump pressures indicate the hole is clean. Circulate a minimum of one hole volume prior to pumping cement.	Production casing = 0.415" wall thickness Burst=16240 psi Note:Actual centralizer schedules may be changed due to hole conditions
	8.5" Curve		Rhinestreet	6125	6290	11.5ppg-12.5ppg SOB				
			Cashaqua	6290	6391					
			Middlesex	6391	6425					
			West River	6425	6500					
Burkett			6500	6535						
Tully Limestone			6535	6625						
Hamilton			6625	6753						
8.5" Lateral	Marcellus		6753	6803	11.5ppg-12.5ppg SOB					
TMD / TVD (Production)	22800		6789							
	Onondaga	6803								

LP @ 6789' TVD / 8540' MD

8.5" Hole - Cemented Long String  
 5-1/2" 23# P-110 HP CDC HTQ

+/-14260' ft Lateral

TD @ +/-6789' TVD  
 +/-22800' MD

X=centralizers

WV Department of Environmental Protection

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1,771' to Top Hole

HG Energy II Appalachia, LLC  
Well No. Vaneck 1215 N-6H MOD

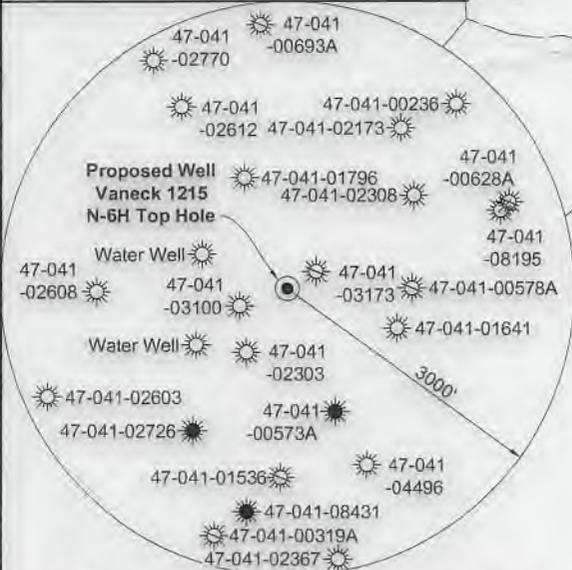


Notes:  
Well No. Vaneck 1215 N-6H  
UTM NAD 1983 (USSF)  
Top Hole Coordinates  
N: 14,205,552.75'  
E: 1,768,692.54'  
Landing Point Coordinates  
N: 14,207,032.73'  
E: 1,771,594.03'  
Bottom Hole Coordinates  
N: 14,220,472.39'  
E: 1,766,844.93'

Tag	Bearing	Dist.	Description
L1	N 86°00' W	652.4'	1/2" Rebar
L2	N 19°39' W	605.1'	1/2" Rebar
L3	N 35°46' E	791.7'	#47-041-02303
L4	N 73°18' E	558.9'	#47-041-03100
L5	N 62°59' E	3,257.2'	Landing point

Notes: Well No. Vaneck 1215 N-6H  
West Virginia Coordinate System of 1927, North Zone  
based upon Differential GPS Measurements.  
Top Hole coordinates    Bottom Hole coordinates  
Latitude: 39°07'00.98"    Latitude: 39°09'28.59"  
Longitude: 80°32'52.48"    Longitude: 80°33'15.00"  
UTM Zone 17, NAD 1983  
Top Hole Coordinates    Bottom Hole Coordinates  
N: 4,329,861.182m    N: 4,334,408.653m  
E: 539,098.568m    E: 538,535.412m  
Plat orientation and corner and well references are  
based upon the grid north meridian. Well location  
references are based upon the magnetic meridian.

