



Minimum Error of Closure 1' IN 200'
 Source of Elevation ROAD FORK of HORSE RUN EL. 1085'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- FRACTURE
- New Location
- Drill Deeper
- Abandonment

issued 5/9/73
 MAP SHEET 70-52656 FB 718 Pg. 7-8

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBORO W. VA.
 Farm J. B. LOVETT
 Tract _____ Acres 140 Lease No. 53106
 Well (Farm) No. _____ Serial No. 8209
 Elevation (Spirit Level) 1085'
 Quadrangle WESTON SW
 County LEWIS District FREEMANS CK.
 Engineer Jackson M. Jarvia
 Engineer's Registration No. 2597
 File No. _____ Drawing No. _____
 Date APRIL 25, 1973 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Lew-806-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

47-041



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

041 806A

RECEIVED
MAY 16 1973
OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle WESTON

Permit No. ---

Rotary _____ Oil _____
Cable XX Gas Dry
Recycling _____ Comb _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm J. B. Lovett Acres 140
Location (waters) RF of Gee Lick
Well No. 8209 Elev. 1085'
District Freemans Creek County Lewis
The surface of tract is owned in fee by _____

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 10"	140	140	
9 5/8			
8 5/8			
7	1400	1400	
5 1/2			
4 1/2			
3	2130	None	
2			
Lines Used			

Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced ????
Drilling Completed 12-5-01
Initial open flow Exhausted cu. ft. _____ bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.
Well treatment details:
Will abandon

Attach copy of cementing record.

Coal was encountered at None Feet _____ Inches _____
Fresh water N.P. Feet _____ Salt Water N. R. Feet _____
Producing Sand Gas exhausted - will abandon Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Injun			1318	1420		
30' sand			1303	1860		
Stray Sand			1870	1880		
Gordon Sand			1900	1950		
5th Sand			2100	2115	Gas	5th Sand
Total Depth				2145'		

Consolidated Gas Supply Corporation
145 West Main Street
Clarksburg, W. Va.

(over)

* Indicates Electric Log tops in the remarks section.