

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 13, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4300757, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are my questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 6188

Farm Name: RAMEY, JAMES T. & ALLEY, W.F.

API Well Number: 47-4300757

Permit Type: Plugging
Date Issued: 06/13/2013

FORM WW-4 (B) Observe File Copy (Rev. 2/01) 1) Date: 5/23/2013 2) Operator's Well No. 806188 P&A 3) API Well No. 47-043-00757

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

4)	Well Type		Oil	Gas			id injection	on		ste disposal	
	(Is Gas,	Proc	luction X	or Undergroun	d storage	_)	D	еер	-	Shallow X	
5)	Location:		Elevation	835'	Watershed			McClar	ity Fork of F	ourmile Creek	
			District	Laurel Hill	County _	L	incoln	Qua	adrangle	Nestlow, WV 7	.5'
6)	Well Ope	rator	Chesape	ake Appalachi	a, L.L.C.	7) [Designate	ed Agent	Eric B. Gil	llespie	
100	Address		P.O. Box 18496		1	Address		P.O. Box 6070			
			Oklahom	a City, OK 731	154-0496				Charlesto	n, WV 25362	
8)	Oil and G	as Ins	pector to be	notified		9) F	Plugging	Contractor			
	Name	Ralpi	n Triplett			1	Vame	Chesape	ake Appala	chia, L.L.C.	
	Address	5539	McClellan	Hwy		1	Address	P.O. Box	18496		
		Bran	chland, W\	/ 25506				Oklahom	a City, OK	73154-0496	
10)	Work Ord	ler: Ti	ne work ord	er for the manr	er of plugging t	his we	ell is as fo	ollows:			_

CK # 0016689

See Attached Sheet

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work Order approved by Inspector

___ D

06/14/2013

806188 P&A PROCEDURE

- 1) Prepare road and location, MIRU Service Rig
- 2) RIH with tools to check TD in 3 ½" at approximately 1575'
- 3) Run W.S. to 1575', spot gel
- 4) Spot 150' cement plug 1575'-1425', pull W.S.
- 5) Cut 3 ½" at free-point (approximately 1370') and pull
- 6) Run W.S. to 1370', load hole with gel
- 7) Spot 100' cement plug 1370'-1270', pull W.S.
- 8) Cut 6 5/8" at free-point (approximately 800') and pull
- 9) Run W.S. to 800', load hole with gel
- 10) Spot 150' cement plug 800'-650', pull W.S.
- 11) Attempt to pull 8 1/4" casing
 - A) If successful
 - a) Run W.S. to 255', load hole with gel
 - b) Spot 70' cement plug 255'-185'
 - c) Proceed to step #12
 - B) If unsuccessful
 - a) Run W.S. to 255'
 - 285 185
 - b) Spot 100' cement plug 255'-155', pull W.S.
 - c) Cut 8 1/4" at free-point (approximately 120') and pull
 - d) Proceed to step #12,
- 12) Pull or run W.S. to 120', spot 120' cement plug 120'-surface
- 13) Pull W.S. and top off with cement
- 14) Erect monument and reclaim as prescribed by law

