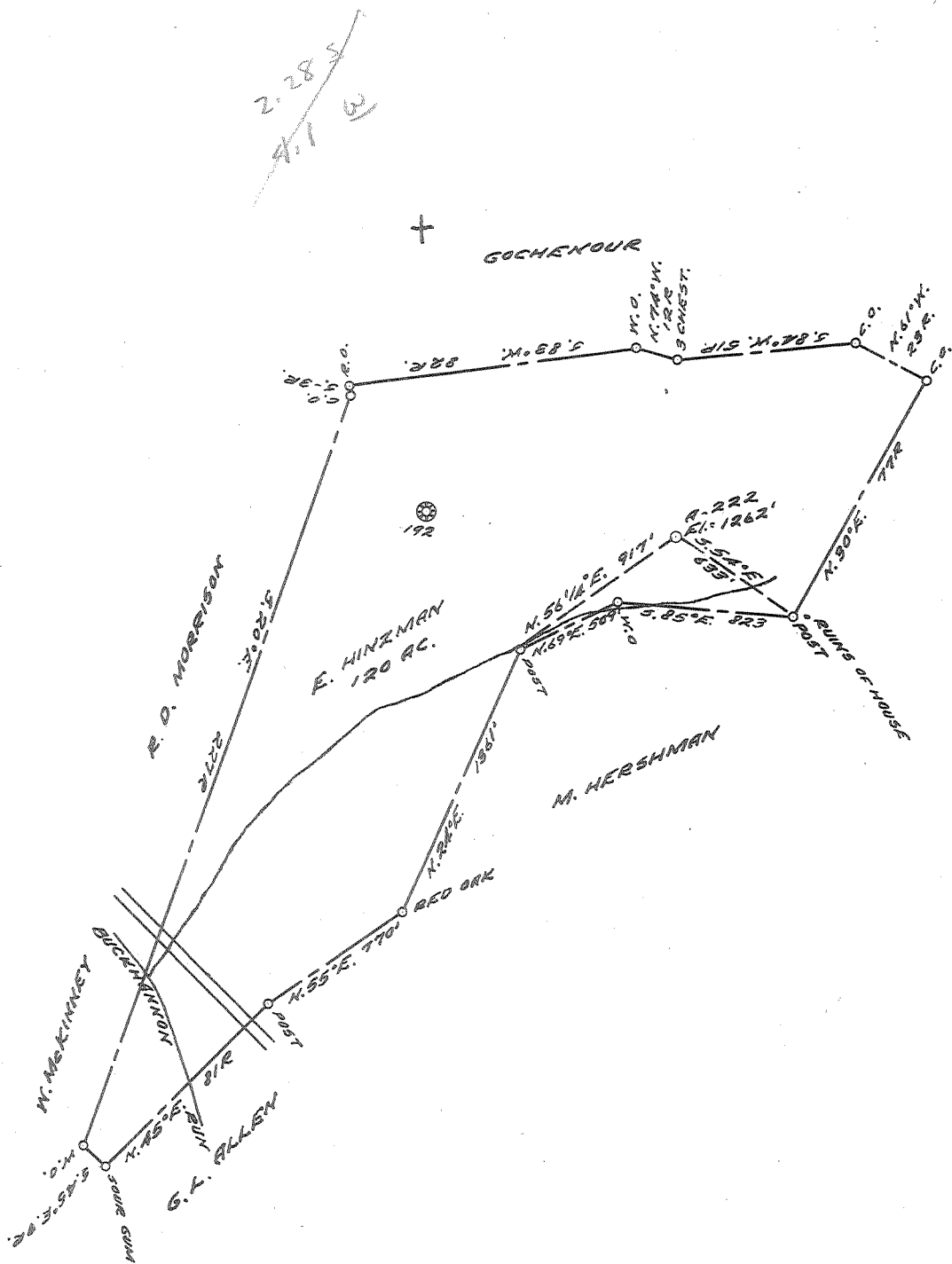


2,253
7,03W



COAL OWNED BY _____

NEW LOCATION.....

DRILL DEEPER.....

ABANDONMENT.....

R-26-24

COMPANY CUMBERLAND AND ALLEGHENY GAS CO.

ADDRESS 800 UNION TRUST BLDG., PGH., PA.

FARM ENOCH HINZMAN

TRACT _____ ACRES 120 LEASE No. A-299

WELL (FARM) No. 2 SERIAL No. A-222

ELEVATION (SPIRIT LEVEL) 1262'

QUADRANGLE WESTON

COUNTY LEWIS DISTRICT HACKERS CR.

ENGINEER Thomas E. Virgin M.

ENGINEER'S REGISTRATION No. 1503

FILE No. _____ DRAWING No. Y-25-306

DATE 27 MAR 61 SCALE 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE No. LEW-750-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



843

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Weston

Permit No. 70A

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company Cumberland and Allegheny Gas Company
Address 800 Union Trust Bldg., Pitts., 19, Pa.
Farm Enoch Hinzman Acres 120
Location (waters) _____
Well No. A-222 Elev. 1226
District Hackers Creek County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced November 6, 1922
Drilling completed December 23, 1922
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 745 feet
Salt water 1330 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 "	186'	Pulled	Size of
8 1/2 "	972'	Pulled	
6 5/8 "	1711'	1711'	Depth set
5 3/16 "	2512'7"	Pulled	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

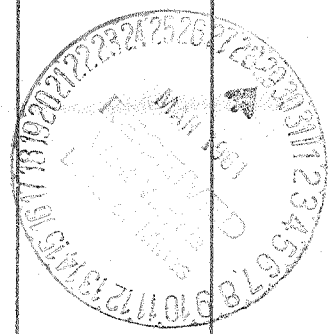
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			0	475			
Big Dunkard			475	515			
Shells			515	575			
Gas Sand			575	800	Water at 745		
Slate & Shells			800	910			
1st Salt Sand			910	---			
2nd Salt Sand			---	1395	Water at 1330		
Slate & Shells			1395	1472			
Maxon			1472	1538	Top of Tool's 2407		
Shells			1538	1670			
Pencil Cave			1670	1683			
Big Lime			1683	1752	Gas 1693 to 1702		
Big Injun			1752	1922			
Slate & Shells			1922	1932	Fourth Sand shot with 30 qts.		
Squaw			1932	1970	Top of shot 2499		
Slate			1970	2017	Bottom 2505 1/2		
Berea			2017	2030	Well cleaned out 6-29-45 Test 22/10 W 1"		
Shells			2030	2060	Well not tubed Bailing equip. left at well.		
Grantz			2060	2100	Drilled to 2665 Hole reduced to 5" at 2642		
Slate & Shells			2100	2150	Cleaned out 7-5-46		
Fifty Foot			2150	2191			
Slate & Shells			2191	2197			
Thirty Foot			2197	2210			
Shells			2210	2380			
Gordon Stray			2380	2391			
Slate & Shells			2391	2497			
Fourth			2497	2509			
Slate			2509	2534	Gas at 2501		

(Handwritten mark)

AUG 2 1961

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Fifth			2534	2544			
Slate & Shells			2544	2580			
Bayard			2580	2588	Gas 2581 to	2588	
Slate & Shells			2588	2615	Now 2665		
TOTAL DEPTH				2665			



Date March 28, 1961

APPROVED Cumberland and Allegheny Gas Co., Owner

By Walter A. [Signature]
(Title) Land Agent