

New Location
 Drill Deeper
 Abandonment 2257

Map Sh. 71 S 32 E 3 FB 549 P-30.

Company Hope Natural Gas Co.
 Address Clarksburg, W.Va.
 Farm Aspinwall Hrs.
 Tract _____ Acres 200 Lease No. 17563
 Well (Farm) No. _____ Serial No. As Shown
 Elevation (Spirit Level) As Shown
 Quadrangle Vadis
 County Lewis District Courthouse
 Engineer Wm Bowers
 Engineer's Registration No. 900 **SE**
 File No. _____ Drawing No. _____
 Date 9-27-49 Scale 1" = 40P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LeW-526-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Location Made..... First Work Done.....
 Rig Commenced..... Rig Completed.....
 Drilling Commenced *Sept. 16, 1911*..... Drilling Completed *Nov. 4, 1911*.....
 Rig Contractor..... { Drilling Contractor }
 Drillers..... { If H. N. G. Co. Tools, String No. }
 Tool Dressers.....

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal								
Pittsburgh Coal		<i>415</i>	<i>417</i>					
Little Dunkard		<i>860</i>	<i>905</i>					
Big Dunkard								
Gas Sand		<i>1026</i>	<i>1085</i>					
1st Salt		<i>1107</i>	<i>1256</i>					
Second Salt		<i>1265</i>	<i>1300</i>					
Third Salt		<i>1390</i>	<i>1420</i>					
Maxon		<i>1590</i>	<i>1630</i>					
Little Lime		<i>2000</i>	<i>2025</i>					<i>Record to RCT -</i>
Pencil Cave		<i>2025</i>	<i>2045</i>					<i>11/4/49</i>
Big Lime		<i>2045</i>	<i>2125</i>					<i>old file # 590</i>
Keener								
Big Injun		<i>2125</i>	<i>2240</i>			<i>(show) 2210</i>		
Squaw		<i>2248</i>	<i>2270</i>					
Weir								
Berea		<i>2350</i>	<i>2360</i>					
Gantz								
Fifty Foot								
Thirty Foot								
Gordon Stray		<i>2622</i>	<i>2632</i>					
Gordon		<i>2648</i>	<i>2673</i>			<i>2656</i>		
Fourth		<i>2690</i>	<i>2725</i>					
Fifth								<i>casing not cemented.</i>
Total Depth			<i>2731</i>					<i>Elevation - 1262</i>

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		Steel Line Measurement		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.															
10" "								<i>288</i>							
8 1/4" "								<i>977</i>							
6 5/8" "								<i>2135</i>							
5 3/8" "															
Tbg.															
"															

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		

CEMENTING RECORD

Date Cemented.....Size Hole Cemented.....Size Casing Cemented.....
 Top Pittsburgh Coal.....Top Cementing.....Amount Cement Used.....
 Bottom Pittsburgh Coal.....Bottom Cementing.....Amount Sand Used.....
 Mr.....of.....Coal Company on ground when coal was cemented
 Remarks:.....Signature of persons who cemented well



590

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 576-A

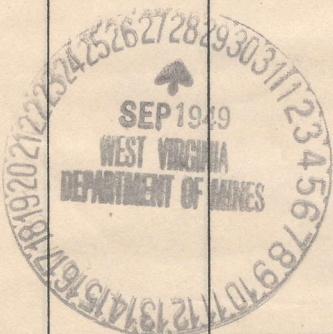
~~Oil~~ Gas Well (KIND)

Company Hope Natural Gas Company.
Address 445 West Main St. Clarksburg, W.Va.
Farm Aspinwall Hrs. Acres 200
Location (waters) _____
Well No. 2257 Elev. 1262
District Courthouse County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced September 16, 1911
Drilling completed November 4, 1911
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water none recorded feet _____ feet
Salt water " " feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	288	288	Size of
8 1/4	977	977	
6 1/2	2135	2135	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

NOT
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 415 FEET 24 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			415	417			
Little Dunkard			860	905			
Gas sand			1026	1085			
First Salt			1107	1256			
Second Salt			1265	1300			
Third Salt			1390	1420			
Maxon			1590	1630			
Little Lime			2000	2025			
Pencil cave			2025	2045			
Big Lime			2045	2125			
Big Injun			2125	2240	show gas	2210	
Squaw			2248	2270			
Berea			2350	2360			
Gordon stray			2622	2632			
Gordon			2648	2673	gas	2656	
Fourth			2690	2725			
Total depth				2731			



NOV 4 1949
(Over)