Received

JUN 3 2013

Office of Oil and Gas
WV Dept. of Environmental Protection



47-043-00757 Well 806188 P+A

Wayne

DEPARTMENT OF MINES

WELL RECORD

							(KIND)
Company	TINITED	MIRT GAS CO.		Casing and	Used in	Left in	
Address P.O.	Box 1273,	Charleston 2	25. W. Va.	Tubing	Drilling	Well	Packers
Farm U. F.	G. Co. Min	Tr. #1	Acres 22738.77				
		urteen Mile (Size			Control of the Control
Well No.	6188			16			Kind of Packer
			incolh	13			
				No. of the last of	201	201	Size of
and national of the		Address		81/4	2351	2351	
Mineral rights at		UNITED FUEL		6%	13201	13201	Depth set
		Address Chas.		5 3/16	14651	Pulled	
		1-11-47		3		40.00	Perf. top
		-3-48		2			Perf. bottom
		2494 To		Liners Used			Perf. top
							Perf. bottom
Open Flow 20	/10ths Water	in 2	Inch				
		in		CASING CEME	NTED	SIZE	No. FtDate
		ime & Shale					
Rock Pressure	325	lbs24	hrs.			222	
Oil			bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT 442	FEET 24 INCHES
Fresh water	25	feet	feet	FEET	INC	HES	FEETINCHES
Salt water		feet	feet	FEET	INC	HES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	
Surface			0	16			
Gravel			16	21			
Sand Rock			21	98	Water	251	Hole Full
Slate			98	150			
Sand			150	215			
Slate Coal	[]		215	222			
	1		acc	224			
Sand			22/	255			
			224 255	255 385			
Slate	118		224 255 385	255 385 415			
Slate Slate & She Send			255	385			
Sand Slate Slate & She Send Slate & She			255 385 415 470	385 415 470 540			
Slate & She Send Slate & She Lime			255 385 415 470 540	385 415 470 540 554			
Slate & She Send Slate & She			255 385 415 470 540 554	385 415 470 540 554 646			
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Brown Shale Light Shale Brown Shale White Slate Total Depth:			2850 2900 2930 3181 3203'	2900 2930 3181 3203	Test before Acidized Test after M. No Gas in Not enough Shot 3-5-3203. Test 189 M. in	re acidized 12-24-47 with acidization Berea or Sh h gas to tes 48 with 4400 st after sho Big Lime an -9-48 in 6-5	32/10 W 2" 239 h 1500 gal. ac n 32/10 W 2" 2 ale. t before shot. # Det. 2494- t 20/10 W 2" d Shale.
						JUN	2013 Oil and Gas

marity sar

	Date. May 6,	, 1948.
APPROVED	UNITED FUEL GAS CO.	, Owner
Ву	1). H. Anvare	_06/14/2013
Ch	ief Engineer	

Revised			1) Date: 5/23/2013
/01			2) Operator's Well No. 806188 P&A 3) API Well No. 47-043-00757
	DEPARTMENT OF ENVIRONMENT OF APPL	ST VIRGINIA - BUREAU OF ENVIR ONMENTAL PROTECTION, OFFIC LICATION TO PLUG AND ABANDO	ONMENT Check #5
) Surface Ow (a) Name Address	yner(s) to be served: James T. Ramey and W.F. Alley, Jr. P.O. Box 382 Salt Rock, WV 25559	5) Coal Opera (a) Name Address	New Eagle Mining Corp. P.O. Box 1048 Holden, WV 25625
(b) Name Address		(b) Name Address	Pocahontas land Corp. 800 Princeton Avenue Bluefield, WV 24701
(c) Name Address		Name Address	
Inspector Address	Ralph Triplett 5539 McClellan Hwy Branchland, WV 25506	(c) Name	New Eagle Mining Corp. P.O. Box 1048 Holden, WV 25625
Telephone	304-389-0350	=	
(1) The applic			
(2) The plat (s The reason yo Instructions on Take notice the Notice and App Oil and Gas, W attached Applic mailed by regis	u received these documents is that you the reverses side. However, you are not under Chapter 22-6 of the West Virgin plication and accompanying documents elect Virginia Department of Environment cation and depicted on the attached For stered or certified mail or delivered by his on or before the day of mailing or delivered to the stered of the day of mailing or delivered to the stered of the day of mailing or delivered to the stered of the day of mailing or delivered to the stered of the day of mailing or delivered to the stered of the day of mailing or delivered to the stered of the	inia Code, the undersigned well operato is for a permit to plug and abandon a well at the protection, with respect to the well at the WW-6. Copies of the Notice, the Apand to the person(s) named above (or byvery to the Chief. Well Operator: Chesapoake Appa	r proposes to file or has filed the I with the Chief of the Office of It the location described on the plication, and the plat have been y publication in certain
(2) The plat (s The reason yo Instructions on Take notice the Notice and App Oil and Gas, W attached Applic mailed by regis	the reverses side. However, you are not under Chapter 22-6 of the West Virginal plication and accompanying documents ever Virginia Department of Environment cation and depicted on the attached Forestered or certified mail or delivered by his on or before the day of mailing or delivered of West Virginia Physics A Copicy Williard Circle Humicans, W 25528 My Commission Explans Beptamber 16, 2018	not required to take any action at all. inia Code, the undersigned well operato is for a permit to plug and abandon a well ntal Protection, with respect to the well at a well and to the person(s) named above (or because to the Chief. Well Operator: By: Its: Operations Manag Address: P.O. Box 18496 Oklahoma City,	r proposes to file or has filed the I with the Chief of the Office of It the location described on the plication, and the plat have been by publication in certain I proposes The Company of the Office of I the location described on the plication, and the plat have been by publication in certain The Company of the Office of I the Of
(2) The plat (s The reason yo Instructions on Take notice that Notice and App Oil and Gas, W attached Applic mailed by regis circumstances;	the reverses side. However, you are not under Chapter 22-6 of the West Virgin plication and accompanying documents event Virginia Department of Environment cation and depicted on the attached For stered or certified mail or delivered by his on or before the day of mailing or delivered of West Virginia Physics A Copicy Williard Circle Hurricans, W 25528 My Commission Expires Beptamber 16, 2018 The Williard Circle Hurricans, W 25528 The Department of Environment of	inia Code, the undersigned well operators for a permit to plug and abandon a well ntal Protection, with respect to the well at the person of the Notice, the Apparator to the person of the Notice, the Apparator to the Chief. Well Operator: By: Its: Operations Manage Address: P.O. Box 18496 Oklahoma City, Of Telephone: May the year of	r proposes to file or has filed the with the Chief of the Office of the location described on the plication, and the plat have been youblication in certain parchia.

