



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

October 23, 2013

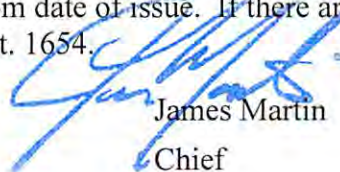
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4300157, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: S.F.G.-4
Farm Name: LINCOLN MINERAL CO.
API Well Number: 47-4300157
Permit Type: Plugging
Date Issued: 10/23/2013

Promoting a healthy environment.

10/25/2013

1) Date: August 13, 2013
 2) Operator's Well Number
417761 Lincoln Mineral Q-37
 3) API Well No.: 47 043 - 00157
 State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

*Check # 16364
\$ 400.00
4 permits*

4) Surface Owner(s) to be served:
 (a) Name Thomas Pauley ✓
 Address 2540 Lincoln Rd
York SC, 29745
 (b) Name _____
 Address _____
 (c) Name _____
 Address _____
 6) Inspector Ralph Triplett ✓
 Address 5539 McCellan Hwy
Branchland, WV 25506
 Telephone 304-389-0350

5) (a) Coal Operator:
 Name None
 Address _____
 (b) Coal Owner(s) with Declaration ✓
 Name Penn Virginia Resources Partners
One Carbon Center
 Address Suite 100
Chesapeake, WV 25315
 Name _____
 Address _____
 (c) Coal Lessee with Declaration
 Name None
 Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Operator:
OFFICIAL SEAL
WEST VIRGINIA
NOTARY PUBLIC
 Notary Public
 Address:
 90x 280
 t, WV 26330
 expires Aug. 24, 2013

EQT Production Company
Victoria J. Roark
Permitting Supervisor
PO Box 280
Bridgeport, WV 26330
(304) 848-0076

Subscribed and sworn before me this 14 day of Aug, 2013
[Signature] Notary Public
 My Commission Expires: 8-24-13

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Date: August 13, 2013
Operator's Well
Well No. 417761 Lincoln Mineral Q-37
API Well No.: 47 043 - 00157

**STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal: _____
If Gas, Production _____ X Or Underground storage _____ Deep _____ Shallow X
- 5) Elevation: 745.47' Watershed: Little Coal River
Location: Washington 09 County: Lincoln 43 Quadrangle: Julian 411
District: _____
- 6) Well Operator EQT Production Company 7) Designated Agent: Rex C. Ray
Address: 120 Professional Place Address: 120 Professional Place
Bridgeport, WV 26330 Bridgeport, WV 26330
- 8) Oil & Gas Ralph Triplett 9) Plugging Contractor:
Name: 5539 McCellan Hwy Name: HydroCarbon Well Service
Address: Branchland, WV 25506 Address: PO BOX 995
Buckhannon, WV 26201

- 10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

RECEIVED
Office of Oil and Gas

OCT 03 2013

West Virginia Department of
Environmental Protection

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Ralph D. Triplett

Date August 21, 2013

PLUGGING PROGNOSIS

Lincoln Mineral #37 (417761)

Lincoln County, West Virginia
API # 47-043-00157
Alum Creek Quad

BY: Craig Duckworth
DATE: 2/26/13

CURRENT STATUS:

8 1/4" csg @ 255' Pulled
6 5/8" csg @ 1422'
2" tbg @ 1444' (Packer @ 1444')

TD @ 4534' plugged back to 4350'

OK
RDT
08/21/13

Elevation @ 744'

Fresh Water @ none reported

Salt Water @ none reported

Salt Sand @ 606'

Coal @ 31', 500'

Gas shows @ none reported

Oil Shows @ 4378' Coniferous Lime

Stimulation: @ 3665'-3465' (Shot)

