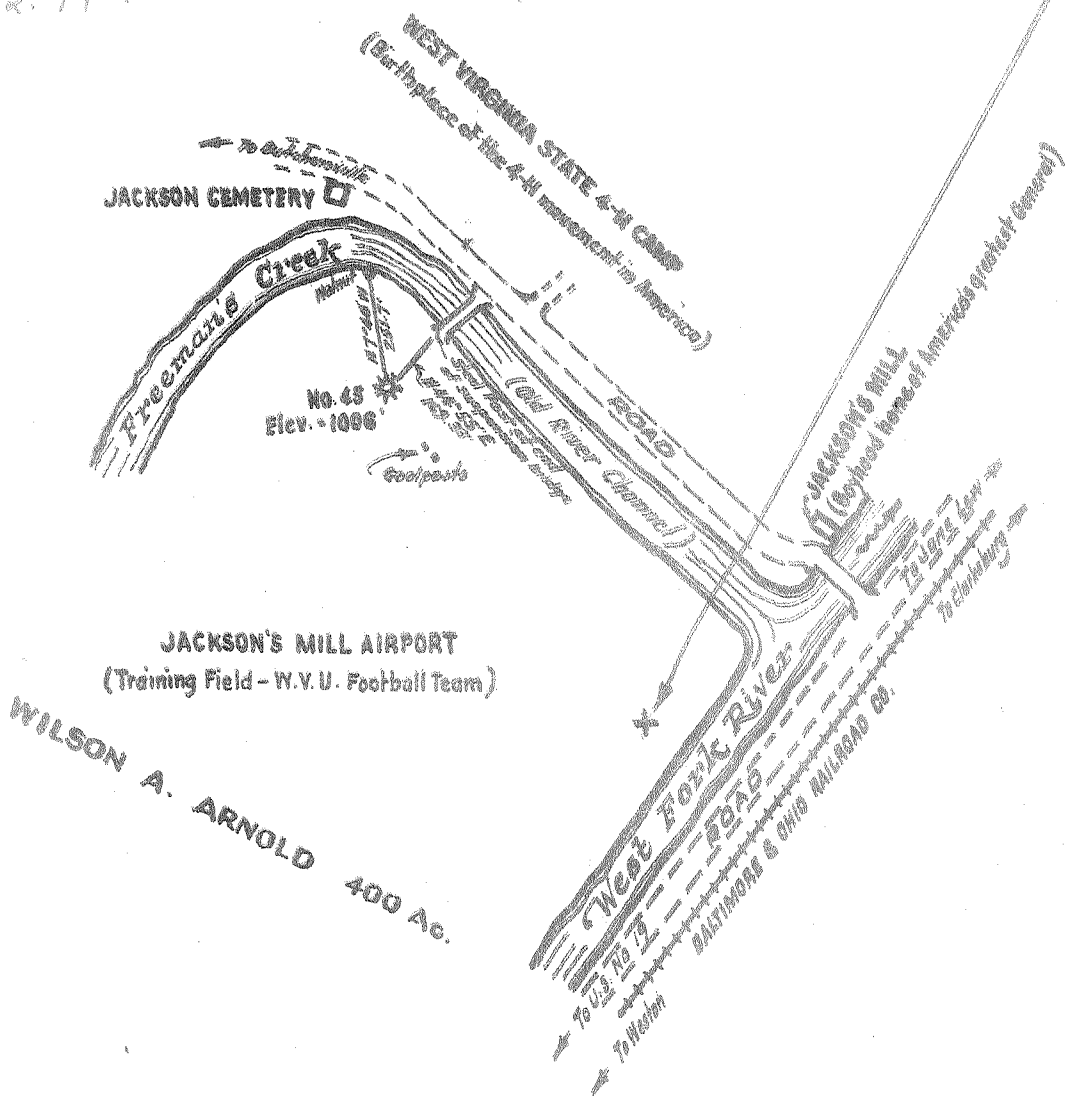


Latitude 39° 10'

Longitude 80° 25'

4.94 S
2.71 W



Well purchased from the Cumberland and Allegheny Gas Co. C. & A. lease No. 261.

Well is below outcrop of coal
Surface owned by the West Virginia Board of Control

New Location...

Drill Deeper.....

Abandonment.....

Company	WEINER BROTHERS
Address	1307 Clark Bldg, Pittsburgh, Pa.
Farm	Wilson A. Arnold
Tract	Acres 400± Lease No.
Well (Farm) No.	3/45 Serial No.
Elevation (Spirit Level)	1006
Quadrangle	Weston
County	Lewis District Freeman's Creek
Engineer	<i>W. A. Arnold</i>
Engineer's Registration No.	1227
File No.	Drawing No.
Date	October, 1955 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

F-10178(ENG)

WELL LOCATION MAP

FILE NO. LEW-646-R

prob was 041 71369

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



737

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Formerly: Cumberland & Allegheny
Gas Company

Quadrangle Weston

Permit No. 40 646-7

WELL RECORD

Oil or Gas Well Gas
(KIND)

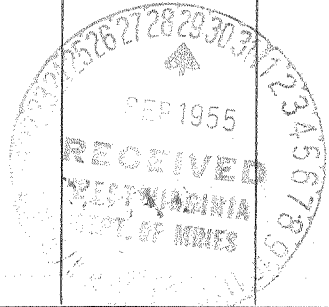
Company Weiner Brothers (Max Weiner)
 Address Pittsburgh, Pa.
 Farm W. A. Arnold Acres 400
 Location (waters) _____
 Well No. 3-15 Elev. 1006
 District Hackers Crk. County Lewis
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced January 17, 1911
 Drilling completed February 26, 1911
 Date Shot Yes From _____ To _____
 With 30 qts.
 Open Flow 5/10ths Water in _____ Inch
5/10ths Merc. in 6-5/8" Inch
 Volume 4,314,492 Cu. Ft.
 Rock Pressure 675 lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	25'	25'	
13	199'	pulled	Size of <u>6-5/8" x 3</u>
10	750'	"	Depth set <u>1275'</u>
8 1/4	1190'	1190'	
6 1/2			
5 3/16	in well	not given	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			25	40			
Sand			186	221			
Sand			233	293			
Sand			300	357			
Coal			357	361			
Big Dunkard			370	385			
Coal			420	425			
Gas Sand			435	515			
First Salt Sand			535	550			
Second Salt Sand			635	826			
Third Salt Sand			855	880			
Red Rock			880	1060			
Little Lime			1090	1105			
Pencil Cave			1105	1115			
Big Lime			1115	1175			
Big Injun			1175	1297			
Gantz			1500	1512			
Fifty-Foot			1609	1623			
Thirty-Foot			1726	1744			
Gordon Stray			1744	1819			
Gordon			1819	1839			
Fourth			1871	1888			
Fifth			1986	2001			
Total Depth				2012			
							water at 375'
							water at 860'
							small show gas at 1270'
							Gas 1989-1994 (4,314,492')
							Gas 1997-2001'



JUNE 21 1958