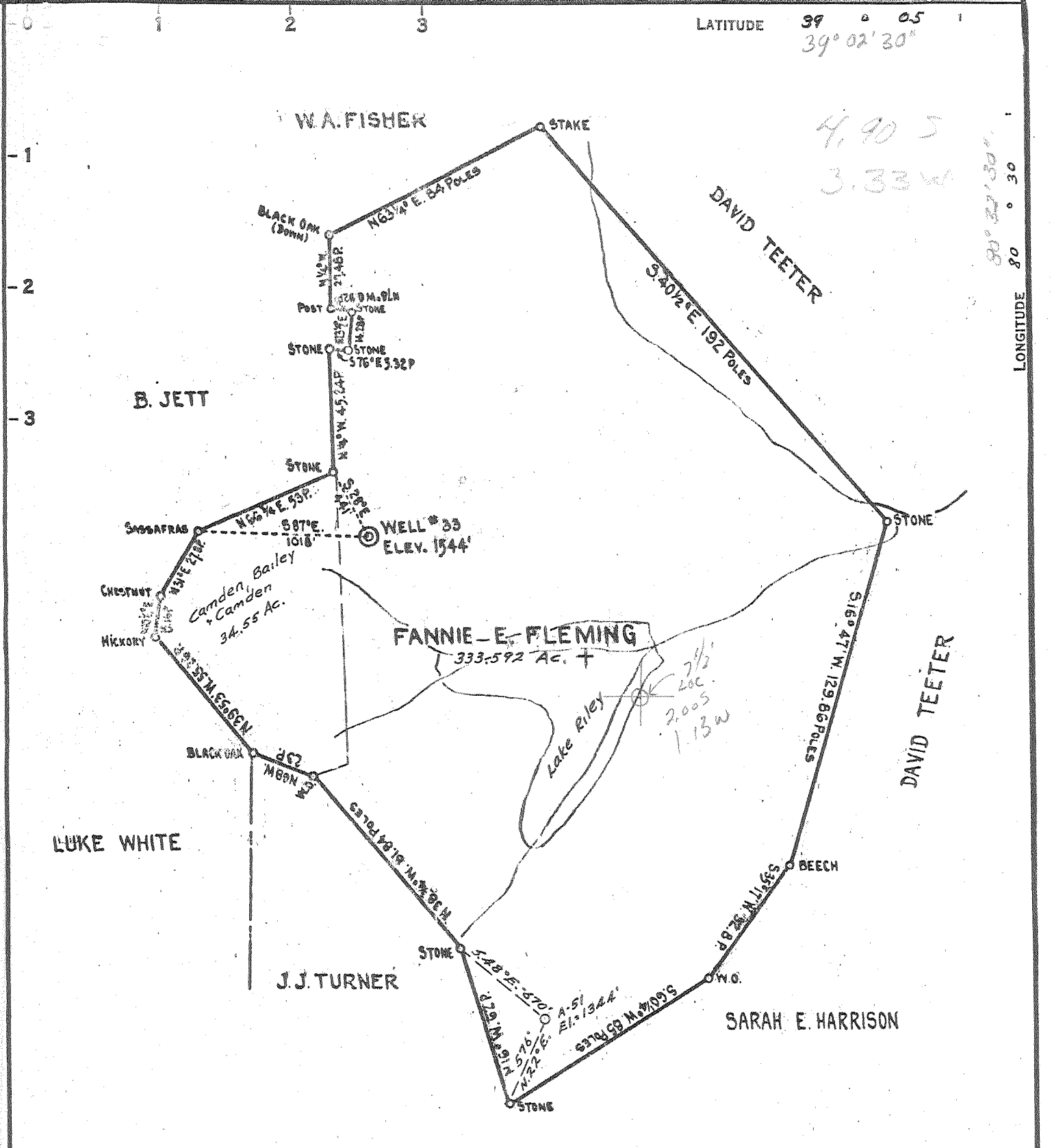


LATITUDE 39° 05' 30"

LONGITUDE 80° 00' 30"



COAL OWNED BY _____

NEW LOCATION.....

DRILL DEEPER.....

ABANDONMENT.....

COMPANY Cumberland & Allegheny Gas Co.

ADDRESS 800 Union Trust Bldg. Pgh. Pa.

FARM Fannie Fleming

TRACT _____ ACRES 333.59 LEASE No. 253

WELL (FARM) No. _____ SERIAL No. A-51

ELEVATION (SPIRIT LEVEL) 1344'

QUADRANGLE Vadis CAMDEN 7 1/2'

COUNTY Lewis DISTRICT Courthouse

ENGINEER Thomas E. Virgin - J.M.

ENGINEER'S REGISTRATION No. 1503

FILE No. _____ DRAWING No. Y-15-239

DATE 19 May 1955 SCALE 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE No. LEW-636-A-#A-51

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

723

WELL RECORD

Permit No. 6367 Oil or Gas Well Gas
(KIND)

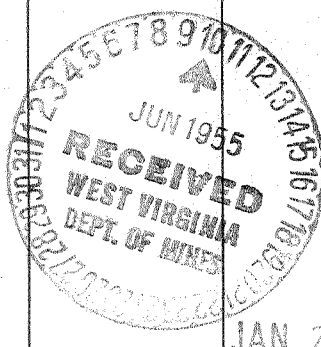
Company CUMBERLAND AND ALLEGHENY GAS COMPANY
Address 800 Union Trust Bldg., Pgh., Penna.
Farm Fannie Fleming Acres 375
Location (waters) _____
Well No. 51 Elev. 1344
District Courthouse County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced May 24, 1911
Drilling completed August 8, 1911
Date Shot _____ From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	165	Pulled	Size of <u>6-5/8 x 3</u>
8 1/2	995	Pulled	
6 5/8	2150	2150	Depth set <u>2930</u>
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Dunkard			840	880			
Big Dunkard			950	1000			
Gas Sand			1040	1070			
First Salt Sand			1160	1280			
Second Salt Sand			1350	1500			
Third Sant Sand			1600	1770			
Maxon			2000	2025			
Little Lime			2040	2070			
Pencil Cave			2070	2085			
Big Lime			2085	2140			
Big Injun			2140	2295			
Squaw			2295	2325			
Gantz			2485	2495			
Fifty-Foot			2644	2652			
Thirty-Foot			2680	2690			
Gordon Stray			2710	2775			
Fifth			2930	2941	Gas 2936-2940 No record of initial production of this well.		



JAN. 23 1956