1. Notify State Inspector, Ralph Triplett 304-389-0350, and 24 hrs prior to commencing operations.
- 2.
3. Attempt to pull 2" tbg & packer. If 2" tbg & packer will not pull cut at 1444'
4. TOOH w/ tbg @ 3465'; Set 100' CIA Cement Plug @ 3465' to 3365' (Shot @ 3665'-3465')
5. TOOH w/ tbg @ 3365'; Gel hole @ 3365' to 1444'
6. TOOH w/ tbg @ 1444'; Set 144' CIA Cement Plug @ 1444' to 1300' (6 5/8" csg set)
7. TOOH w/ tbg to check free point on 6 5/8" csg, cut & pull at free point
8. Set a 100' CIA Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 6 5/8" cut. Do not omit any plugs
9. TIH w/ tbg @ 1300'; Gel hole @ 1300' to 900'
10. TOOH w/ tbg @ 900'; Set 100' CIA Cement Plug @ 900' to 800' (ins. plug)
11. TOOH w/ tbg @ 800'; Gel hole @ 800' to 600'
12. TOOH w/ tbg @ 600'; Set 100' CIA Cement Plug @ 600' to 450' (coal @ 500' & Salt Sand @ 606')
13. TOOH w/ tbg @ 450'; Gel hole @ 450' to 200'
14. TOOH w/ tbg @ 200'; Set 200' CIA Cement Plug @ 200' to 0' (surface & coal @ 31')
15. Top off if necessary
16. Set Monument to WV-DEP Specifications
17. Reclaim Location & Road to WV-DEP Specifications

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10/25/2013

LIN-157

Harvard Gas Company
 502 Kanawha Bank & Trust Bldg Address
 Charleston, W. Va.
 Well No. L. H. No. 4

COMPLETION DATA SHEET
 No. 2
 FORMATION RECORD

Name	Color	Character	Oil Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Surface				78	12			
Red Mud				12	31			
Coal				31	36			
sand				36	98			
Slate				98	140			
Shelly				140	195			
Slate				195	260			
Sand				260	295			
Slate & Shells				295	400			
Slate				400	460			
Lime Shells				460	470			
Slate				470	500			
Coal				500	508			
Slate				508	606			
Salt Sand				606	705			
Salt Sand Break				705	745			
Sand				745	970			
Slate & Shells				970	1130			
Maxon Sand				1130	1225			
White Slate				1225	1230			
Red Rock				1230	1250			
White Slate				1250	1300			
Red Rock 2				1300	1304			
Slate				1304	1370			
Little Lime				1370	1396			
Pencil Cave				1396	1412			
Big Lime				1412	1588			
Big Injun				1588	1618			
Slate				1618	1710			
Shells				1710	1770			
White Slate				1770	1870			
Slate & Shells				1870	2035			
Brown Shale				2035	2050			
Berea Sand				2050	2073			
Slate & Shells				2073	2400			
Lime Shell				2400	2530			
Slate & Shells				2530	2570			
Slate				2570	2805			
Shelly				2805	2990			
Slate				2990	3110			
Slate & Shells				3110	3200			
White Slate				3200	3220			
Brown Shale				3220	3300			
White Slate				3300	3379			
Brown Shale				3379	3400			

continued

shot
 Well was not shot at _____ feet; well was shot at _____ feet.

Salt
 Fresh water at _____ feet; fresh water at _____ feet.

producing
 Well was _____ hole.
 dry

Approved _____ Date _____
 Owner _____

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WV Department of
 Environmental Protection

10/25/2013

Lin-157

Handwritten mark

Harvard Gas Company

COMPLETION DATA SHEET

No. 2

FORMATION RECORD

Well No. L. M. No. 4
Page - 2 -

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
White Slate				3400	3450			
Brown Shale				3450	3505			
White Slate				3505	3515			
Brown Shale				3515	3670			
Slate				3670	3713			
Shell				3713	3720			
Slate				3720	4012			
Brown Slate				4012	4032			
Shell				4032	4053			
Brown Slate				4053	4111			
Brown Shale				4111	4118			
White Slate				4118	4125			
Brown Shale				4125	4155			
Lime Shell				4155	4162			
Brown Shale				4162	4200			
Lime Shell Black				4200	4207			
Brown Shale				4207	4350			
Corniferous Lime				4350	4436			
Oriskany Sand				4436	4450			
Lime				4450	4462			
Black Lime				4462	4490			
Oriskany Sand				4490	4523			
Lime				4523				
Total Depth							4534 1/2	

The actual total depth of this well by derrick string measurements was 4552'. The difference is occasioned by the stretching of the drilling line from the top of the Corniferous limestone to the bottom of the hole.

