2255

5.765

7BD

033 31823

5.8 5 3.6 W

Company Standard Gas Go. Address Jane Lew, W. Va. Farm Almeda Volverton Tradt Acres 1.6 Lease No. Well (Farm) No. Serial No. Elevation (Spirit Level) "Bar. Not given Quadrangle Wester County Lewis District Hackers Cr Engineer Britt Engineering Co. Engineer's Registration No. 833 File No. Drawing No. Date 4-8-38 Scale 100°

STATE OF WEST VIRGINIA Department of Mines OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

File No. LOW-138-17

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

Denotes one inch spaces on border line of original tracing.

138A

Hackers Creek District, Lewis County, W. Va. By Standard Gas Co., Jane Lew, W. Va. On 1,60 acres. Elevation, 1155 L.
Drilling commenced May 23, 1925; completed, July 2, 1925. Shot at 2343-537. Salt water at 2342-23521. Salt water at 25-2255.

Start water at 25-2255.

No packer. Well not tubed on account of water.

Gas well. Abandonment reported to Dept. of Mines April 25, 1938.

Record to RCT from Mrs. Griffith May 27, 1938.

				lottom.
Little Dunkard Sand		455	cout	460
Big Dunkard Sand				490
Gas Sand		560	5300	635
1st Salt Sand	•	670	400	760
2nd Salt Sand				970
Maxton Sand		1420	-	1470
Little Lime		1555	048	1565
Pencil Cave		1565	E-90	1580
Big Lime		1585	400	1690
Big Injun Sand (gas, 17351)		1690	-	1809
Squaw Sand		1837	-	1905
Fifty-foot Sand		2050		
Thirty-foot Sand				21.50
Gordon Sand		2228	-	2255
Fourth Sand (gas, 23431)		2342	1946	2352
Fifth Sand (gad, 24131)		2411	410	2420
Total depth				2557

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

LEW-138-A

Oil or Gas Well... Gas

		Windows and Practical Military March	(121)	,
Company Standard Gas Company Address Jane Lew, W. Va.	Casing and	Used in Drilling	Left in Well	Packers
Farm Almeda Wolverton Acres 1.60	Size			
Location (waters)				Kind of Packer None
Well No. 1 Elev. 1155 District Hacker's Creek County Lewis	19			Well not tube
The surface of tract is owned in fee by				on account of
Address		936 ft.		water.
Mineral rights are owned by		1667 ft.		Depth set
Address				
Drilling commenced May 23, 1925			***************************************	Perf. top
Drilling completed July 2, 1925			***************************************	Perf. bottom
Date shot	Liners Used		***************************************	Perf. top
Open Flow /10ths Water in	***************************************		*****	Perf. bottom
/10ths Merc. inInch				
VolumeCu, Ft		IENTED	SIZE	No. FTDate
Rock Pressure				000000000000000000000000000000000000000
Oilbbls., 1st 24 hrs				FEETINCHES
Fresh water feet feet				FEETINCHES
Salt water 2342 feet 2352 feet	FEE	TINC	HES	FEETINCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
Little			455	160			
Dunkard			455	460			
Big Dunkar	d		480	490			
Gas Sand			560	635			
lst Salt Sand			670	760			
2nd Salt Sand			790	970			
Maxon			1420	1470			
Little Lim	е		1555	1565			
Pencil Cav	е	•	1565	1580			
Big Lime	p#		1585	1690			
Big Injun			1690	1809			
					Gas	1735	
Squaw			1837	1905			
Fifty Foot			2050				
Thirty "				2150			
Gordon			2228	2255			
Fourth			2342	2352			
					Gas	2343	
Fifth			2411	2420			
					Gas	2413	
TOTAL DEPT	H Color	Hard or Soft	Top	2557	Oll, Gas or Water	Depth Found	
(Over)							

(Over)

