

## west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

April 02, 2014

## WELL WORK PLUGGING PERMIT

## Plugging

This permit, API Well Number: 47-4301259, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654

James Martin

Chief

Operator's Well No: 501533 (V-1533)

Farm Name: HEARTWOOD FORESTLAND FU

API Well Number: 47-4301259

Permit Type: Plugging
Date Issued: 04/02/2014

## **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

CK.51242972

FORM WW-4 (B) Observe File Copy (Rev. 2/01) 1) Date: 3/5/2014 2) Operator's Well No. 501533 P&A 3) API Well No. 47-043-01259

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

		OFFICE OF	F OIL AND	SAS				
4)	Well Type: Oil	PLICATION FOR A PER Gas X Underground storage	Liquid inject			disposal Shallow	x	
5)	Location: Elevation	1133' Watershed	Lincoln	East I	Fork of Twelve			687
6)	Well Operator Address Chesapeake	Appalachia, L.L.C.	7) Designat Address	ed Agent	Eric B. Gilles P.O. Box 607 Charleston, V	pie 0		
8)	Oil and Gas Inspector to be note  Name Address  Address  Branchland, WV 25	nway	9) Plugging Name Address	P.O. Box	ake Appalachi			
		See Attached Si	heet					
		See Attached Sh	heet					
Noti	ification must be given to the distor rk Order approved by Inspector	rict oil and gas inspector 2/	4 hours hefore	nermitted	work can commu	REC!	EIVED	Gas
Wor	rk Order approved by Inspector		TIOUIS DEIOIE	, permitted	Dat	Office or	072014	

WV Department of Environmental Protection FORM WW-4 (B) Observe File Copy

1) Date:	3/5/2014
<ol><li>Cperator's Well No.</li></ol>	501533 P&A
3) API Well No.	47-043-01259

	7. 2/01)					3) API Well No.	47-043-01259
ζ	,		STATE OF	WEST VIRG	MIA		
		DEPART	MENT OF ENV			CTION	
				F OIL AND G		-011011	
			002 0	· OIL AILD C			
		APPLICATI	ON FOR A PE	RMIT TO PLI	IC AND A	RANDON	
4)	Well Type:		as X	Liquid injecti		Waste dispo	eel
•		uction X or Undergrou		•	eep	<del></del>	illow X
	•					-	
5)	Location:	Elevation 1133'	Watershed		East F	Fork of Twelvepole (	Creek
		District Harts Creek	County	Lincoln	Qua	drangle Wilso	ondale, WV 7.5
			_			•	
6)	Well Operator	Chesapeake Appalaci	hia, LLC.	<ol><li>7) Designat</li></ol>	ed Agent	Eric B. Gillespie	
	Address	P.O. Box 18496	2454.0400	Address		P.O. Box 6070	
		Oklahoma City, OK 7	3154-0496			Charleston, WV 2	5362
8)	Oil and Gas Insc	ector to be notified		9) Phracipa	Contractor		
-,	Name Ralph	Plugging Contractor     Name Chesapeake Appalachia, L.L.C.					
		McClellan Highway			P.O. Box		
	Branc	chland, WV 25506			Oklahom	a City, OK 73154-04	196
10)	Work Order: Th	e work order for the mar	nner of plugging 1	his well is as fo	ollows:		
			See Attached S	Shoot			
			See Allached S	nicei			

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work Order approved by Inspector