A show of oil had been encountered in the Corniferous Lime at 4378'.

To properly protect the upper shale gas a solid rock bridge was set at 4350-4361 and five sacks of cement was dumped on top of the bridge. The well was then shot with 1320 pounds of gelatin 3465-3665'.

shot
Well was shot at 30 Qts 4440-4452' feet; well was shot at 3465-3665' feet.

No results

Salt
Fresh water at _____ feet; fresh water at _____ feet.

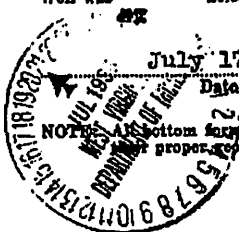
producing
Well was _____ hole.

HARVARD GAS COMPANY

July 17, 1936

Approved BY *Walter E. ...* Owner

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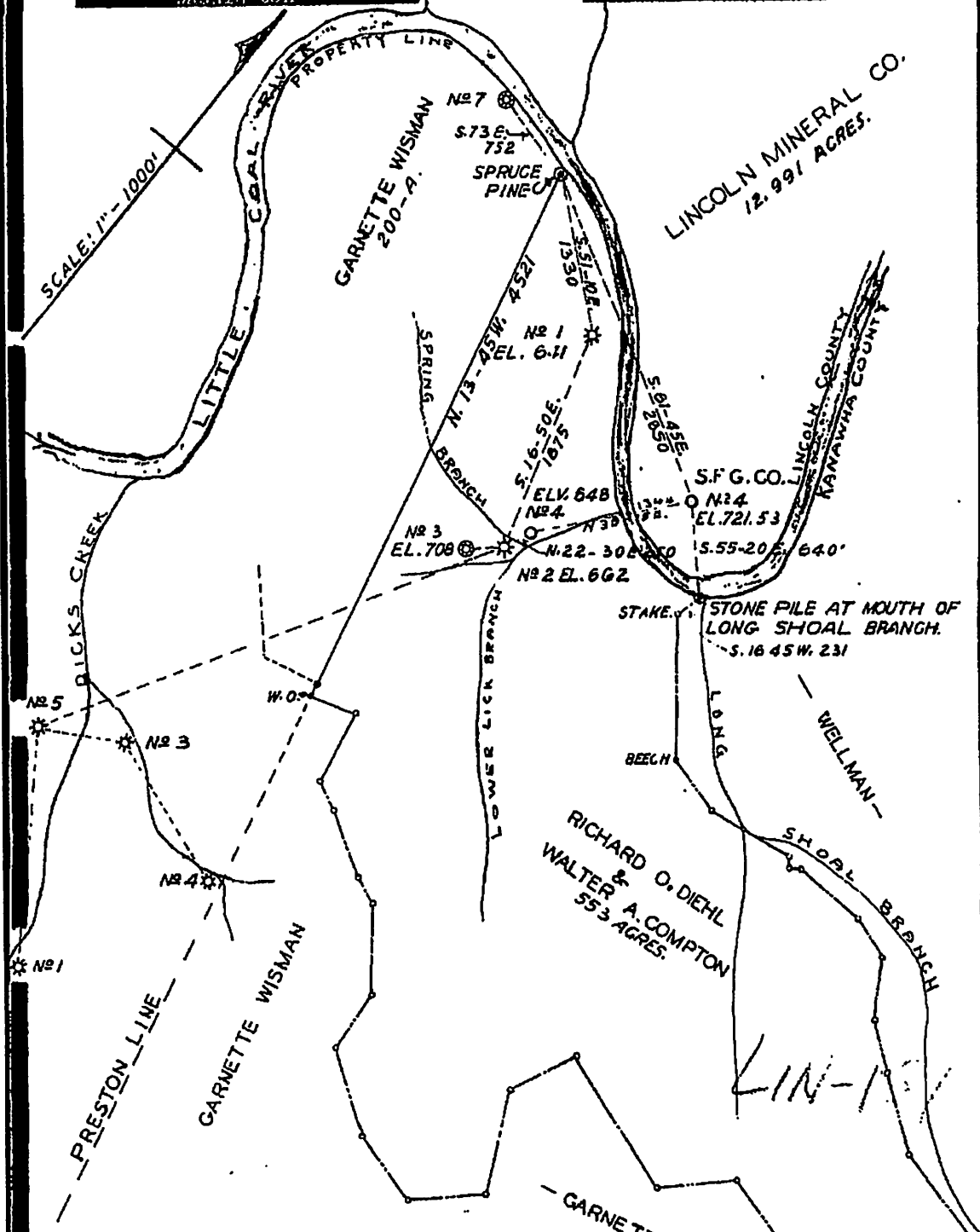


