

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, November 1, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 71177 47-041-05731-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A Martin Chief

Operator's Well Number:

Farm Name: David McCoy

U.S. WELL NUMBER: 47-041-05731-00-00

Vertical Plugging
Date Issued: 11/1/2022

PERMIT CONDITIONS 470410573TP

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

470410573TP

1) Date Oct 14	, 2022
2)Operator's	
Well No. McCoy 71177	
3) API Well No. 47-0	41 - 05731

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4)	Well Type: Oil/ Gas X/ Liquid	l injection/	Waste disposal/
	(If "Gas, Production or Und	derground storage _) Deep/ Shallow_X
			5 Sec. 19
5)	Location: Elevation 1369'	Watershed Hilly Up	land Run of Stonecoal Creek
	District Hackers Creek	County Lewis	Quadrangle Weston
6)	Well Operator UNKNOWN - DEP Paid Plugging Contract	7)Designated Agen	t Jason Harmon
	Address 601 57th St. SE	Addres	601 57th St. SE
	Charleston, WV 25304		Charleston, WV 25304
8)	Oil and Gas Inspector to be notified	9) Plugging Contra	actor
	Name Bryan Harris	Name	
	Address P.O.Box 157	Address	
	Volga, WV 26238	-	
	see Plugging Project: 47041057	31 McCoy 711	77, below
	fication must be given to the district of can commence.	l and gas inspecto	or 24 hours before permitted
Work	order approved by inspector Bryan Harris		Date Oct 14, 2022

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, Bryan Harris 304-553-6087. Notification is required 24 hrs prior to commencing plugging operations.

We have no records for this well, only offset records

1. Offset records show: 16" - 18'
water - 160'
8 1/4" - 712'
Elev. - 1475' (McCoy Elev. 1369')
TD - 2285'

- 2. Remove refuge to gain access to well. (standard derrick)
 Wooden conductor and 6 5/8" casing with 2" tubing and rods visible at surface.
- 3. Rig up to existing 6 5/8" casing. Pull rods and tubing. Run in hole with work string to TD approved by Inspector Specialist. Load hole with water. Run Bond Log. Set 300' cement plug on bottom. WOC. tag plug, add cement if needed. Gel hole from top of plug to 1400'. Set cement plug from 1400' to 1200'. Gel hole from 1200' to 750'. Pull 6 5/8" casing. Set 100' cement plug across casing seat. Set cement plug 750' to 550'. Gel hole to 200', set cement plug 200' to surface. Tag all plugs to verify placement.
- 4. NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.
- 5. Set Monument, Reclaim

Spudder

Quadrangle....

Permit No. Lew 1623

WELL RECORD

Oli or Gas Well Day

. cium/ 1460************************************							(AIND)
Company Alle	gheny Lai ksburé	nd & Ninera W. Va.	Co.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address Ular	Drummon	a a	4000 51	Size		·	•
				16	18'	1.8 1 Ki	nd of Packer
Location (waters)	360		El. 1475	13			
		County_Lew		10		Siz	ze of
				81/4	712	712	
		e by Zonnie.		636		D	pth set
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		ame		41/2	1 1		
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Drilling commence	70-	8_68					rf. bottom
				Liners Used	1		erf. top
		T			1	1	rf. bottom
*****				Attach conv of	cementing record.		
•			Inch				Fil 0-7-68 Date
			Inch				to surface
			Cu. Ft.				
			hrs.				
			bbls., 1st 24 hrs.				ETINCHES
							ETINCHES
							rnches
WELL FRACTU	RED (DETAIL	s)no	······································				
RESULT AFTER	TREATMENT	(Initial open Flow	or ubls.)				
ROCK PRESSUR	E AFTER TR	EATMENT		HOURS	······································		
Fresh Water	-	Feet	·	Salt Water		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Soin			0	13			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
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			•			OCT 1968 RECEIVED West Virginia Dent. of Mines	1 1704/202

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va. Allegheny Land and Mineral Company Bonnie Keister 307 First Street Professional Building Clarksburg, W. Va. Weston, W. Va. COMPLETE ADDRESS ADDRESS September 20 COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Hackers Creek District ADDRESS Lewis Bonnie Keister ___County 307 First Street RIGHTS A-360 Well No. Weston, W. Va. ADDRESS W. E.Drummond GENTLEMEN: Elevation 1475' Acres 51 The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated see attached sheet and recorded on the day in the office of the County Clerk for said County in o£_ Book____, page___ The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magieterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within tene days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which st h objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed on in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address... day__ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly fours, ALLEGHENY JAMES MINERAL CO. (Sign Name) Professional Building RECEIVED Address West Virginia of Clarksburg, Well Operator Dept. of Minus CITY OR TOWN

West Virginia

PLUGGING PROJECT 4704105731 McCoy 71177

Well detail:

Wooden conductor and 6 5/8" casing with 2" tubing visible at surface. Rods look broke off. Standard derrick with pumpjack and natural gas engine along with other refuge on location.