MAYOZMA

Date April 25 - - - - , 1938 Standard Gas Company (Title) General Manager

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
					68.8	2413	
Fifth			24II	2420			
					Gaa	5343	***************************************
Fourth			-7.4-	-22		3343	
			2342	2352			
Gerdon			2228	2255			
Thirty "		,		2150			
Fifty Foot			2050				**
			1837	7302			
			1010	3000			
					98.8	1735	
Dig Injun			1690	1809			
Big Lime			1585	1690			
			1565	1580			
			1555				
				1565			
			1420	1470			
			790	970			
2nd Balt							
let Salt Sand			670	760			
Cas Sand			560	635			
Dig bunker			480	490			
Dunkard			455	4601			
Little					*		
Formation	Color	Hard or Soft	Top	Bettom	Oil Gas er Water	Pepth Found,	Remarks
		Hard as		/	Ull Uan	Denth	
Salt water		164 833	E (00)	EEE	P. INCI	HA SO	INCHES
Frosh water			Q 	BE S	I INCI		
Oliman Marketta			bblu, 1st 24 bra	COAL WAS I	RICOUNTEREI	ATPE	INCHES
Volume	71	1976	Cu Fi	CASING CEA	IEMAED	SIZE	No. FT. Date
	/10ths More.	M	· · · · · Inch				
Open Flow	/10ths Water	Depth of sh	inches de la companya	ANTON ABOUT			erf, bottom
Drilling complete	9174 3	TASS	+2343-53	Liners Used			or, betiem
Drilling commend	a May 2]	7852		3		E	orf. top
bilnoral rights an			via via na naan ji ji sa	6 8/16			epth set
	*****************	Address	process with the second contract of the	88	936 ft.	7067 21 1	
The surface of tr				10	4.7536241110001100000	8	on account of water.
Well No. 1. District Hacke	e (lee)	Let	Elev. 1155	18			ad of Packer None
Location (waters)		Andrew Control of the Control of the		Sino			Mone
Address Jack	MOJAGA	OII	Acres 1.60			EL COR	
Company	ndard Gr	e Company	12/12/17/17/17/17/17/17/17/17/17/17/17/17/17/	Casing and Tubing	Used in Drilling	Left in Wall	Packers
Permit No.							

AFFIDAVITIN TRIPLICATE TO TIME AND MANNER OF

CREWINSD BY BECTION B. ANTICK & CHAPTER SE OF THE COT'S

VEST VEGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Nors	Standard Gas Company	L		
CAL OPERATOR O OWNER	NAME OF WELL OPERATO	•		
	Jane Lew, W. Va.			
ADDRESS	COMPLETE ADDRESS			
	August 6 19 38			
CAL OPERATOR O' OWINER	WELL AND LOCA	TION		
	Hacker's Creek	District		
ADDRESS				
	Levis	County		
CAL DISEATOR O DWINER	Well No. 1			
ADDRES		Farn		

APPEARANCE TO BE MALT TRIPLICATE OR COPY TO BE MAILED IN RESISTED WILL TO THE DEPARTMENT ONE COPY TO BE SETAINED BY THE WELLOPERATOR AND THE ... G COPY AND EXTA COPYED OF REQUIRED TO BE MALED TO EACH COAL OPERATOR ADDRESSES AND THE ...

AFFIDAVIT

STATE OF WET VIRGINA.

Councry of Lewis

R. E. Moss being first duly worn according to law depose and say that they are experienced in the work of plugging and filling oil an gas wells and were employed by Standard Gas Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the day 6 May , 19 38 , and that the well was plugged and filled in the Soliowing maner .

Manner is which sand was plugged

Filled with clay mud from bottom to top.

Wood plug on top of each sand as per work order except plug not set at 1680' - 1671'.

Manner a which cos was plusaged: Bo cosl.

Warker such as is required by Rule 18, 1931 regulations.

ANOTHE DESCRIPTIONS WHET BE I DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 10. ARTICLE 4. CHAPTER 25 OF THE GODE; and that the wek of pluggug and filling and well was completed on the 12thday of May