NOTICE: Bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under proper geological names in the district as well as any local names commonly used in the district for such strata.

OCT 16 2013

WV Department of Environmental Protection
10/25/2013

OF CHARLESTON, WEST VIRGINIA, ON THE
 TRACT
 CONSISTING OF 12.991 ACRES, MORE OR LESS, LOCATED IN
 DISTRICT, COUNTY.



— ENGINEERS CERTIFICATE —

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT AND SHOWS ALL THE INFORMATION TO THE BEST OF MY KNOWLEDGE AND BELIEF REQUIRED BY THE OIL & GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA.

J. D. Moore
 CIVIL & MINING ENGINEER. RECEIVED
 Office of Oil and Gas
 OCT 16 2013
 WV Department of Environmental Protection

ACKNOWLEDGED BEFORE ME THE
 UNDERSIGNED AUTHORITY BY J. D. MOORE, THIS THE 12TH
 DAY OF OCTOBER, 1935. MY COMMISSION EXPIRES ON THE
 30TH. DAY OF JUNE, 1937.

10/25/2013

Topo Quad: Julian 7.5'

Scale: 1" = 2000'

County: Lincoln

Date: July 24, 2013

District: Washington

Project No: 206-26-S-13

Water

Lincoln Land Co. Q-37 (47-043-00157) WV 417761

(5) Potential Water Wells within 1000'



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 P.O. BOX 438
 BIRCH RIVER, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 WV Department of Environmental Protection
 P.O. Box 280
 Bridgeport, WV 26330

