

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 14, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4300949, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions,

please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 806620 (6620)

Farm Name: BROWNING, SALLIE

API Well Number: 47-4300949

Permit Type: Plugging Date Issued: 07/14/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

FORM WW-4 (B) Observe File Copy (Rev. 2/01)

1) Date: 5/21/2014
2) Operator's Well No. 806620 P&A
3) API Well No. 47-043-00949

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

4)	Well Type: (Is Gas, F	Oil	Ga or Undergrou		Liquid injed)	tion Deep		aste disposal Shallow X	
5)	Location: Elevation 785' Watershed District Harts Creek County		Guyandotte River Lincoln Quadrangle Big Creek, WV 7.5						
					2			Dig Oleek, WV 7.	
3)	Well Operate	r Chesape	Chesapeake Appalachia, L.L.C.		7) Designated Agent		Eric B. Gillespie		
	Address	P.O. Box	P.O. Box 18496			Address		P.O. Box 6070	
		Oklahon	Oklahoma City, OK 73154-0496				Charleston, WV 25362		
3)	Oil and Gas Inspector to be notified			9) Pluggir	g Contracto	•			
	Name Ralph Triplett Address 5539 McClellan Highway Branchland, WV 25506		Name Chesapeake Appalachia, L.L.C.						
			Addres	s P.O. Box	D. Box 18496				
			Oklahoma City, OK 73154-0496			73154-0496			

See Attached Sheet

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work Order approved by Inspector

Rasph & Triptell

Date May 23, 2014

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806620 P&A PROCEDURE

- 1) Prepare road and location, MIRU service rig
- 2) RIH with tools to find top of cavings at approximately 1900'
- Run W.S. to top of cavings, load hole with gel (Pull W.S. to 2170' if cavings are deeper)
- 4) Spot 150' cement plug 2170'-2020' (or on top of cavings), pull W.S. to 1725' CEL To 1725'
- Spot 100' cement plug 1725'-1625', pull W.S.
- 6) Cut 5 1/2" at free-point (approximately 1500') and pull
- 7) Run W.S. to 1500', load hole with gel
- 8) Spot 150' cement plug 1500'-1350', pull W.S.
- 9) RIH with tools to check top of plug (If TOC is below 1400', then re-set plug)
- 10) Cut 7" at free-point (approximately 825') and pull
- 11) Run W.S. to 825', load hole with gel
- 12) Spot 150' cement plug 825'-675', pull W.S.
- 13) Attempt to pull 8 ¼" casing if present, rip at free-point (approximately 150') if necessary and pull
- 14) Run W.S. to 350', load hole with gel
- 15) Spot 100' cement plug 350'-250', pull W.S. to 150'
- 16) Spot 150' cement plug 150' surface
- 17) Pull W.S. and top off with cement
- 18) Erect monument and reclaim as prescribed by law

OK 9 WM

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Environmental Protection



Well 806620 API 47-043-00949P

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

LIN-949 Permit No. Gas Oil or Gas Well (KIND) United Fuel Gas Co. Company. Casing and Tubing Left in Well Address P. O. Box 1273, Charleston 25, W. Va. Packers W. J. McKenzie Acres 270-1/8 Size Location (waters)_ Guyandot River 6620 Well No. Elev. 791,501 Kind of Packer_ Harts Creek District Lincola County The surface of tract is owned in fee by_ Size of_ 7" 14121 14121 Address Mineral rights are owned by William & H. A. Mckenzie 5011 16521 16521 Depth set. Houtzdale, Address Penusylva da 53/16_ Drilling commenced 3-29-50
Drilling completed 12-16-50 Perf. top_ Perf. bottom_ Date Shot 12-19-50 From 2716 Liners Used. Perf. top_ With 5133-1/3# Gel. Perf. bottom. Open Flow 42/10ths Water in 2" Inch 20/10ths Merc. in 2" Inch CASING CEMENTED. Volume 1 969M. 696M- Lime, 273M- Shale Date Cu. Ft. Rock Pressure____400 lbs. 24 hrs. COAL WAS ENCOUNTERED AT_ FEET bbls., 1st 24 hrs. INCHES Fresh water 200, 30/4, FEET INCHES FEET. INCHES Salt water 810

