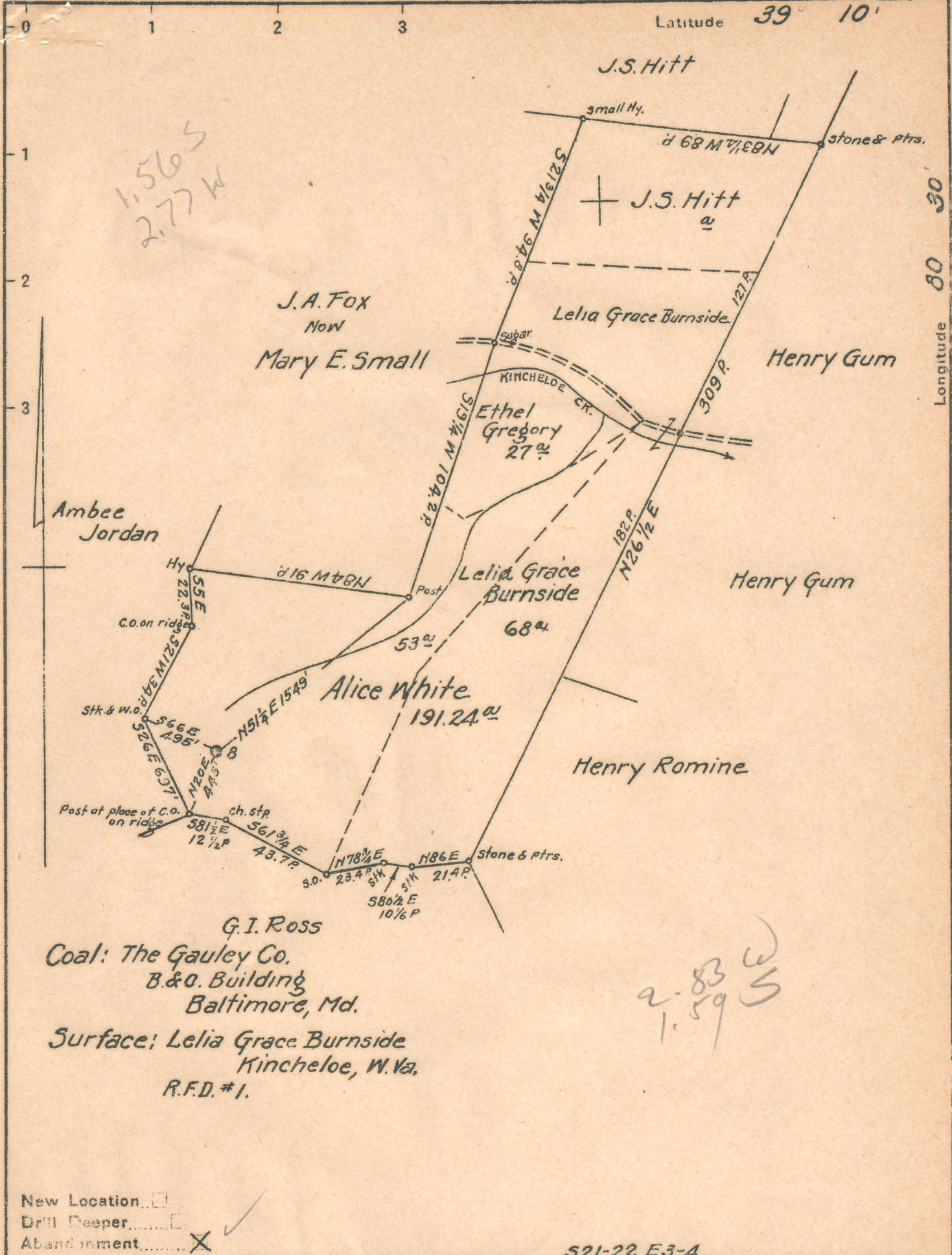


Latitude 39° 10'

Longitude 80° 30'



G.I. Ross
 Coal: The Gauley Co.
 B.&O. Building
 Baltimore, Md.
 Surface: Lelia Grace Burnside
 Kincheloe, W. Va.
 R.F.D. #1.

New Location
 Drill Deeper
 Abandonment

521-22 E3-A

Company South Penn Natural Gas Co.
 Address Parkersburg, W. Va.
 Farm Alice White
 Tract _____ Acres 139 Lease No. 54679
 Well (Farm) No. 8 Serial No. _____
 Elevation (Spirit Level) 1312.00
 Quadrangle Vadis
 County Lewis District Freemans Ck.
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date May 2, 1941 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-215A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPlicate. One copy shall be in the possession of the well operator and the third and extra copies if required, shall be mailed to each local operator at their respective addresses.

The Galley Company,
COAL OPERATOR
B. & O. Bldg., Baltimore, Md.