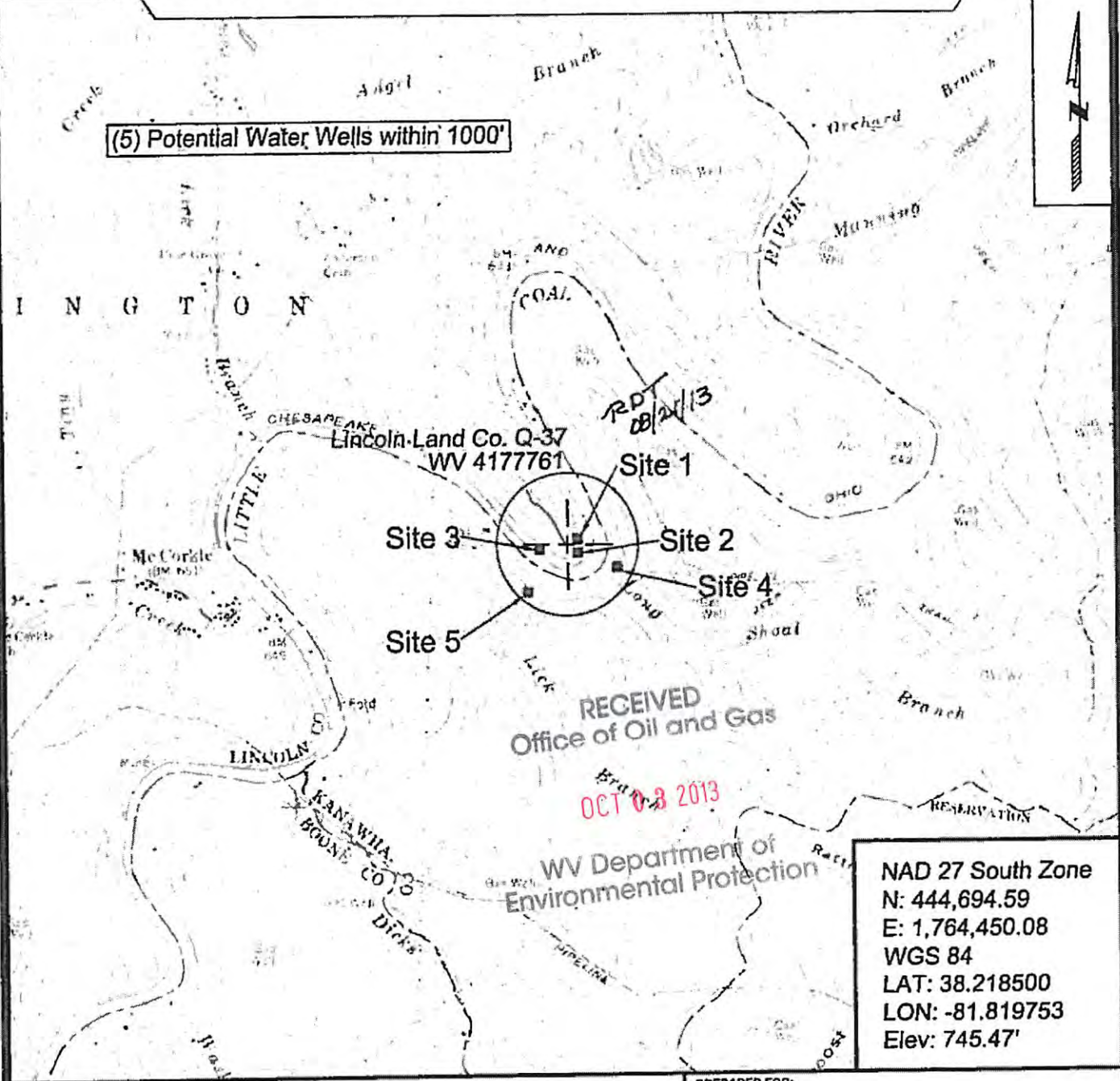
10/25/2013

Topo Quad: Julian 7.5'
County: Lincoln
District: Washington

Scale: 1" = 2000'
Date: July 24, 2013
Project No: 206-26-S-13

Water

Lincoln Land Co. Q-37 (47-043-00157) WV 417761



NAD 27 South Zone
N: 444,694.59
E: 1,764,450.08
WGS 84
LAT: 38.218500
LON: -81.819753
Elev: 745.47'



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PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
P.O. Box 280
Bridgeport, WV 26330

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: _____

Watershed: Little Coal River Quadrangle: Julian

Elevation: 745.47' County: Lincoln District: Washington

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes__ No X

Will synthetic liner be used in the pit? Yes Is so, what ml.? 30 ml

Proposed Disposal Method for Treated Pit Wastes:

- Land Application
- Underground Injection - UIC Permit Number _____
- Reuse (at API Number) _____
- Offsite Disposal Permit #. _____
- Other: Explain _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____

