



Minimum Error of Closure 1' IN 800'
 Source of Elevation ROAD FORK SCHOOL HOUSE LIFES RUN
El. 1078.75'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment *issued*

10/31/73 MAP SHEET 57-508-E11 F.B. 546 Pg 40

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG W. VA
 Farm J.M. WAGGONER
 Tract Acres 103 Lease No. 2803
 Well (Farm) No. Serial No. 2622
 Elevation (Spirit Level) 1203'
 Quadrangle WESTON SC
 County LEWIS District HACKERS CK.
 Engineer Jackson M. Jordan
 Engineer's Registration No. 4397
 File No. Drawing No.
 Date JUNE 5, 1973 Scale 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-808-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

041 808A

OG-10
Rev. - 9-71



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary _____ Oil _____
Cable Gas Dry
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle WESTON
Permit No. 1-1-107A

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm J. M. Waggoner Acres 103
Location (waters) Life's Run
Well No. 2622 Elev. 1283'
District Hackers Creek County Lewis
The surface of tract is owned in fee by _____

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. <u>xx 8-10"</u>	<u>298</u>	<u>None</u>	
<u>9 5/8</u>			
<u>8 5/8</u>	<u>971</u>	<u>None</u>	
<u>7</u>	<u>1596</u>	<u>1596</u>	
<u>5 1/2</u>			
<u>4 1/2</u>			
<u>3</u>			
<u>2</u>			
Liners Used			

Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 5-16-12
Drilling Completed 8-16-12
Initial open flow Exhausted cu. ft. _____ bbls.
Final production " _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.
Well treatment details: _____

Attach copy of cementing record.

Coal was encountered at 10 Feet 96 Inches
Fresh water N. R. Feet _____ Salt Water N. R. Feet _____
Producing Sand Injun exhausted Depth - -

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Pittsburgh Coal			<u>10</u>	<u>18</u>		
Dunkard Sand			<u>180</u>	<u>565</u>		
Salt Sand			<u>765</u>	<u>900</u>		
Maxton Sand			<u>1167</u>	<u>1568</u>		
Injun Sand			<u>1612</u>	<u>1770</u>	<u>Gas</u>	<u>1925' - 145'</u>
Present T.D.				<u>1900'</u>		

Consolidated Gas Supply Corporation
115 West Main Street
Clarksburg, W. Va.

(over)

* Indicates Electric Log tops in the remarks section.