Form WW-9 Rev. 02/01

Page	of	
API Number	47-043-00757	•
Operator's Well No.	806188 P&A	

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Nam	e Chesap	eake Appalachia, L.L	c.	OP Code 49	94477557	
Watershed _	McClarity	Fork of Fourmile C	reek	Quadrangle _	Nestlow	, WV 7.5'
Elevation	835'	County	Lincoln	_ Di	strict	Laurel Hill
Description of	anticipated Pit Wa	ste: Plugging Retu	ırns/Cement			
Will a synthetic	liner be used in the	ne pit? Yes		20 M	IIL.	
Proposed Disp	X	reated Pit Wastes: and Application derground Injection (use (at API Number_ Site Disposal (Suppliner (Explain_		or disposal locati)) on)	٠
Proposed Worl	Wo Sw X Plu	ill Be Used: Illing orkover abbing gging ner (Explain)	
issued on De understand the permit and/or I certify understand this application for obtaining significant per Company Office	ecember 31, 1999, by that the provisions of the rother applicable law conder penalty of law that the information, I belie enalties for submitting final Signature	gree to the terms and conche Office of Oil and Gas of e permit are enforceable by regulation can lead to entit I have personally examinated the theorem of the transmitter of the transm	the West Virginia y law. Violations of forcement action. ed and am familia ed on my inquiry oue, accurate, and the possibility of fi	Department of Envir of any term or condition r with the information of these individuals in	onmental Proton on of the general submitted on mediately res	ection, I eral sponsible
Subscribed and	d sworn before me	this 29 th day of	May Us a. C	oply		Received
My Commission	n ExpiresS	September 16, 2018		,		officiently of Pand Gas V Dept: of Environmental Prot Copley W 25528

Attachment #1

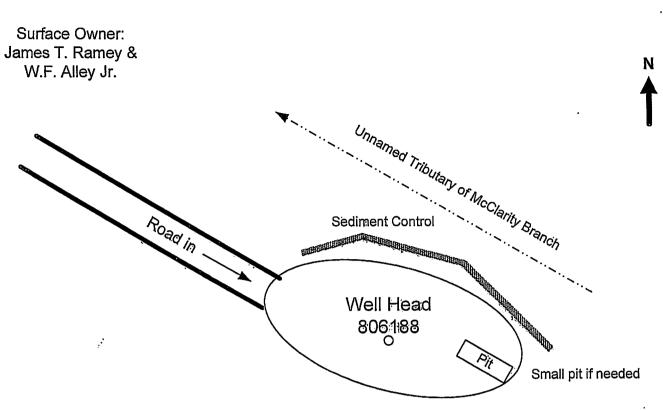
API #: 47-043-00757 Operator's Well No. 806188 P&A