If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? _____

Will closed loop system be used? _____

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____

If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____

Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria Roark*

Company Official (Typed or Printed) Victoria Roark

Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 14 day of Aug, 2013

Pamela Sykes Notary Public

My Commission Expires 8-24-22

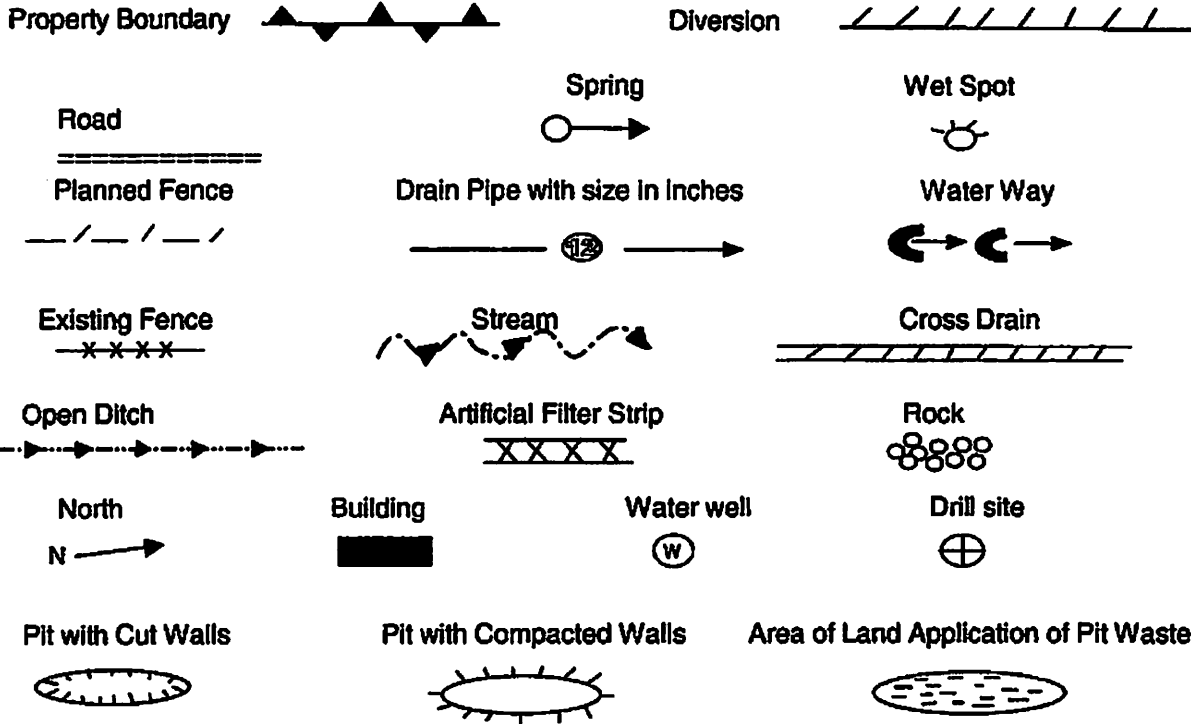
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OPERATOR'S WELL NO.:
41781 Lincoln Mineral Q-37

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH 5.8

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:

Drawing(s) of road, location, pit and proposed area for land application.

Photocopies section of involved 7.5' topographic sheet.

Plan approved by: Joseph D. Triplett

Comments: _____

Title: District Supervisor Date: August 21, 2013

Field Reviewed? Yes No

Topo Quad: Julian 7.5'

Scale: 1" = 2000'