Date 3-17-14

### 47-043-01259

### 501533 P&A PROCEDURE

- 1) Prepare road and location, MIRU Service Rig
- 2) Run in hole with tools to check TD at approximately 1350'
- 3) Run W.S. to approximately 1325', load hole with gel
- 4) Spot approximately 175' cement plug 1325'-1150', pull W.S.
- 5) Run in hole with tools to check top of plug. (If top of plug is not above 1175' then re-set plug.)
- 6) Cut 5 1/2" at free-point (approximately 1000') and pull
- 7) Run W.S. to 1000', load hole with gel
- 8) Spot 150' cement plug 1000'-850', pull W.S.
- 9) Attempt to pull 6 5/8" casing
  - A) If successful:
    - a) Run W.S. to 630', load hole with gel
    - b) Spot 150' cement plug 630'-480'
    - c) Proceed to step #10
  - B) If unsuccessful:
    - a) Rip holes at approximately 530' and 500'
    - b) Run W.S. to 630'
    - c) Spot 150' cement plug 630-480', pull W.S.
    - d) Cut 6 5/8" at free-point (approximately 150') and pull
    - e) Proceed to step #10
- 10) Pull or run W.S. to 150', spot 150' cement plug 150' surface
- 11) Pull W.S. and top off with cement
- 12) Erect monument and reclaim as prescribed by law

04/04/2014



Well #: 501533 API#: 47-043-01259

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Haugatuck WELL RECORD Permit No. Lin.-1259 Oil Oil or Gas Well. (KIND) The Preston Oil Company Company\_ Used in Drilling Casing and Tubing Left in Well Charleston, W. Va. Address. Packers Farm. United Fuel Cas Co. Tr. #1Zeres\_ Location (waters) East Fork of Twelve Pole 825.45 Size V-1533 Well No\_ 1114.57 16\_ Elev. Kind of Packer\_ Harts Creek Lincoln Bottom Hole The surface of tract is owned in fee by United Fuel Gas Company Chas. ". Va. 121 121 Address\_ Preston Oil Company Mineral rights are owned by\_ 5571 5571 Depth set 11991 Address 5 3/16\_ 11991 10/19/56 Drilling commenced\_ Perf. top\_ Drilling completed 12/11/56 14061 1406 Perf. bottom Date Shot 11/20/56 From 1346' Liners Used. Perf. top\_ 80 Qts. With Perf. bottom\_ Open Flow /10ths Water in

Open Flow			Inch	Andrew St. Au			
			Inch Cu. Ft.	CASING CEM	ENTEDS	IZENo.	FtDate
Rock Pressure		lbs	hrs.				
Oil4			_bbls., 1st 24 hrs.	COAL WAS E	ENCOUNTERED	AT60FEI	ETINCHES
Fresh water			feet	_97 _FEE	TINCH	ES_ 518 FER	TINCHES
Salt water		feet	feet	FEE	TINCH	ESFEH	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil Sand Coal Slate Coal Slate Sand Slate Shell Sand Sand Sand Sand Sand Sand Sand Sand		Hard	0° 10 60 62 97 99 110 140 160 210 252 280 585 420 500 518 520 595 720 745 875 975 1184 1189 1202 1300 1327 1337 1402	10° 60 62 97 99 110 140 160 210 252 280 385 420 500 518 520 595 720 745 875 975 1184 1189 1202 1300 1327 1337	or water	Offic o	Water at 135' Holefull  Water at 600' 3 bailers per hr.  Water at 995' Holefull S.M.L. 1192'7" 5-1/2" Gazz casing how of oil 1346' S.L.M. 1348' Oil small emt. of gas 1453' 4 Bailers in 4 hrs. while drilling next

