

Company LURAY LAND, INC.

Address POINT PLEASANT, WEST VA.

Farm DORA ARBOGAST

Tract \_\_\_\_\_ Acres 196 Lease No. \_\_\_\_\_

Well (Farm) No. 1 Serial No. 2564

Elevation (Spirit Level) 1192'

Quadrangle BURNSVILLE

County LEWIS District COURT HOUSE

Engineer H. P. SUTER

Engineer's Registration No. 1805

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date 2 DEC. 1959 Scale 1" = 600'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP

FILE NO. Lew-718-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Burnsville R-2  
Permit No. 18-A

WELL RECORD

Oil or Gas Well \_\_\_\_\_ (KIND)

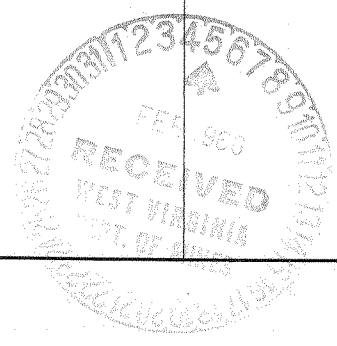
Company Hope Natural Gas Company  
Address Clarksburg, West Virginia  
Farm Dora Arbogast Acres 1.96  
Location (waters) \_\_\_\_\_  
Well No. 2566 Elev. 1221' (1192' - 1221')  
District Court House County Lewis  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced Apr. 26, 1912  
Drilling completed Oct. 1, 1912  
Date Shot 10-15-29 From Stray To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>174' 1"</u>	<u>154' 1"</u>	Size of
8 1/4	<u>841' 3"</u>	<u>Pulled</u>	
6 3/8	<u>2175</u>	<u>2175</u>	Depth set
<del>5 3/16</del> 2	<u>2805</u>	<u>Pulled</u>	
5 2	<u>2878</u>	<u>Pulled</u>	Perf. top
<del>3 3/8</del>	<u>3034</u>	<u>3034</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			410	413			
dunkard sand			940	1010			
Salt Sand			1150	1465			
Maxon Sand			2000	2010			
Injun Sand			2175	2339			
Stray Sand			2768	2780	Gas at 2769		
Gordon Sand			2783	2894			
Fifth Sand			2953	2963	Gas at 2960		
Total Depth			2794				
Deeper			2853				
Deeper			3003				



JAN 3 1960