GRID NORTH



Note: 2 water well was found within 1500' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

FILE NO: 156-36-UFC-20  
DRAWING NO: Vaneck 1215 N-6H MOD Well Plat  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY:  
Submeter  
PROVEN SOURCE OF ELEVATION:  
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

DATE: June 24 2022  
OPERATOR'S WELL NO. Vaneck 1215 N-6H MOD  
API WELL NO. Map  
47 - 041 - 05730  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION: 1254.8' WATERSHED: Middle West Fork Creek

QUADRANGLE: Btm: Big Isaac Top: Camden

DISTRICT: Freemans Creek

COUNTY: Lewis

SURFACE OWNER: HG Energy II, Appalachia, LLC, et al

ACREAGE: 55.00

ROYALTY OWNER: George W. Waggoner, et ux, et al

LEASE NO: ACREAGE: 56.00

PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ BH-MOD \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,789' TVD 22,800' MD

WELL OPERATOR: HG Energy II Appalachia, LLC  
ADDRESS: 5260 Dupont Road  
Parkersburg, WV 26101

DESIGNATED AGENT: Diane C. White  
ADDRESS: 5260 Dupont Road  
Parkersburg, WV 26101



3,543' to Bottom Hole

TOP LATITUDE 39 - 07 - 30  
BTM LATITUDE 39 - 10 - 00

TOP LONGITUDE 80 - 32 - 30  
BTM LONGITUDE 80 - 32 - 30



2,935' to Top Hole

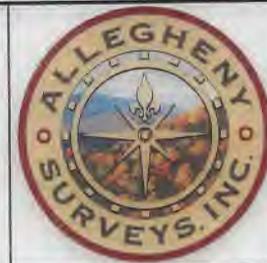
3,177' to Bottom Hole



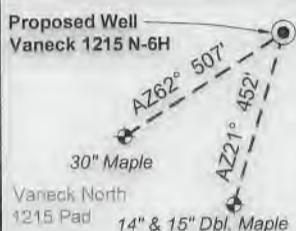
SEAL

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

*Kevin S. James*  
Kevin S. James, P.S. 2305



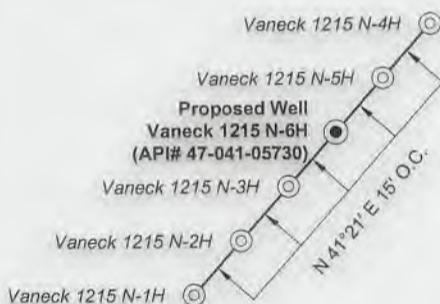
**Well Location References  
Not to Scale**



**Legend**

- Proposed gas well
- Well Reference, as noted
- Monument, as noted
- Existing Well, as noted
- Existing Plugged Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)
- Adjoiner surface tracts (approx.)

**Wellhead Layout (NTS)**



ID	Lease
1	George W. Waggoner, et ux
5	F. White
6	J.A. Burnside, et ux
7	Blonda S. Hall, et al
8	Fielding B. Riley, et al
9	Flossie Riley, et al
10	N.A. Lovett, et ux
11	Hudson Bailey, et ux
12	Hunter M. Bennett, et ux
23	George I. Davisson, et al
26	Francis M. McKinley, et ux
36	J.A. White, et ux
37	Guffey Oil and Gas Royalties, Inc.
39	Dovener C. Burnside, et ux
50	William A. Booth, et ux

