

39°02'30"

Latitude

80°35'00"

Longitude



Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company _____

Farm _____

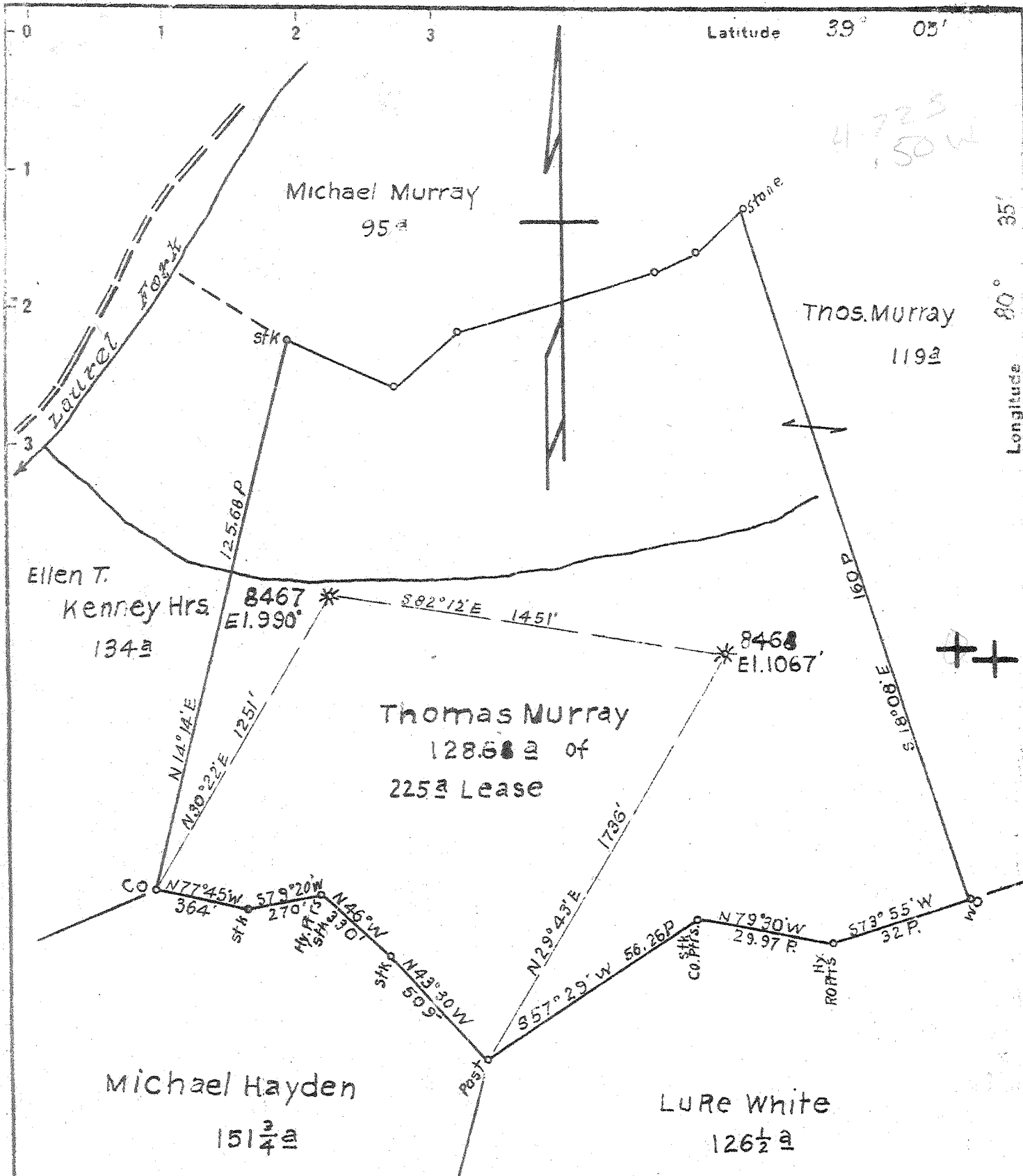
15' Quad _____
(sec.)

7.5' Quad Camden _____

District Count House _____

WELL LOCATION PLAT

County 041 Permit 30424



New Location
 Drill Deeper
 Abandonment 8467

Map Sh.72 S30 E1 FB898 P-17-20

Company	Hope Natural Gas Co.
Address	Clarksburg, W.Va.
Farm	Thomas Murray
Tract	Acres 225 Lease No. 53313
Well (Farm) No.	Serial No. As Shown
Elevation (Spirit Level)	As shown
Quadrangle	Vadis
County	Lewis District Court House
Engineer	W.M. Bowers
Engineer's Registration No.	900
File No.	Drawing No.
Date	6-14-48 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. LEW-424-A-#8467

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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Ad. 4-17-1901 A

WELL RECORD

Oil or Gas Well _____ (KIND)

Permit No. _____
 Company Hope Natural Gas
 Address 445 West Main St Clarksburg W.Va.
 Farm Thomas Murray Acres 225
 Location (waters) _____
 Well No. 8467 Elev. 990'
 District Court House County Lewis
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced July 8, 1901
 Drilling completed August 23, 1901
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water None recorded feet _____ feet
 Salt water None recorded feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	153	153	Size of
8 1/2	736	736	
6 1/2	1808	1808	Depth set
5 3/16	2628	2628	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED NOT SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 70 FEET 48 INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pgh Coal			70	74			
Dunkard			700	750			
Salt Sand			1080	1190			
Maxon			1475	1490			
Big Lime			1680	1740			
Injun			1740	1900			
Stray			2360	2369			
Gordon			2390	2402	Gas	2390	
Fifth			2568	2587	Gas	2573	
Total Depth				2628			