WW4-A Revised 2/01

1) Date: 3/5/2014 Operator's Well No.
 API Well No. 501533 P&A 47-043-01259

## STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT

		DEPARTMENT OF ENVI		TECTION, OFFICE		GAS	
4)	Surface Ow	ner(s) to be served:	- LICATION TO FE	5) Coal Operate			1
	(a) Name	Heartwood Forestland		(a) Name	Argus Energ		V
	Address	C/O Craig Kaderavak		Address		Pole Creek Road	
		19045 Stone Mountain Road			Dunlow, WV	25511	1
		Abingdon, VA 24210					
					(s) with Declar		
	(b) Name	Ked & Gail Messer (Access F	Road)	(b) Name		and Corporation	
	Address	HC 73, Box 4105	V	Address	800 Princeto		
		Dingess, WV 25671			Bluefield, W	V 24701	
	(c) Name			Name			
	Address		_	Address	·		
	0.3572.22			1,000,000			
				3 3.714			
				Coal Lesse	e with Declar	ration	
6)	Inspector	Ralph Triplett		(c) Name	Rockspring	Development, Inc.	V
Α,	Address	5539 McClellan Highway		Address	400 Patterson Lane		
		Branchland, WV 25506			Charleston, WV 25311		
	Telephone	304-389-0350					
	(2) The plat (s The reason yo instructions on Take notice the Notice and Ap Oil and Gas, V attached Appli mailed by regis	the well its and the plugging work or surveyor's map) showing the well local received these documents is that you the reverses side. However, you are at under Chapter 22-6 of the West Viplication and accompanying docume Vest Virginia Department of Environment of the attached stered or certified mail or delivered beto on or before the day of mailing or construction.	ation on Form WW-6.  you have rights regard e not required to take irginia Code, the unde- ents for a permit to plu- mental Protection, with Form WW-6. Copies y hand to the person(	ting the application what any action at all.  ersigned well operator and abandon a well at the second to the well at the Notice, the Application of the Notice, the Application and above (or by	proposes to file with the Chief of t the location des plication, and the	or has filed the the Office of cribed on the plat have been	
_	Circumstances	of or before the day of mailing of t			1	/	
	Emma	Citicial Seal Notary Public	Well Operator:	Chesapeake Appal	jaenia, kr. C.	/	
	S STATE	State of West Virginia	By:	Marin	Huce		
	1/21 18 1	Phyllis A. Copley 1	Its:	Manager - Operation	ens, Appalachia S	South	
	11	144 Willard Circle Hurricane, WV 25026 9	Address:	P.O. Box 18496			
	1	My Commission Expires September 16, 2018		Oklahoma City, OK	73154-0496	REGEIVED	
	hom	Communica	Telephone:	405-935-4073	Of	fice of Oil and C	285
Sub	scribed and swo	orn before me this5thday	a. Coplay	the year of	2014	MAR 0 7 2014	ot of
Му	Commission Exp	oires Sep	tember 16, 2018	-	1	WV Departmen	tection
					port on t	iranmental Flu	1000

2014

03/06/2014









\$0.00

\$7.40

501533 P&A (Access Road)

Ked & Gail Messer

Dingess, WV 25671

HC 73, Box 4105

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees | \$

1640

7012

Sent To

Street, Apt, No., or PO Box No.

City, State, ZIP4

Office of Oil and Gas

MAR 9 7 2014

WV Department of Environmental Protection

04/04/2014

Form WW-9 Rev. 02/01

Page	of
API Number	47-043-01259
Operator's Well No.	501533 P&A

## STATE OF WEST VIRGINIA

## DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

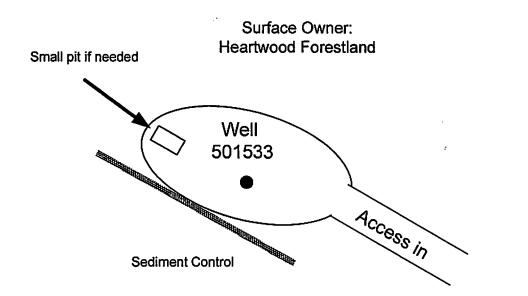
Operator Name	Chesapeake	Appalachia, L.I	c	OP Code _	494477557	<u>4</u>
Watershed	East Fork of	Twelvepole Cre	ek	Quadrangle	Wilsond	ale, WV 7.5
Elevation113	3'	County _	Lincoln	_	District	Harts Creek
Description of antici	pated Pit Waste:	Plugging Ret	urns/Cement			
Will a synthetic line	be used in the pit	? Yes		20 M	14,	
Proposed Disposal	X Land Ap Undergr Reuse (	plication ound Injection ( at API Number_ Disposal (Supp	Water Parket		cation)	
Proposed Work For	Which Pit Will Be Drilling Workove Swabbin X Plugging Other (E	er 19				
issued on Decembunderstand that the permit and/or other I certify under pthis application for for obtaining the insignificant penalties.  Company Official Si Company Official (T	yped Name)	ce of Oil and Gas on the are enforceable to lation can lead to ende personally examinereto and that, bat the information, including David Gocker	f the West Virginia by law. Violations on forcement action, and am familia sed on my inquiry of the possibility of the possibil	Department of E of any term or cor or with the informa of those individual complete. I am a ine or imprisonme	nvironmental Pr ndition of the gen ation submitted of ls immediately re aware that there ent.	otection. I neral on esponsible
Company Official Ti	tle	Manager - Op	erations, App	alachia South	1	
Subscribed and swo	- Phy	_ <u>5th</u> day of	March pluy		mmm	Notary Publical and Gas
			1	Pfiv(I	is sent Rotary Public as of West Veginla is A. Copley commission Exputes plamber 16, 2018	WV Department of nvironmental Protection