Lewis Co. - Freeman Creek Dist.				
No.	TM / Par	Owner	Bk / Pg	Ac.
1	5C / 29	HG Energy II Appalachia, LLC	765 / 894	55.00
2	5C / 25	Raymond C. & Colona J. Waggoner	567 / 416	45.48
3	5C / 27.2	Jack E. & Cerilda M. Waggoner	547 / 691	57.97
4	5C / 22	Linda L. Waggoner	W33 / 157	57.76
5	5C / 37	Phillip E. Burnside	766 / 831	83.75
6	5C / 32	Robert S. Giotfelty	399 / 241	94.40
7	5C / 31	Nancy Hayhurst, et al	F30 / 392	13.75
8	5C / 30	Woody Lumber Co., Inc.	590 / 438	140.50
9	5B / 17	Mike Ross, Inc.	659 / 215	3.50
10	5B / 18	Mike Ross Inc.	659 / 215	279.97
11	5B / 19	Theodore J. & Jacqueline Riley	578 / 99	35.00
12	5B / 21	Theodore J. & Jacqueline Riley	467 / 254	140.00
13	5B / 31	Mark D. & Lisa A. Griffith	652 / 69	64.04
14	5B / 25.1	Jeffrey P. & Anessa E. Griffith	745 / 338	118.29
15	5B / 29	Kelly Joanne Bowie	622 / 463	32.00
16	5B / 27	Kelly Joanne Bowie	622 / 463	6.25
17	5B / 43	Brian K. & Debra D. Lough	728 / 285	43.77
18	5B / 26	Dawna Jo Burnside	762 / 219	52.00
19	5C / 55	Debora Burnside Garrett, et al	WB R / 525	25.00
20	5A / 12	Jeffrey P. & Anessa E. Griffith	745 / 162	47.84
21	5A / 12.1	Jeffrey P. & Anessa E. Griffith	745 / 162	47.84
22	5A / 8	Robert F. Burnside	710 / 276	32.61
23	5A / 7	Robert F. Burnside	710 / 276	1.50
24	5A / 6	Jeffrey P. & Anessa E. Griffith	692 / 498	78.00
25	5C / 39	Phillip E. Burnside	668 / 503	47.00
26	5C / 38	Phillip E. Burnside	766 / 831	4.25
Harrison Co. - Union-Outside Dist.				
No.	TM / Par	Owner	Bk / Pg	Ac.
27	421 / 44	Matthew C. & Shana L. Gould	1468 / 1020	51.21
28	421 / 36	Sterling & Sheila Smith	1416 / 875	23.00

FILE NO: 156-36-UFC-20  
DRAWING NO: Vaneck 1215 N-6H MOD Well Plat  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: Submeter  
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

**STATE OF WEST VIRGINIA**  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: June 24 2022  
OPERATOR'S WELL NO. Vaneck 1215 N-6H MOD  
API WELL NO 47-041-05730  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION: 1254.8' WATERSHED: Middle West Fork Creek

QUADRANGLE: Btm: Big Isaac  
Top: Camden

DISTRICT: Freemans Creek

COUNTY: Lewis

SURFACE OWNER: HG Energy II, Appalachia, LLC, et al

ACREAGE: 55.00

ROYALTY OWNER: George W. Waggoner, et ux, et al

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 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BH-MOD 6,789' TVD

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WELL OPERATOR: HG Energy II Appalachia, LLC

DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road  
Parkersburg, WV 26101

ADDRESS: 5260 Dupont Road  
Parkersburg, WV 26101

HG Energy II Appalachia, LLC  
Well No. Vaneck 1215 N-6H MOD

3,543' to Bottom Hole

1,771' to Top Hole

TOP LATITUDE 39 - 07 - 30  
BTM LATITUDE 39 - 10 - 00

BTM LONGITUDE 80 - 32 - 30  
TOP LONGITUDE 80 - 32 - 30



Notes:  
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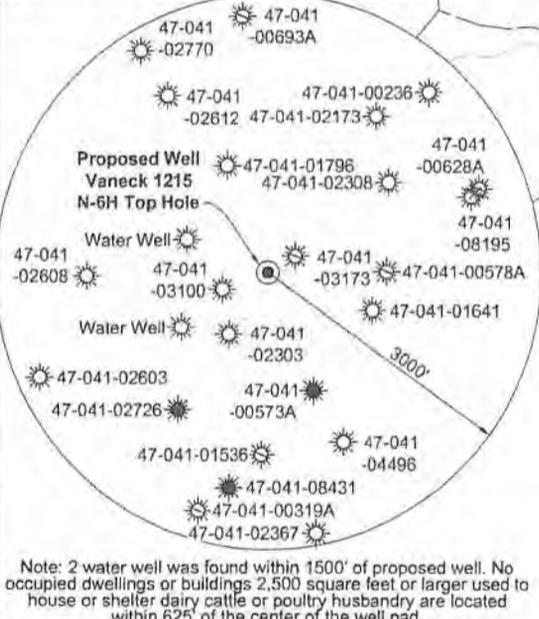
Tag	Bearing	Dist.	Description
L1	N 86°00' W	652.4'	1/2" Rebar
L2	N 19°39' W	605.1'	1/2" Rebar
L3	N 35°46' E	791.7'	#47-041-02303
L4	N 73°18' E	558.9'	#47-041-03100
L5	N 62°59' E	3,257.2'	Landing point

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West Virginia Coordinate System of 1927, North Zone  
based upon Differential GPS Measurements.  
Top Hole coordinates Latitude: 39°07'00.98" Longitude: 80°32'52.48"  
Bottom Hole coordinates Latitude: 39°09'28.59" Longitude: 80°33'15.00"  
UTM Zone 17, NAD 1983  
Top Hole Coordinates N: 4,329,861.182m E: 539,098.568m  
Bottom Hole Coordinates N: 4,334,408.653m E: 538,535.412m  
Plat orientation and corner and well references are based upon the grid north meridian. Well location references are based upon the magnetic meridian.