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			o	16			
Clay			3	16			1
Sand			1.6	25			1
ilate			1.6 25	25 98	1 1		
Sand			98	155	1 1		
Slate			155	195			
Sand			195	21.5	Water	2001	Fresh
Slate			21.5	245		200	rresn
Sand			245	276			
Slate	1		276	360	Water	3041	22.50
Sand			360	375	- Margar	204.	2 B.P.H.
Slate	- 1		375	395			
Sand	1		395	440	1		L.
Slate	- 11		14/10	475	1 1		
iand	-4	1	475	520	1		
Slate		1	520	620	1		1
Sand	- 1		620	638	1 1		
late	1		638	675	1		
and	- 1		675		1 1		
Slate	- 1		685	685			
and	1			705	T I		
late	- 1		705	780			1
st Salt Sand	- 1	1	780	797	Trick and American	1.55.55	V.
Break			797	840	Water Sand	8101	1
and		1	840	1070	1		G.
Slate	1	- 1	1070	1100		Jucus 1212	
and	1	1	1100	1160	/	- JULIETELE	3
Slate			1160	1250	1 11 12	1 3	133
ed hock	1		1250	1265	1 1 1 1	JEH 1957	EC&IVED
lud	1		1.205	1230		1500 19	- C C
late & Shell			1280	1295		Office	of Oil and Gas
axon Sand	,	1	1295	1335	1 1/		1 27
late		T	1335	1355	h.	. M	1 50 a 2011
ittle Lime			1355	1360	$\Lambda \chi$	M.	AY 3 2 2014
encil Cave			1560	1389		1 1 1 - 5	7.
ig Lime			1389	1393	1 2 2 1	MALE	on autonomia - f
ed Rock		1	1393	1572	B.Li.me Gas	1 VA6V [lapartmant of
hell			1572	1635	542 2	Environn	gental Protectio
TOTT.			1635	1700	B.Line Gas	14651	つかからいってい

Well 806620 API 47-043-00949 P

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Fermation Slate Big Shell Slate Brown Shale Berea Sand Slate & Shell Light Brown Brown Shale Slate Total Depth	Ls	Seft	1700 1760 1860 2140 2150 2168 3040 3185 3455	1760 1860 2140 2150 2168 3040 3185 3455 3474	Gas Shale Gas Shale Gas Shale Gas Shale Gas Shale Gas Test before Shot 12-1 Gel. Test 21 t 273 t FINAL OP 20 Hr. R	2725' 3045' 3150' i. 3185' i. 3270' i. 3200' i. blew do re shot 8/1 9-50 with 5 from 2716-5 ours after	Show 4/10 W 1" 21M nc. to 6/10 W 1" 26 N nc. to 6/10 W 2" 103 N nc. to 27/10 W 5% 1,393 N, wn to 8/10 W 2" 119M 0 W 2" 119 M 5133-1/3% DuPont 3474' 42/10 W 2" 59 M - B.Lime 696M Shale 273M 5% " Gasing.
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·						Offi	ce of Oil and Ga
							MAY 22 2014

Date Jan Department of Environmental Protection

By Chief Engineer (Title) @ 07/18/2014

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Revise	d
2/01	

1) Date: 5/21/2014 Operator's Well No.
 API Well No. 806620 P&A 47-043-00949

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT

		DEPARTMENT OF ENVI NOTICE OF AP		DTECTION, OFFICE UG AND ABANDO			
4)	Surface Ow	ner(s) to be served:		5) Coal Operate	or		
	(a) Name	Sallie Browning	/	(a) Name	Alpha Natural Res		/
	Address	261 State Route 10		Address	300 Running Righ		
		Ferrellsburg, WV 25524	_		Julian, WV 25529		
			_	Coal Owner(s) with Declaration	-	
	(b) Name			(b) Name	Pocahontas Land Corporation		
	Address		Address	800 Princeton Avenue			
			=		Bluefield, WV 247	01	
	tal Name		_				
	(c) Name			Name			
	Address	-	=	Address	-		_
				20-84-94			
	2				e with Declaration		
	Inspector	Ralph Triplett		(c) Name	Alpha Natural Res		
	Address	5539 McClellan Highway		Address	300 Running Righ	t Way	
		Branchland, WV 25506			Julian, WV 25529		
	Telephone	304-389-0350	_				
		he well its and the plugging work ord urveyor's map) showing the well loca					
		u received these documents is that y the reverses side. However, you are			ch are summarized in t	he	
	Take notice that	at under Chapter 22-6 of the West Vi	rginia Code, the unde	rsigned well operator (proposes to file or has f	iled the	
	Notice and App	dication and accompanying docume	nts for a permit to plug	g and abandon a well v	with the Chief of the Off	ice of	
	Oil and Gas, W	lest Virginia Department of Environn	nental Protection, with	respect to the well at	the location described	on the	
	attached Applic	cation and depicted on the attached	Form WW-6. Copies	of the Notice, the App	lication, and the plat ha	ve been	
	mailed by regis	tered or certified mail or delivered by	y hand to the person(s	s) named above (or by	publication in certain		
	circumstances	on or before the day of mailing or d	elivery to the Chief.	1	./		
	Come	Langer	Well Operator:	Chesapeake Appar	achia C		
	SUIT	Official Saal Notary Publis State of West Virginia	Ву:	77 73	7 2 2 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
	1623	A Phyllis A. Cobley ?	Its:	Manager - Operation	- Operations, Appalachia South		
] [] [海	144 Wilard Circle Hurricane, WV 26628	Address:	P.O. Box 18496			
			71001000	Oklahoma City, OK	73154-0406		
	Ennan	Geptember 16, 2018	Telephone:	405-935-4073	73134-0490		
					N.3	REC	EIVED
	scribed and swo	n before me this 21st day	of May	the year of	2014 lotary Public		Oil and G
	Commission Exp	ires Sen	tember 16, 2018	,	.c.c.y r doild		
'n	WW-9					MAY *	2 2 2014