	L	EGEND	
Property Boundary		Diversion Leader Little Little Little	
Rond = = = = = = =	= =	Spring	
Existing Fence — X — X —	× —	Wet Spot	
Planned Fence//	/	Drain Pipe with size in inches (2)	
Stream	71 A	Waterway \longleftrightarrow	\longleftrightarrow
Open Ditch		Cross Drain	
Rock ESESS		Artificial Filter Strip	XXXXXX
North N		Pit: cut walls	
Buildings		Pit: compacted fill walls	
Water wells		Area for Land Application of Pit Waste	
Drill site			
Proposed Revegetation Treatment:	Acres Disturbe	d 1.0 Prevegetation pH 6.1	
	Lime 3	Tons/acre or to correct to pH 6.5	
	<u> </u>		
Fertilizer (10-20-20 or equ	ivalent) 1/3 TOI	N lbs/acre (500 lbs minimum)	
z orozazor (10 20 20 or equ	· —		
1 of other (10 bo bo of equ	Mulch Hay 2	Tons/acre	
1 STUMBER (TO BE BE OF CITA	Mulch Hay 2		
Area I	Mulch Hay 2	Tons/acre Tons/acre Seed Mixtures Area II	
	Mulch Hay 2	 Seed Mixtures	lbs/acre
Area I	Mulch Hay 2	 Seed Mixtures Area II Seed Type ORCHARD GRASS	Ibs/acre 15
Area I Seed Type	Mulch Hay 2 S Ibs/acre 40 5	 Seed Mixtures Area II Seed Type	
Area I Seed Type KY-31	Mulch Hay 2 S Ibs/acre 40	 Seed Mixtures Area II Seed Type ORCHARD GRASS	15
Area I Seed Type KY-31 ALSIKE CLOVER	Mulch Hay 2 S Ibs/acre 40 5	 Seed Mixtures Area II Seed Type ORCHARD GRASS	15
Area I Seed Type KY-31 ALSIKE CLOVER ANNUAL RYE	Mulch Hay 2 S Ibs/acre 40 5 15	Geed Mixtures Area II Seed Type ORCHARD GRASS ALSIKE CLOVER	15
Area I Seed Type KY-31 ALSIKE CLOVER ANNUAL RYE Attach: Drawing(s) of road, location, pit and	Mulch Hay 2 S Ibs/acre 40 5 15 proposed area fo	Seed Mixtures Area II Seed Type ORCHARD GRASS ALSIKE CLOVER or land application.	15
Area I Seed Type KY-31 ALSIKE CLOVER ANNUAL RYE Attach:	Mulch Hay 2 S Ibs/acre 40 5 15 proposed area fo	Seed Mixtures Area II Seed Type ORCHARD GRASS ALSIKE CLOVER or land application.	15
Area I Seed Type KY-31 ALSIKE CLOVER ANNUAL RYE Attach: Drawing(s) of road, location, pit and	Mulch Hay 2 S Ibs/acre 40 5 15 proposed area fo	Seed Mixtures Area II Seed Type ORCHARD GRASS ALSIKE CLOVER or land application.	15
Area I Seed Type KY-31 ALSIKE CLOVER ANNUAL RYE Attach: Drawing(s) of road, location, pit and Photocopied section of involved 7.5'	Mulch Hay 2 S Ibs/acre 40 5 15 proposed area fo	Seed Mixtures Area II Seed Type ORCHARD GRASS ALSIKE CLOVER or land application.	15
Area I Seed Type KY-31 ALSIKE CLOVER ANNUAL RYE Attach: Drawing(s) of road, location, pit and Photocopied section of involved 7.5' Plan Approved by:	Mulch Hay 2 S Ibs/acre 40 5 15 proposed area fo	Seed Mixtures Area II Seed Type ORCHARD GRASS ALSIKE CLOVER or land application.	15

CHESAPEAKE APPALACHIA, L.L.C.