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

*Kevin S. James*  
Kevin S. James, P.S. 2305



FILE NO: 156-36-UFC-20  
DRAWING NO: Vaneck 1215 N-6H MOD Well Plat  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: Submeter  
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

DATE: June 24 2022  
OPERATOR'S WELL NO. Vaneck 1215 N-6H MOD  
API WELL NO  
47 - 041 - 05730  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION: 1254.8' WATERSHED: Middle West Fork Creek  
DISTRICT: Freemans Creek  
SURFACE OWNER: HG Energy II, Appalachia, LLC, et al  
ROYALTY OWNER: George W. Waggoner, et ux, et al LEASE NO: ACREAGE: 56.00

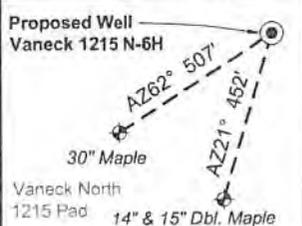
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BH-MOD  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 22,800' MD 6,789' TVD

WELL OPERATOR: HG Energy II Appalachia, LLC ADDRESS: 5260 Dupont Road Parkersburg, WV 26101  
DESIGNATED AGENT: Diane C. White ADDRESS: 5260 Dupont Road Parkersburg, WV 26101

2,935' to Top Hole  
3,177' to Bottom Hole



Well Location References  
Not to Scale

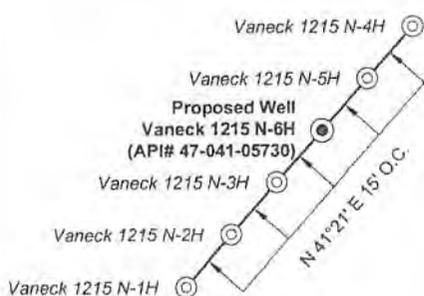


ID	Lease
1	George W. Waggoner, et ux
5	F. White
6	J.A. Burnside, et ux
7	Blonda S. Hall, et al
8	Fielding B. Riley, et al
9	Flossie Riley, et al
10	N.A. Lovett, et ux
11	Hudson Bailey, et ux
12	Hunter M. Bennett, et ux
23	George I. Davison, et al
26	Francis M. McKinley, et ux
36	J.A. White, et ux
37	Guffey Oil and Gas Royalties, Inc.
39	Dovener C. Burnside, et ux
50	William A. Booth, et ux

Legend

- Proposed gas well
- Well Reference, as noted
- Monument, as noted
- Existing Well, as noted
- Existing Plugged Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)
- Adjoiner surface tracts (approx.)

Wellhead Layout (NTS)



Lewis Co. - Freeman Creek Dist.