### Attachment #1

API #: 47-043-01259 Operator's Well No. 501533 P&A

LECEND						
Property Boundary		Diversion Control of the Control of	11111111			
70md 2 2 2 2 2 2 2 2	==	Spring -				
Existing Fence — X — X —	× <del></del>	Wet Spot				
Planned Fence//	/ —	Drain Pipe with size in inches	• <del></del>			
Stream Allers Andrews	127 m	Waterway $\longleftrightarrow$				
Open Ditch		Cross Drain				
Rock bis green		Artificial Fitter Strip	XXXXXXX			
North N		Pitt cut walls				
Buildings Time		Pit compocted fill walls				
Water wells W		Area for Land Application of Pit Waste	-			
Drill site			シ			
Proposed Revegetation Treatment	: Acres Disturbe	d 1.0 Prevegetation pH 6.1				
Fertilizer (10-20-20 or equ	ivalent) 1/3 TO	N lbs/acre (500 lbs minimum) Tons/acre				
		 Geed Mixtures				
Area I		Area II				
Seed Type	lbs/acre	Seed Type	lbs/acre			
KY-31 ALSIKE CLOVER	40	ORCHARD GRASS	15			
ANNUAL RYE	5 15	ALSIKE CLOVER	5			
Attach:	·					
Drawing(s) of road, location, pit and	proposed area fo	or land application.				
Photocopied section of involved 7.5	tonographic shee	at .				
	- Lopograpine site					
Plan Approved by:	<u></u>					
Title: inspector oc	<u> </u>					
Title: <u>inspector oc</u> Date: 3-24-14	06					

Diagram of Well 501533 API 47-043-1259 Field Office - Branchland County -Lincoln



**GENERAL NOTES** 

This drawing is a schematic representation of the well site and access road. Proposed structures such as well site, drilling pit, roadways, culverts sediment barriers etc. are shown in approximate pre-planning configurations.

All culvert pipes will be a minimum of 15 inches in diameter. All culvert pipes installed will be accompanied by an entrance sump with dimensions no less than 3 feet (width) x 3 feet (length) x 4 feet (deep). Culverts will be installed at an angle to ensure proper flow. The out fall of culverts will be protected from erosion and sedimentation using large rocks or other sediment controls deemed necessary in the prevention of erosion and sedimentation. Storm water from the ditches to the culverts will be directed to stable natural vegetative areas. Where culverts are not practical, operator will have other sediment control in place to minimize erosion and sedimentation.

Cross drains, broad based dips, water bars, and diversion ditches will be employed during the construction phase. These erosion and sediment control structures will be used to control erosion and sedimentation during the construction phase, where applicable and areas that will allow. These structures will be considered permanent and used as such.

Permanent seeding: See Attachment #1

REGEIVED Office of Oil and Gas

MAR 0 7 2014

Site Plan

Prepared by: Kris Aldridge

Date: 2-5-2014

WV Department of Environmental Protection No Scale

04/04/2014

# CHESAPEAKE APPALACHIA, L.L.C. 4301259

Topographical Map of Access and Well Location 501533 API 47-043-1259 Field Office - Branchland County - Lincoln