2" very deteriorated. Gas and oil leaking at wellhead.

No records available for this well. (Pre-29)

Elevation 1369'.

Nearest offset well +-300', drilled and plugged in 1968. 4704101623

Well records show: 18' - 16" casing

712' - 8 1/4" casing TD 2285' Fresh Water 160' Elev. 1475'

Site-based considerations:

Well site sits in a wooded area against the side of hill.

Road will need to be opened up and maintained during operation. Any brush or trees removed will be cut and stacked to the lower side of road to help with sediment control.

Landowner wishes to keep road upon completion of project.

Standard derrick and associated refuge will need to be removed to access well. Including tank at bottom of hill.

WW-4A Revised 6-07

1) Date:	Oct 14, 2022	
2) Operator's	s Well Number	
McCoy 71177		

3) API Well No.: 47 -

041 - 5731

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Own	ner(s) to be served:	5) ((a) Coal Operator	
(a) Name	David B. McCoy	40 0 %	Name	No Declaration
Address	2101 Berlin Rd.		Address	
	Weston WV. 26452			
(b) Name			(b) Coal Ow	vner(s) with Declaration
Address			Name	Na
			Address	
			_	
(c) Name			Name	
Address			Address	
	(. 			
6) Inspector	Bryan Harris		(c) Coal Les	ssee with Declaration
Address	P.O.Box 157		Name	Na
	Volga, WV 26238		Address	
Telephone	304-553-6087			
			_	
well i (2) The p The reason However, ye Take notice accompanyi Protection, the Applica	ts and the plugging work plat (surveyor's map) show you received these document ou are not required to take and that under Chapter 22-6 of ing documents for a permit to with respect to the well at the	to order; and wing the well location ats is that you have right action at all. the West Virginia Code to plug and abandon a vector described on a mailed by registered day of mailing or delive	on on Form WW-6. this regarding the application of the undersigned well with the Chief of the the attached Application certified mail or delivered.	sets out the parties involved in the work and describes the sation which are summarized in the instructions on the reverses side. operator proposes to file or has filed this Notice and Application and e Office of Oil and Gas, West Virginia Department of Environmental on and depicted on the attached Form WW-6. Copies of this Notice, livered by hand to the person(s) named above (or by publication in
TO THE PARTY OF TH	OFFICIAL SEAL	Well Operator	UNKNOWN - DEP PA	AID PLUGGING CONTRACT
	NOTARY PUBLIC STATE OF WEST VIRGINIA	By:	Jason Harmon	Caron Harrin
The same of the sa	RENAE DAWN WHITLOCK Ith Street, SE, Charleston, WV 25304	Its:	601 57th St. SE	
	Commission Expires April 06, 2027	Address	Charleston, WV 25	304
······				
		Telephone	304-926-0450	
Subscribed and		s 17th da		

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

11/04/2022

SURFACE OWNER WAIVER

Operator's Well Number

McCoy 71177

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these numerials. See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief. Office of Oil and Gus Department of Environmental Protection 601-57# St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds

- 1) The proposed well work will constitute a hazard to the safety of persons
- 2) The soil erosion and sediment control plan is not adequate or effective
- 3) Damage would occur to publicly owned lands or resources
- 4) The proposed well work fails to protect fresh water sources or supplies
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22 and has failed to abute or seek review of the violation.

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW 4A and WW 4B, and a survey plat

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC

FOR EXECUTION BY A CORPORATION

David McCoy	Date 10-13-20	Name	DEP Paid Plugging Contract	
Signature		By	Bryan Harris	
		1.		Date
			Sucress & Man Harris	101

API No. 4704105731 P

Farm Name David B. McCoy

Well No. McCoy 71177

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
The undersigned coal operatorhas examined this proposed plugging work done at this location, provided, the well of Virginia Code and the governing regulations	order. The undersigned has perator has complied with	1
Date:	-	
	By:	
	Its	

47041057318

API Number 47 - 041 _ 05731 Operator's Well No. McCoy 71177

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Hilly Upland Run of Stonecoal Creek Quadrangle Weston
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe: Na
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na
-If oil based, what type? Synthetic, petroleum, etc. Na
Additives to be used in drilling medium? Na
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na
-Landfill or offsite name/permit number? Na
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK ONDARY OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK My Commission Expires April 06, 2027
Subscribed and swom before me this 17th day of October , 20 2022
Runaevaun Whatlack Notary Public
Totaly Tubic
My commission expires (11/04/2022)