No.	TM / Par	Owner	Bk / Pg	Ac.
1	5C / 29	HG Energy II Appalachia, LLC	765 / 894	55.00
2	5C / 25	Raymond C. & Colona J. Waggoner	567 / 416	45.48
3	5C / 27.2	Jack E. & Cerilda M. Waggoner	547 / 691	57.97
4	5C / 22	Linda L. Waggoner	W33 / 157	57.76
5	5C / 37	Phillip E. Burnside	766 / 831	83.75
6	5C / 32	Robert S. Glotfelty	399 / 241	94.40
7	5C / 31	Nancy Hayhurst, et al	F30 / 392	13.75
8	5C / 30	Woody Lumber Co., Inc.	590 / 438	140.50
9	5B / 17	Mike Ross, Inc.	659 / 215	3.50
10	5B / 18	Mike Ross Inc.	659 / 215	279.97
11	5B / 19	Theodore J. & Jacqueline Riley	578 / 99	35.00
12	5B / 21	Theodore J. & Jacqueline Riley	467 / 254	140.00
13	5B / 31	Mark D. & Lisa A. Griffith	652 / 69	64.04
14	5B / 25.1	Jeffrey P. & Anessa E. Griffith	745 / 338	118.29
15	5B / 29	Kelly Joanne Bowie	622 / 463	32.00
16	5B / 27	Kelly Joanne Bowie	622 / 463	6.25
17	5B / 43	Brian K. & Debra D. Lough	728 / 285	43.77
18	5B / 26	Dawna Jo Burnside	762 / 219	52.00
19	5C / 55	Debra Burnside Garrett, et al	WB R / 525	25.00
20	5A / 12	Jeffrey P. & Anessa E. Griffith	745 / 162	47.84
21	5A / 12.1	Jeffrey P. & Anessa E. Griffith	745 / 162	47.84
22	5A / 8	Robert F. Burnside	710 / 276	32.81
23	5A / 7	Robert F. Burnside	710 / 276	1.50
24	5A / 6	Jeffrey P. & Anessa E. Griffith	692 / 498	78.00
25	5C / 39	Phillip E. Burnside	666 / 503	47.00
26	5C / 38	Phillip E. Burnside	766 / 831	4.25

Harrison Co. - Union-Outside Dist.

No.	TM / Par	Owner	Bk / Pg	Ac.
27	421 / 44	Matthew C. & Shana L. Gould	1468 / 1020	51.21
28	421 / 36	Sterling & Sheila Smith	1416 / 875	23.00

FILE NO: 156-36-UFC-20  
DRAWING NO: Vaneck 1215 N-6H MOD Well Plat  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: Submeter  
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

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DISTRICT: Freemans Creek

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 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BH-MOD

PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 22,800' MD 6,789' TVD

WELL OPERATOR: HG Energy II Appalachia, LLC

DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road  
Parkersburg, WV 26101

ADDRESS: 5260 Dupont Road  
Parkersburg, WV 26101

Btm: Big Isaac  
QUADRANGLE: Top: Camden  
COUNTY: Lewis  
ACREAGE: 55.00

LEASE NO: \_\_\_\_\_ ACREAGE: 56.00

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

\*\*See Attached Sheets\*\*

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: HG Energy II Appalachia, LLC  
 By: Diane White *Diane White*  
 Its: Accountant

**HG Energy II Appalachia, LLC - Vaneck 1215 N-6H**

1215N Tract	LEGACY LEASE NUMBER	TAX MAP	LEASE NUMBER	GRANTOR/LESSOR	GRANTEE/LESSEE	ROYALTY	DEED BOOK	PAGE				
1	FK051509	03-005C-0027-0001 03-005C-0029-0000	Q100665000	GEO. W. WAGGONER AND ROSA M. WAGGONER, HIS WIFE	THE PHILADELPHIA COMPANY OF WEST VIRGINIA	NOT LESS THAN 1/8	73	383				
				THE PHILADELPHIA COMPANY OF WEST VIRGINIA	PITTSBURG AND WEST VIRGINIA GAS COMPANY	ASSIGNMENT	85	141				
				THE PHILADELPHIA COMPANY OF WEST VIRGINIA	PITTSBURG AND WEST VIRGINIA GAS COMPANY	ASSIGNMENT	125	379				
				THE PHILADELPHIA COMPANY OF WEST VIRGINIA	PITTSBURG AND WEST VIRGINIA GAS COMPANY	DEED	125	371				
				PITTSBURG AND WEST VIRGINIA GAS COMPANY	EQUITABLE GAS COMPANY	ASSIGNMENT	216	185				
				EQUITABLE GAS COMPANY AND PHILADELPHIA OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	246	192				
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89				
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127				
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS					
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS					
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	154				
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	57				
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	848				
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1				
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170				
				DOMINON TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS					
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	SECOND AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	723	499				
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	734	558				
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	220				
				5	FK053097	p/o 03-005C-0022-0000 p/o 03-005C-0022-0001 p/o 03-005C-0025-0000 p/o 03-005C-0027-0002 03-005C-0045-0000 03-005C-0046-0000 03-005D-0020-0000 p/o 03-005D-0035-0000 p/o 03-005D-0036-0000 03-005D-0036-0001 03-005D-0036-0002 03-005D-0037-0000 03-005D-0038-0000 03-005D-0060-0000 03-005D-0060-0001 THRU 03-005D-0060-0015 03-005D-0061-0000 03-005D-0061-0001 03-005D-0062-0000	Q100333000	F. WHITE	SOUTHERN OIL COMPANY	NOT LESS THAN 1/8	40	62
T. N. BARNSDALL, SOUTHERN OIL COMPANY, AND FRED S. RICH	RESERVE GAS COMPANY	ASSIGNMENT	85					106				
RESERVE GAS COMPANY	HOPE NATURAL GAS COMPANY	CONFIRMATORY DEED	155					202				
HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294					89				
CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425					127				
CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS									
CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS									
DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672					154				
CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684					57				
DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712					848				
CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717					1				
NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722					170				
DOMINON TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS									
DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	SECOND AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	723					499				
DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	734					558				
DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736					220				
								J. A. BURNSIDE AND ELLA BLANCHE BURNSIDE, HIS WIFE, EACH IN THEIR OWN RIGHT	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	209	429
								HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127				







