

New Location...
 Drill Deeper...
 Abandonment...

✓ AUG 31 1948

Company PITTSBURGH & W.VA. GAS CO.
 Address CLARKSBURG, W.VA.
 Farm W. B. MAXWELL
 Tract _____ Acres 1278 Lease No. 7642
 Well (Farm) No. FOUR Serial No. 7166
 Elevation (Spirit Level) 888' V.A.
 Quadrangle VADIS S.W. 3E
 County LEWIS District FREEMANS CK.
 Engineer Kenneth B. Moore
 Engineer's Registration, No. 764
 File No. V-158 P. 107 Drawing No. _____
 Date JULY 6, 1948 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-434-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

W. B. MAXWELL MA (7166) PG 4 E W. VA. GAS CO. LEW-434A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

509

WELL RECORD

"GAS"

Oil or Gas Well

(KIND)

Permit No. AB 734-A

Company Pittsburgh & West Va Gas Company.

Address Clarksburg, West Va.

Farm W. B. Maxwell Acres 1200

Location (waters) Vadis S/W. 3-2

Well No. 7166 Elev. 888' VA

District Freemans Creek County Lewis

The surface of tract is owned in fee by Doy Talbott
Vadis, W. Va.
Address _____

Mineral rights are owned by Wm. B. Maxwell, Jr.
Clarksburg, W. Va.
Address _____

Drilling commenced July 25th, 1917

Drilling completed September 2nd, 1917

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

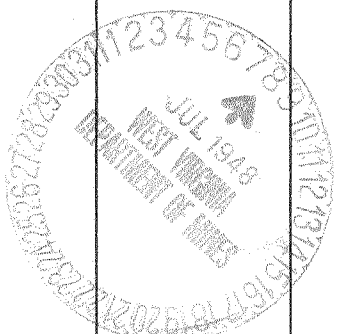
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10	128'	128'	Size of
8 1/4	793'	793'	
6 5/8	1500'	1500'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 405 FEET 60 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock	Red	Soft	0	25			
Sand	White	Hard	25	75			
Red Rock	Red	Soft	75	135			
Line	White	Hard	135	160			
Red Rock	Red	Soft	160	260			
Line	Gray	Hard	260	310			
Slate	Light	Med.	310	340			
Line	Dark	Hard	340	365			
Red Rock	Red	Soft	365	395			
Line	Light	Hard	395	405			
Freeport Coal			405	410			
Slate	Light	Soft	410	445			
"	"	"	445	460			
Slate	Dark	"	460	480			
Little Dunkard	White	Hard	480	496			
Slate	White	Soft	496	516			
Line	"	Hard	516	551			
Slate	"	Soft	551	576			
Line	Gray	Hard	576	620			
Big Dunkard	"	"	620	650			
Slate&Shells	"	"	650	690			
Slate&Shells	Dark	"	690	790			
Gas Sand	White	Hard	790	840			
Slate	Dark	Soft	840	850			
1st.Salt Sand	"	Hard	850	920			
Slate&Shells	"	Hard	920	1080			
2nd.Salt Sand	White	"	1080	1180			
Line	"	"	1180	1192			
Slate&Shells	Dark	Hard&Soft	1192	1207			
3rd.Salt Sand	White	Hard	1207	1247			
Line	Black	Hard	1247	1272			
Slate&Shells	Dark	Hard	1272	1337			
Line	White	Hard	1337	1410			
Red Rock	Red	Soft	1410	1418			
Line	White	Hard	1418	1428			
Red Rock	Red	Hard	1428	1440			
Slate	White	Soft	1440	1450			
Line	Dark	Hard	1450	1475			
Blue Monday	White	"	1475	1522	Sh. Gas Sh. Oil	1490' 1519'	



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime	White	Hard	1522	1562	Gas	1592'	
Big Injun	"	"	1562	1657			
Slate	Dark	Soft	1657	1682			
Slate Shells	"	Hard	1682	1732			
Sands Sand	White	"	1732	1757			
Slate Shells	"	"	1757	2129			
Total Depth			2129				

May 17th, 1948

Date _____, 19____

PITTSBURGH & WEST VA GAS COMPANY.

APPROVED _____

Owner

By W. G. McMaster
(Title)

FIRST PRESSURE TEST IN 6-5/8" CASING March 27-1918 REMARKS

30 Sec.	35/10 Merc	lbs.	1/10 M	Apr 1-1918
1 Min.	70/10 "	"	23/10 M	Star Big Injun
2 "	5#	"	43/10 M 65/10 M 84/10 M	1080' to 1091'
5 "	9# 14# 17#	"	4#	30 Octo 1" X 6'
10 "	25#	"	7#	4/10 1/2" Biber 10/10 1/2" after
15 "	30#	"	14#	23/10 M 43/10 M 84/10 M 4# 7# 9# 15# 30#
30 "	35# 45#	"	40#	84 McF = 7, 133 McF
Rock Pressure	425#	" in 24 hrs	440	
Taken	Sept 1st	19 17		
By	J.B. Hager			

WELL TUBED AND PACKED Sept 6 1917 Apr 3-1918

VIZ:- 86 ft to 1814 feet 2" Tubing Returned
 16/8 X 2 Anchor Packer 73 ft to 1042' - 2" Tubing
 11 ft to 241 Anchor 67 ft 4" Well Packer

Pulled 15-25'
Left in 17'

FIRST PRESSURE TEST IN 2" TUBING Apr 3-1918 REMARKS

30 Sec.	5	lbs.	2	1/10 Na X 2"
1 Min.	10	"	3	
2 "	15	"	5 1/9	
5 "	20-27-34	"	11	
10 "	70	"	22	
15 "	117	"	45	
30 "		"		
Rock Pressure	490	" in 10 hrs	370	1/10 Na 2 1/3-18
Taken	Sept 6	19 17		
By	J.B. Hager			

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

1- Old Rig Timbers, Irons, and Lumber from Stout No, 7141.

5065 ft New Rig Lumber from Ray Alkire.

used some Rig in Repairing

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Red Rock	00	25				
Sand	25	75				
Red Rock	75	135				
Lime	135	160				
Red Rock	160	260				
Lime	260	310				
Slate	310	340				
Lime	340	365				
Red Rock	365	395				
Lime	395	405				
Coal	405	410				
Slate	410	445				
Slate	445	460				
Slate	460	480				
Little Dunkard	480	496				
Slate	496	516				
Lime	516	551				
Slate	551	576				
Lime	576	620				
Big Dunkard	620	690				
Slate & Shells	690	790				
Gas Sand	790	840				
Slate	840	850				
Sand	850	920		880		
Slate & Shells	920	1080				
2nd Salt Sand	1080	1180				
Lime	1180	1192				
Slate & Shells	1192	1207				
3rd Salt Sand	1207	1248				
Lime	1248	1272				
Slate & Shells	1272	1337				
Lime	1337	1410				
Red Rock	1410	1418				
Lime	1418	1428				
Red Rock	1428	1440				
Slate	1440	1450				
Lime	1450	1475	1490			show
Sand	1475	1522	1519	1519		" and smell.
Lime	1522	1562				
Sand	1562	1657		1572		
Slate	1657	1682				
Slate & Shells	1682	1732				
Sand	1732	1757				
Slate & Shells	1757	1814	T.D.			
<i>Lime</i>	<i>1814</i>					
<i>Slate</i>		<i>2439 T.D.</i>				