County: Lincoln

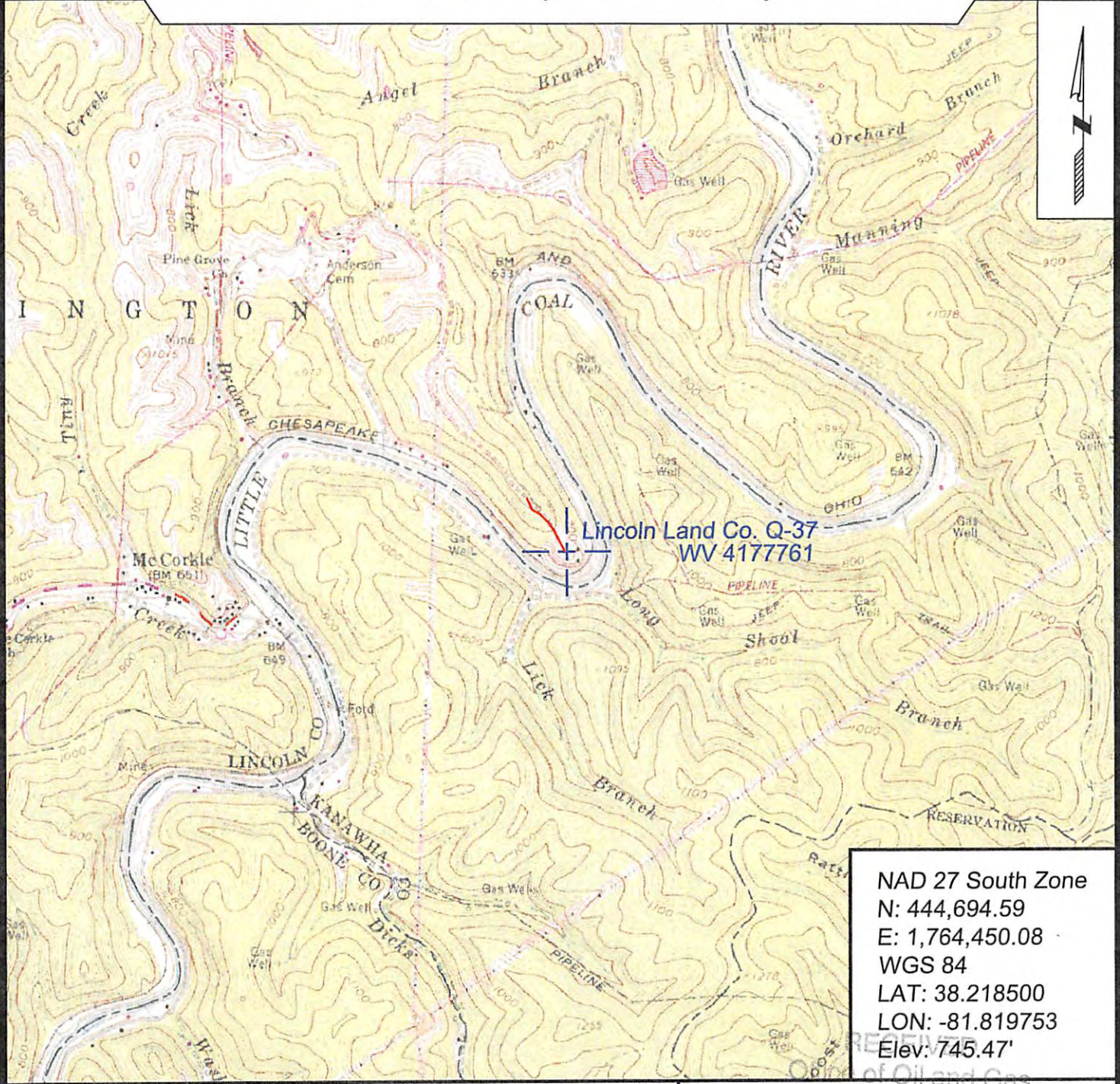
Date: July 24, 2013

District: Washington

Project No: 206-26-S-13

Lincoln Land Co. Q-37 (47-043-00157) WV 417761

Topo



Lincoln Land Co. Q-37
WV 417761

NAD 27 South Zone
N: 444,694.59
E: 1,764,450.08
WGS 84
LAT: 38.218500
LON: -81.819753
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FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
P.O. Box 280
Bridgeport, WV 26330
Department of Environmental Protection

10/25/2013

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-043-00157 WELL NO.: WV 417761 (Lincoln Land Q-37)

FARM NAME: Lincoln Land

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Lincoln DISTRICT: Washington

QUADRANGLE: Julian 7.5'

SURFACE OWNER: Thomas Pauley

ROYALTY OWNER: EQT Production Company

UTM GPS NORTHING: 4230376

UTM GPS EASTING: 428241 GPS ELEVATION: 227 m (745 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

[Handwritten Signature]
8/7/13

Date

Title

PS# 2180

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C/O Vicki Roark
P.O. Box 280
Bridgeport, WV 26330

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08/15/2013

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\$01.52



ZIP 26330
0411102895



Ralph Triplett
5539 McCellan Hwy.
Branchland, WV 25506

417761 Lincoln Mineral Q-37 Plugging Permit

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U.S. Postal Service™
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For delivery information visit our website at www.usps.com

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 Certified Fee
 Return Receipt Fee (Endorsement Required)
 Restricted Delivery Fee (Endorsement Required)
 Total