		03-005B-0025-0002		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	57
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	848
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	SECOND AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	723	499
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	734	558
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	220
				J. A. WHITE AND J. ALICE WHITE, HIS WIFE	LOUIS BENNETT	NOT LESS THAN 1/8	39	70
				J. A. WHITE AND J. ALICE WHITE, HIS WIFE	HOPE NATURAL GAS COMPANY AND LOUIS BENNETT	MODIFICATION OF LEASE	52	465
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS	
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	154
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	57
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	848
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	SECOND AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	723	499
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	734	558
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	220
				GUFFEY OIL AND GAS ROYALTIES, INC (Q143841001)	E. DAVISSON HARDMAN	NOT LESS THAN 1/8 (171 ACRES)	388	65
				EARL FREEMAN (Q143841002)	E. DAVISSON HARDMAN	NOT LESS THAN 1/8 (104 ACRES)	395	553
				CENTRAL-PITTSBURGH COAL CORPORATION	E. DAVISSON HARDMAN	NOT LESS THAN 1/8 (10 ACRES)	1113	98
				OWEN J. SCHMITT (Q098904000)	CNX GAS COMPANY	NOT LESS THAN 1/8 (7.53 ACRES)	700	70
				E. DAVISSON HARDMAN	J. ROBERT HORNOR	ASSIGNMENT (388/65 & 395/553)	1111	791
				E. DAVISSON HARDMAN	J. ROBERT HORNOR	ASSIGNMENT (1113/98)	1117	375
				J. ROBERT HORNOR	STONEWALL GAS COMPANY	ASSIGNMENT (388/65 & 395/553)	HARRISON 1118	331
				J. ROBERT HORNOR	STONEWALL GAS COMPANY	ASSIGNMENT (1113/98)	LEWIS 408	636
				JESSE PAUL BURNSIDE AND BETTY BURNSIDE, HUSBAND AND WIFE	STONEWALL GAS COMPANY	NOT LESS THAN 1/8 (32.61 ACRES)	421	256
				STONEWALL GAS COMPANY	DOMINION APPALACHIAN DEVELOPMENT INC.	MERGER/NAME CHANGE	59	1086
				DOMINION APPALACHIAN DEVELOPMENT LLC	CONSOL GAS RESERVES INC	MERGER/NAME CHANGE	WVSOS	
				CONSOL GAS RESERVES, INC.	CONSOL GAS COMPANY	MERGER/NAME CHANGE	59	961
				CONSOL GAS COMPANY	CNX GAS COMPANY LLC	MERGER/NAME CHANGE	WVSOS	
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT (700/70) (388/65) (395/553)	717	1
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (388/65) (395/553)	727	765
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (700/70)	722	170
				DOVENER C. BURNSIDE AND DORTHA M. BURNSIDE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	238	431
				DOVENER C. BURNSIDE AND DORTHA M. BURNSIDE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	237	134
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS	
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	ASSIGNMENT	658	715
36	FK002814	03-005A-0013-0000 03-005A-0014-0000 03-005A-0015-0000 03-005B-0026-0000 03-005B-0027-0000 20-0442-0005-0000 p/o 20-442-0004-0001 p/o 20-422-0029-0000	Q100365000					
37	FK066192 DAD36977	03-005A-0008-0000 03-005A-0009-0000 03-005A-0010-0000 03-005A-0012-0000 03-005A-0012-0001 20-0442-0001-0000 20-0442-0001-0000 20-0442-0002-0000 20-0442-0003-0000	Q143841001 Q143841002 Q098904000					
39	CNX140236000	03-005A-0006-0000	CNX140236000					