SOUTH PENN NATURAL GAS COMPANY,
UNION TRUST BUILDING,
HARRISBURG, W. VA.

March 9, 1942
WELL AND LOCATION

Freemans Creek District

Levia County

Lelia Grace Brewitt,
LEASE OPERATOR
RFD #1, Kinchela, W. Va.

Well No. 8
Alice White Farm

STATE INSPECTOR SUPERVISING PLUGGING

None present.

AFFIDAVIT

STATE OF WEST VIRGINIA

County of Harrison

Birdy Mitchell and Harvey Goodwin
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling gas wells and were employed by South Penn Natural Gas Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 29 day of July, 1941 and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED	CASING	
	FORMATION	DEPTH		SIZE & KIND	COO. FILLER
5th Sand	Clay	2846	2804	3-3/16" wood	2" tubing
	Cement	2801	2791		
4th Sand	Clay	2791	2648		3-3/16" - 2648' - ----
4th Sand	Clay	2648	2639	3-3/16" wood	
	Cement	2639	2629		
Gordon	Clay	2629	2597	3-3/16" wood	
	Cement	2594	2584		
30 Foot-Gantz	Clay	2584	2301	3-3/16" wood	
	Cement	2298	2288		
Permanent Bridge	Cement	2186			
	Clay	2186	2169	3-3/16" wood	
	Cement	2166	2156		
Big Injun	Clay	2156	2007	3-5/8" wood	
	Cement	2004	1994		
Permanent Bridge	Cement	1800			
Salt Sand	Clay	1800	1280	3-1/8" wood	
	Cement	1277	1267		
Permanent Bridge	Cement	1102		3-1/4" wood	
	Cement	1099	1089		6x5 8" - 1093' - 1203'
Permanent Bridge	Cement	568			
	Clay	500	215	3-1/4" wood	
	Cement	212	202		

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

(L. 17)

304

WELL RECORD

Permit No. **215-A**

Oil or Gas Well **OIL**
(KIND)

Company **SOUTH PENN NATURAL GAS COMPANY**
Address **Union Trust Bldg., Parkersburg, W. Va.**
Farm **Alice White** Acres **189**
Location (waters) **Kincheloe Creek**
Well No. **8** Elev. **1312.00**
District **Freemans Creek** County **Lewis**
The surface of tract is owned in fee by **Lelia Grace**
Burnside Address **R.F.D.#1, Kincheloe,**
W.Va.
Mineral rights are owned by **Guffey Oil & Gas**
Royalties, Inc. Address **162 Chancery Row**
Morgantown, W. Va.
Drilling commenced **Aug. 18, 1906**
Drilling completed **Oct. 12, 1906**
Date shot **-** Depth of shot **-**
Open Flow /10ths Water in **-** Inch
/10ths Merc. in **-** Inch
Volume **-** Cu. Ft.
Rock Pressure **-** lbs. **-** hrs.
Oil **10** bbls., 1st 24 hrs.
Fresh water **1350** feet **2315** feet
Salt water **-** feet **-** feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.			
13.			
10.	205	122	Size of
8 3/4.	1400	Pulled	
6 5/8.	2156	2156	Depth set
5 3/16.	2648	2648	
3.			Perf. top
2.			Perf. bottom
Liners Used			Perf. top
Conductor	16'		Perf. bottom

CASING CEMENTED **-** SIZE **-** No. Ft. **-** Date **-**
COAL WAS ENCOUNTERED AT **522** FEET **72** INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			522	528			
Big Dunkard			1102	1132			
Gas Sand			1200	1296			
Salt Sand			1300	1770	(Water	1350	
Little Lime			1932	1944	(Gas	1693	
Pencil Cave			1962	1968			
Big Lime			1968	2027			
Big Injun			2027	2131			
Gantz Sand			2321	2322	Water	2315	
Thirty Foot			2504	2524			
Stray Sand			2588	2611			
Gordon Sand			2617	2654	Gas	2629	
Fourth Sand			2659	2672	Gas	2668	
Fifth Sand			2824	2844	Oil	2826	
Total Depth				2846			



JUL 13 1941

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
				5870			
			5857	5877	Oil	5857	
			5850	5845	Gas	5850	
			5837	5827	Gas	5837	
			5820	5817			
			5807	5837			
			5837	5825	Water	5837	
			5821	5837			
			7808	7808			
			7803	7807	Gas	7803	
			7800	7810	Water	7800	
			7800	7808			
			7708	7735			
			758	758			

Oil or Gas Meter

METG BESOBV

Date **June 23,** 194**1**

APPROVED **SOUTH PENN NATURAL GAS COMPANY**, Owner

DEPARTMENT OF NATURAL GAS

By **Olton Elyseung**, Land Agent (Title)