

COAL OWNED BY Robert L. Smith hrs.
 (Ida May Smith, Mary Lou Freeman)

NEW LOCATION...

DRILL DEEPER...

ABANDONMENT...

~~S 2.87~~
~~W 1.71~~
 Map R-26-12

COMPANY Cumberland & Allegheny Gas Co.
 ADDRESS 800 Union Trust Bldg. Pittsburgh, Pa
 FARM Robert L. Smith hrs.
 TRACT _____ ACRES 1.50 LEASE No. 293
 WELL (FARM) No. 1 SERIAL No. 68
 ELEVATION (SPIRIT LEVEL) 1020'
 QUADRANGLE Weston
 COUNTY Lewis DISTRICT Hackers Creek
 ENGINEER John A. Landon
 ENGINEER'S REGISTRATION No. _____
 FILE No. _____ DRAWING No. Y-13-383
 DATE Apr. 26, 1950 SCALE 1" = 100'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. LEW-549-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

June 1951

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND ONE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

R.L. Smith WELL OPERATOR OR OWNER Cumberland & Allegheny Gas Company
Box 62 ADDRESS 800 Union First Building
Jane Lee, West Virginia COMPLETE ADDRESS Pittsburgh, Pa.

April 9 WELL AND LOCATION 19 51
Hackers Creek District
Lewis County

Well No. 68 - A-57

R.L. Smith Farm

STATE INSPECTOR SUPERVISING PLUGGING Harry V. Lutz, Beatrice, W. Va.

AFFIDAVIT

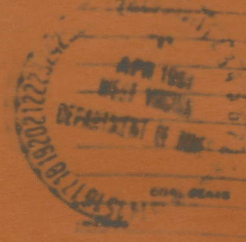
STATE OF WEST VIRGINIA.

County of Lewis

SS:

Nathan Dubhan and Telford Stump
 being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Cumberland & Allegheny Gas Co. well operator, as participated in the work of plugging and filling the above well, that said work was commenced on the 2 day of June, 19 50 and that the well was plugged and filled in the following manner:

DAYS OR DAYS RECD	FILLING MATERIAL		PLUGS USED	CASING	
	CONTENT	FROM TO		CSG PULLED	CSG LEFT IN
	Clay	2019 1800			
	Cement	1800 1790		Pulled	
	Wood Plug	1790 1787		1835' 1" of 2"	
	Bridge	1350		Left in	61' 4" of 3"
	Clay	1350 1285			
	Cement	1285 1275			
	Wood Plug	1275 1273		Pulled	
	Bridge	Full casing as balance of hole is filled		790' 8"	446' 4"
	Clay	850			
	Cement	850 550			
	Wood Plug	550 540			
	Bridge	540 537			
	Clay	415 0			



DESCRIPTION OF MONUMENT
 4" Pipe with 6"x12" Iron Plate attached, C & A Gas Co. Well 68 inscribed upon it. Marker set in concrete.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

650

WELL RECORD

Permit No. 549 A

Oil or Gas Well (KIND)

Company Cumberland & Allegheny Gas Company
Address 800 Union Trust Bldg., Pittsburgh, Pa.
Farm R. L. Smith Acres 1.50
Location (waters).....
Well No. 1-68 Elev. 670
District Hackers Creek County Lewis
The surface of tract is owned in fee by R. L. Smith
R.D. 2 - Box 62 Address Jane Lew, W. Va.
Mineral rights are owned by Cumberland & Allegheny Gas Co
800 Union Trust Bldg. Address Pittsburgh, Pa.
Drilling commenced August 6, 1912
Drilling completed September 28, 1912
Date Shot From To
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10			Size of
8 3/4	850	Pulled	6-5/8x3
6 3/8	1265	1265	Depth set 1800
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in In
/10ths Merc. in In
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

CASING CEMENTED SIZE No. Ft.
COAL WAS ENCOUNTERED AT FEET INCH
FEET INCHES FEET INCH
FEET INCHES FEET INCH

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Dunkard			180	190			
Big Dunkard			295	325			
Gas Sand			415	440			
1st. Salt Sand			545	565			
2nd. Salt Sand			810	850			
Little Lime & Macon			1115	1175			
Big Lime			1175	1217			
Big Injun			1227	1305			
Gantz			1482	1503			
Fifty Foot			1582	1635			
Thirty Foot			1710	1725			
Gordon Stray			1785	1810			
Gordon			1810	1875			
Fourth			1932	1937			
Fifth			1982	2010	Gas 1987-2005'		
TOTAL DEPTH				2019	Well developed 1,591,980 cf. rock pressure 670#, from Fifth Sand, before shot. After shooting with 40 qts., developed 2,626,260 cf.		6-5/8x3 Anchor Packer set at 1800' on top of which is 3x2 swage and 2" tubing.

