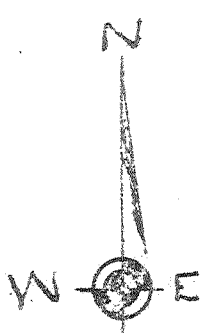


Latitude 39° 00'

Longitude 80° 35'



2.427
2.052

Clarence Teter

N 41° E 5 poles

S 80° E 14 poles

S 72° E 9 poles

N 57° E 10 poles

Brech Stamp

T.R. Reynolds

N 34° E 45 poles

Stake

S 11° 30' E 103 poles

North 28 Poles

Clarence Teter

Camden

Stake

N 30° E 25 poles

James C. Collins

56 1/4 Acres

Stake

Chestnut on Knob

North 56 poles

S 54° W 59 poles

N 49° 30' E 11 poles

OIL Well

N 88° W 30.6 poles

C.O. on Ridge

W.O. on Ridge

El. 1204

S 79° W 42 poles

Bridgett Collins

- New Location
- Drill Deeper
- Abandonment

Company Glenn Tompkins
 Address Charleston
 Farm James C. Collins
 Tract _____ Acres 56 1/4 Lease No. _____
 Well (Farm) No. 5 Serial No. _____
 Elevation (Spirit Level) 1204
 Quadrangle Burnsville
 County Lewis District Court House
 Engineer M.L.B. Ringer
 Engineer's Registration No. 261
 File No. _____ Drawing No. _____
 Date Nov. 20, 1947 Scale 1" = 30 poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-392-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

Court House District, Lewis County, W. Va.
 Drilled by Southern Oil Co. and Mr. Rich.
 Did 18" in 250-bbl. (145-bbl.?) tank first 24 hrs.

7
 8

	Top.	Bottom.
Pittsburgh Coal	600	
Big Dunkard Sand	1160	
Salt Sand	1465	
Little Lime	2175	
Big Lime	2200	
Big Injun Sand		2440
Gordon Stray Sand	2852 -	2862
Gordon Sand (oil at 2896')	2888 -	2909
Total depth		2909



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

496

WELL RECORD

Permit No. _____ Oil or Gas Well _____ (KIND)

Company Glen Tompkins
 Address Charleston, W. Va.
 Farm James C. Collins Acres 56 1/4
 Location (waters) Sand Fork
 Well No. 5 Elev. 1204
 District Court House County Lewis
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/2			
6 5/8	2185	2195	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh coal			600				
Big Dunkard sand			1160				
Salt sand			1465				
Little lime			2175				
Big lime			2200				
Big Injun sand				2440			
Gordon Stray sand			2852	2862			
Gordon sand			2888	2909	Oil	2896*	
This well was plugged back a number of years ago to approximately							2300*