WV Department of Environmental Protection 07/18/2014



PS Form 3

Well 806620

API
47-043-00949

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WV Department of Environmental Protection Rev. 02/01

API Number Operator's Well No. 47-043-00949 806620 P&A

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name	Chesapeake /	Appalachia, L.I	L.C.	OP Code 49	94477557	
Watershed	Guyan	dotte River		Quadrangle _	Big Ug	y, WV 7.5'
Elevation785	•	County _	Lincoln	_ Di	strict	Harts Creek
Description of anticip	pated Pit Waste:	Plugging Ret	urns/Cement			
Will a synthetic liner	be used in the pit?	Yes		20 M	(L	
Proposed Disposal I	X Land App Undergro Reuse (a	plication ound Injection (at API Number_ Disposal (Suppl		mber or disposal location)	
Proposed Work For	Which Pit Will Be I Drilling Workove Swabbing X Plugging Other (Ex	g g			_)	
issued on Decembe understand that the permit and/or other I certify under per this application form for obtaining the info	derstand and agree to r 31, 1999, by the Offic provisions of the permi applicable law or regula enalty of law that I have and all attachments the prmation, I believe that I for submitting false info gnature	e of Oll and Gas of t are enforceable by tion can lead to en personally examin ereto and that, bas the information is tr	the West Virginia y law. Violations of forcement action. ed and am familiar ed on my inquiry of ue, accurate, and	Department of Environal any term or condition with the information those individuals important the complete. I am aware	nmental Pro n of the gene submitted or mediately re	tection. I eral 1 sponsible
Company Official (Ty	/ped Name)	David Gocke				
Company Official Tit	le	Manager - Op	erations, Appa	lachia South		
Subscribed and swo	rn before me this	21st day of	May	lly 2014		otary Public.
My Commission Exp	ires <u>Septen</u>	nber 16, 2018		Ciment Seel) Water of We Pfry U.S. A 144 Wallard Circle H My Commiss	ust Virginia L. Copley turnicano, WV 2882	

Attachment #1

API #: 47-043-00949 Operator's Well No. 806620 P&A

	ı.	EGEND						
Property Boundary		Diversion Willer Harris	111111111111111111111111111111111111111					
Road = = = = = = = =	==	Spring -						
Existing Fence — X — X —	× —	Wet Spot						
Planned Fence / /	/	Drain Pipe with size in inches	— @ 					
Stream Anna Anna	, A	Waterway \longleftrightarrow	\leftrightarrow					
	· · · · · · · · · · · · · · · · · · ·	Cross Drain	cross Drain					
Rock <i>ESESSE</i>		Artificial Filter Strip XXXXXX	*******					
North N		Pit: cut walls						
Buildings		Pit: compacted fill walls	**					
Water wells		Area for Land Application of Pit Was	le					
Drill site								
Proposed Revegetation Treatment:	Acres Disturbed	d 1.0 Prevegetation pH	6.1					
	Lime3	_ Tons/acre or to correct to pH _	6.5					
Fertilizer (10-20-20 or equi	valent) 1/3 TON	N lbs/acre (500 lbs minimum)						
	Mulch Hay 2	_ _Tons/acre						
	9	eed Mixtures						
Area I	J		rea II					
Seed Type	lbs/acre	Seed Type	lbs/acre					
KY-31	40	ORCHARD GRASS	15					
ALSIKE CLOVER	5	ALSIKE CLOVER	5					
ANNUAL RYE	15							
Attach:								
Drawing(s) of road, location, pit and p	proposed area for	rland application.						
Photocopied section of involved 7.5'	opographic shee	t.						
	^							
Plan Approved by: Rolph	2 Trupi	<i>H</i>						
Title: District Suspe	eter '							
Date: <u>May</u> 23, 2	014							
Field Reviewed? ()	res	(
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Office of Oil and Gas

JUN 1/2014

WV Department of

CHESAPEAKE APPALACHIA, L.L.C.

Topographical Map of Access and Well Location 806620 API 47-043-00949 Field Office - Branchland County - Lincoln



