

- New Location...
 Drill Deeper.....
 Abandonment.....

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG, W.VA.
 Farm J. A. WHITE
 Tract _____ Acres 150 Lease No. 53243
 Well (Farm) No. _____ Serial No. 8391
 Elevation (Spirit Level) 1159'
 Quadrangle VADIS CAMDEN 7 1/2'
 County LEWIS District FREEMANS CK
 Engineer Guy H. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date 4-8-58 Scale 1" = 400

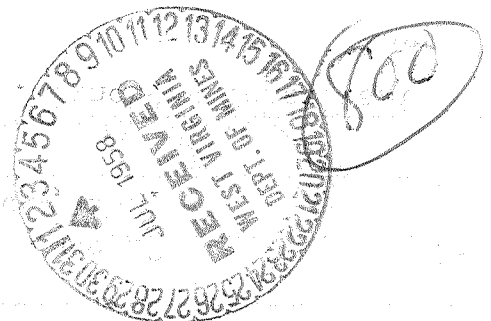
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-684-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



W. H. H.

WELL RECORD

Oil or Gas Well Gas
(KIND)

Quadrangle _____

Permit No. LEW-684-A

Company Hope Natural Gas Company
Address Clarksburg, West Virginia
Farm John A. White Acres 150

Location (waters) _____
Well No. 8391 Elev. 1159
District Freemans Creek County Lewis

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced Feb. 3, 1913
Drilling completed Mar. 30, 1913

Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	190	Pulled	Size of _____
8 3/4	1077	Pulled	
6 5/8	1570		Depth set _____
5 3/16	2067		
3	2125' 2"	Pulled	Perf. top _____
3	2367'		Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			Below				
Dunkard Sand			382	505			
Gas Sand			644	724			
Salt Sand			732	895			
Maxon Sand			1310	1335			
L. Lime			1396	1411			
B. Lime			1445	1513			
Injun Sand			1513	1663			
Squaw			1670	1682			
Berea Sand							
Gantz Sand			1800	1830			
Fifty Foot Sand			1882	1922			
Thirty Foot Sand			2003	2030			
Stray Sand			2052	2060			
Gordon Sand			2087	2179	Gas at 2087		
Fourth Sand					Gas at 2111		
Fifth Sand			2313	2330	Gas at 2315 - 2328		
Bayard Sand							
Total Depth				2116 S. L.			
		Deeper		2352			

JUL 23 1959