				CNX GAS COMPANY LLC	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	776	976
				WILLIAM A. BOOTH AND EVELYN Y. BOOTH, HIS WIFE	PIONEER PETROLEUM INC	NOT LESS THAN 1/8	899	226
				PIONEER PETROLEUM INC	E. DAVISSON HARDMAN	ASSIGNMENT	1099	825
				E. DAVISSON HARDMAN	J. ROBERT HORNOR	ASSIGNMENT	1094	879
				J. ROBERT HORNOR	STONEWALL GAS COMPANY	ASSIGNMENT	1097	844
				STONEWALL GAS COMPANY	DOMINION APPALACHIAN DEVELOPMENT INC.	MERGER/NAME CHANGE	59	1086
				DOMINION APPALACHIAN DEVELOPMENT INC	DOMINION APPALACHIAN DEVELOPMENT LLC	MERGER/NAME CHANGE	59	1335
				DOMINION APPALACHIAN DEVELOPMENT LLC	CONSOL GAS APPALACHIAN DEVELOPMENT LLC	MERGER/NAME CHANGE	59	936
				CONSOL GAS APPALACHIAN DEVELOPMENT LLC	CONSOL GAS RESERVES INC	MERGER/NAME CHANGE	1472	294
				CONSOL GAS RESERVES, INC.	CNX GAS COMPANY LLC	MERGER/NAME CHANGE	1472	294
				CNX GAS COMPANY LLC	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1722	728

**RECEIVED**  
Office of Oil and Gas  
JUL 18 2022  
WV Department of  
Environmental Protection

**RECEIVED**  
Office of Oil and Gas  
JUL 18 2022  
WV Department of  
Environmental Protection



**HG Energy, LLC**  
5260 Dupont Road  
Parkersburg, WV 26101  
(304) 420-1100 - Office  
(304) 863-3172 - Fax

June 29, 2022

WV DEP  
Division of Oil & Gas  
Attn: Cragin Blevins  
601 57<sup>th</sup> Street  
Charleston, West Virginia 25304

RE: Vaneck 1215 N-6H Drill Permit Revision Request – (47-041-05730)  
Freeman's Creek District, Lewis County  
West Virginia

Dear Mr. Blevins -

Per our discussions, enclosed are revised forms (survey plat, mylar, WW-6B, casing schematic) and a check for expedited service for the 1215 N-6H well work permit revision request. We ask the permit be modified as the lateral has been revised.

Please let me know if you have any questions or require additional information. I can be reached at (304) 420-1119 or [dwhite@hgenergyllc.com](mailto:dwhite@hgenergyllc.com).

Very truly yours,

*Diane White*

Diane C. White

Enclosures

cc: Sam Ward – WV DEP State Inspector

CHECK# 31721  
\$5,000  
7/1/22

RECEIVED  
Office of Oil and Gas  
JUL 18 2022  
WV Department of  
Environmental Protection

## Expedited Permit Modification

Received date: 7/18/22

Expedited Final Date: \_\_\_\_\_

Operator: HG

Well Name: N-6H

Pad Name: Vanock

API: 41-05720

	MODIFIED PERMIT	ORIGINAL PERMIT
TVD	✓	6789
TMD	22,800	23,207
HL	14,260	14,484
FW	✓	60,214, 600, 861
SW	✓	1605
COAL	✓	272,700, 1040, 1150
CONDUCTOR	✓	120
FRESHWATER	✓	1200
INTERMEDIATE 1	✓	2250
INTERMEDIATE 2	✓	4780
PRODUCTION	22,800	23207

Notes: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_