Postmark Here

SENDER: COMPLETE

- Complete items 1-4 if Restricted Mail
- Print your name so that we can return this card to you on the front if necessary
- 1. Article Addressed to: Penn Virginia Resources Partners, Attn: Gary Stover, One Carbon Center, Suite 100, Chesapeake, WV 25315, 417761 Lincoln Mineral Q-37 Plugging Permit
- 2. Article Number (transfer from service label) 7013 0600 0001 5401 7838
- 3. Agent Address: Agent Address:
- 4. Restricted Delivery? (Extra Fee) Yes No

PS Form 3811, February 2004

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EQT
 C/O Vicki Roark
 P.O. Box 280
 Bridgeport, WV 26330

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 7013 0600 0001 5401 7821

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 ZIP 26330
 0411.10228592

U.S. Postal Service™		DELIVERY	
CERTIFIED MAIL™ RECEIPT <i>(Domestic Mail Only. No Insurance Coverage Provided)</i>		<input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
For delivery information visit our website at www.usps.com		C. Date of Delivery	
OFFICIAL USE		Is this item 1? <input type="checkbox"/> Yes below: <input type="checkbox"/> No	
Postage	\$		
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$ 6		
Postmark Here			
Sent to Street, Apt or PO Box City, State ZIP+4®			
Thomas Pauley 2540 Lincoln Rd York, SC 29745			
PS Form 417761 Lincoln Mineral Q-37 Plugging Permit			
SENDER: COMPLETE			
■ Complete items 1, item 4 if Restricted ■ Print your name and address so that we can return to you if no addressee is found ■ Attach this card to the front of the mailpiece			
1. Article Addressed to			
417761 Lincoln Mineral Q-37 Plugging Permit Thomas Pauley 2540 Lincoln Rd York, SC 29745			
2. Article Number <i>(Transfer from service label)</i>		7013 0600 0001 5401 7821	
PS Form 3811, February 2004		Domestic Return Receipt	
		102595-02-M-1540	
4. Restricted Delivery? <i>(Extra Fee)</i> <input type="checkbox"/> Yes			
<input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.			

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EQT PRODUCTION COMPANY
EQT PLAZA
625 LIBERTY AVENUE
SUITE 1700
PITTSBURGH, PA 15222-3111

BNY MELLON
PITTSBURGH, PA 15213

16364
8-26/430

15 Aug 13

PAY TO THE ORDER OF WV DEP Office of Oil & Gas \$ 400.00

Four hundred dollars and no/100 DOLLARS

MEMO P&A 011450, 214451, 417761
417791

SECURITY FEATURES INCLUDED. DETAILS ON BACK

Patrick S. Maholos
AUTHORIZED SIGNATURE

⑈016364⑈ ⑆043000261⑆ 031⑈3277⑈

EQT PRODUCTION COMPANY

WWW.COMPUCHECKS.COM 800-350-5581

16364

4 P&A permits: 011450, 214451, 417761, 417791

\$400.00

WV DEP Office of Oil & Gas
601 57th Street
Charelston, WV 25304

EQT PRODUCTION COMPANY

WWW.COMPUCHECKS.COM 800-350-5581

16364

97959.08152013.16364

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WV Department of
Environmental Protection

10/25/2013



October 15, 2013

Mr. Jeffrey McLaughlin
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: plugging permits 417791(47-04300584) & 417761(47-04300157)

Dear Mr. McLaughlin,

Enclosed are two plugging permits. I emailed you the permit applications and the inspector signoffs on 10/2/13, because of a phone call I received from you. Someone at the WVDEP is communicating to our plugging department that the applications were never received, however when the applications were emailed we were asked to fill out transfer paperwork. I am not sure if you are waiting for the originals, but they are attached herein. The payment was already sent and a copy of the check is attached to the front of the applications.

is Attached. VRC
The transfer paperwork ~~has also been sent to the WVDEP.~~ Please issue these permits at your earliest convenience. Thank you.

Sincerely,

Vicki Roark
Permitting Supervisor-WV

Enc.

RECEIVED
Office of Oil and Gas
OCT 16 2013
WV Department of
Environmental Protection