4704105731P Operator's Well No. McCoy 71177

osed Revegetation Treatment:			
		to pH	
Fertilizer type 20-20-20	0		
Fertilizer amount 500 lb	OS	lbs/acre	
Mulch 2 tons		Tons/acre	
		Seed Mixtures	
Tempora	ry	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30 lbs
		Clover	5 lbs
		Contractor Mix	10 lbs
	l be land applied, provind application area.	application (unless engineered plans incluide water volume, include dimensions (L,	
es(s) of road, location, pit and prided). If water from the pit will W), and area in acres, of the lar	l be land applied, prov nd application area. 5' topographic sheet.		
es(s) of road, location, pit and prided). If water from the pit will W), and area in acres, of the lar	l be land applied, prov nd application area. 5' topographic sheet.		
es(s) of road, location, pit and prided). If water from the pit will W, and area in acres, of the lar tocopied section of involved 7 Approved by: Bryan H.	l be land applied, prov nd application area. 5' topographic sheet.	ide water volume, include dimensions (L,	
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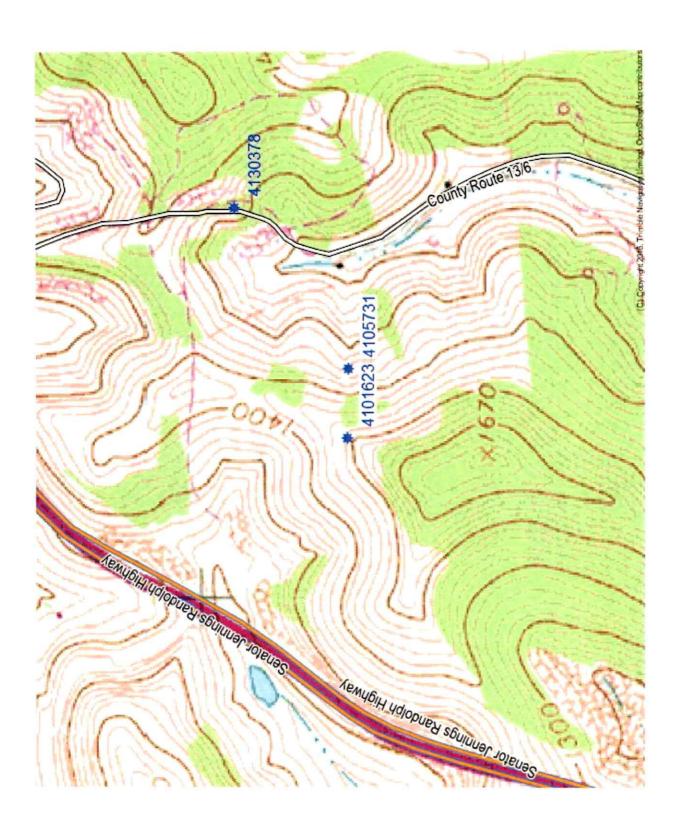


West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WELL LOC	ATION FORM. GIS	
_{API:} 4704105731	WELL NO.: M	cCoy 71177
FARM NAME: David B. M	1cCoy	
RESPONSIBLE PARTY NAME: _	JNKNOWN - DEP Paid Plu	gging Contract
	bistrict: Hac	
QUADRANGLE: Weston		
SURFACE OWNER: David E	3. McCoy	
ROYALTY OWNER: David I		
UTM GPS NORTHING: 5 50 S	935	
UTM GPS EASTING: 43 21 2		_{on:} 1369'
The Responsible Party named above he preparing a new well location plat for above well. The Office of Oil and Gasthe following requirements: 1. Datum: NAD 1983, Zone: height above mean sea level 2. Accuracy to Datum – 3.05 3. Data Collection Method: Survey grade GPS : Post Proceedings of the Proc	a plugging permit or assigned Als will not accept GPS coordinates 17 North, Coordinate Units: met el (MSL) – meters. meters	PI number on the s that do not meet
Real-Tin	ne Differential	
Mapping Grade GPS X: Post F	Processed Differential	
Real-	Time Differential	
4. Letter size copy of the top I the undersigned, hereby certify this obelief and shows all the information represcribed by the Office of Oil and Ga	equired by law and the regulation	nowledge and
Bryan Harris	Inspector Specialist	Oct 14, 2022
Signature	Title	Date

47041057310









11/10/2016

PLUGGING PERMIT CHECKLIST

Pluggin	g Permit
	WW-4B WW-4B signed by inspector
	WW-4A
	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
F 1	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
\prod	WW-9 PAGE 1 (NOTARIZED)
	WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
	RECENT MYLAR PLAT OR WW-7
┷	WELL RECORDS/COMPLETION REPORT
1	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
	MUST HAVE VALID BOND IN OPERATOR'S NAME
\prod_{i}	CHECK FOR \$100 IF PIT IS USED



Kennedy, James P <james.p.kennedy@wv.gov>

Pugging permit issued 4704105731

1 message

Kennedy, James P <james.p.kennedy@wv.gov> Tue, Nov 1, 2022 at 10:56 AM To: Henry J Harmon henry.j.harmon@wv.gov>, Samuel D Ward <samuel.d.ward@wv.gov>, Bryan O Harris <bryan.o.harris@wv.gov>, jbreen@assessor.state.wv.us

To whom it may concern a plugging permit has been issued for 4704105731.

James Kennedy

WVDEP OOG

2 attachments



4704105731.pdf 3722K



IR-8 4704105731.pdf 12K