4300757

Diagram of Well Location 806188
API 47-043-00757
Field Office - Branchland
County - Lincoln



GENERAL NOTES

This drawing is a schematic representation of the well site and access road. Proposed structures such as well site, drilling pit, roadways, culverts sediment barriers etc. are shown in approximate pre-planning configurations.

All culvert pipes will be a minimum of 15 inches in diameter. All culvert pipes installed will be accompanied by an entrance sump with dimensions no less than 3 feet (width) x 3 feet (length) x 4 feet (deep). Culverts will be installed at an angle to ensure proper flow. The out fall of culverts will be protected from erosion and sedimentation using large rocks or other sediment controls deemed necessary in the prevention of erosion and sedimentation. Storm water from the ditches to the culverts will be directed to stable natural vegetative areas. Where culverts are not practical, operator will have other sediment control in place to minimize erosion and sedimentation.

Cross drains, broad based dips, water bars, and diversion ditches will be employed during the construction phase. These erosion and sediment control structures will be used to control erosion and sedimentation during the construction phase, where applicable and areas that will allow. These structures will be considered permanent and used as such.

Permanent seeding: See Attachment #1

Site Plan

Prepared by: Kris Aldridge

Date: 5/28/2013

No Scale



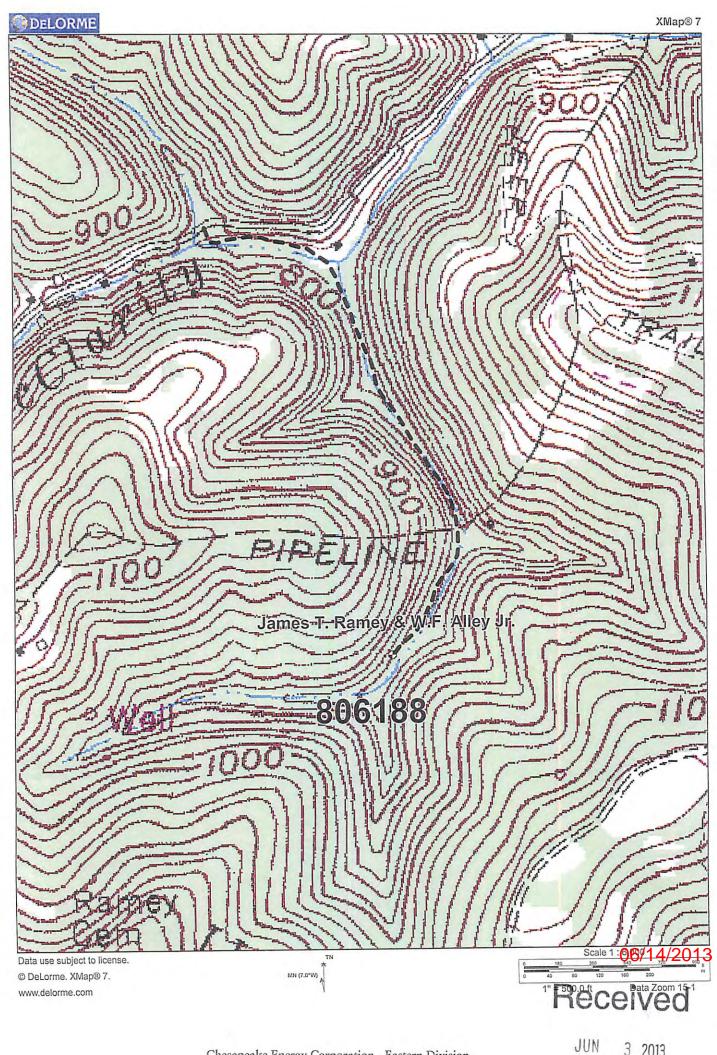
JUN 3 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

CHESAPEAKE APPALACHIA, L.L.C.

4300757

Topographic Map of Access Road and Well 806188 Location API 47-043-00757 Field Office - Branchland County -Lincoln



Chesapeake Energy Corporation - Eastern Division P.O. Box 579 • 8165 Court Avenue • Hamlin, WV 25523 304.824.5141 • fax 304.824.2247 3 2013

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