

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

February 11, 2016

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4301471, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Operator's Well No: E. T. SPURLOCK 4

Farm Name: ADAMS, VERNON & MICHAEL

James Martir

API Well Number: 47-4301471 Permit Type: Plugging

Date Issued: 02/11/2016

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date January 12	,	2016
2)Operator's	•	
Well No.ETSpurlock 4		
3) API Well No. 47-843		- 1471

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PER	MIT TO PLUG AND AR	ANDON
4)	Well Type: Oil X / Gas X / Liqui	d injection /	Waste disposal /
•	(If "Gas, Production X or Un		
		3	
5)	Location: Elevation 831'	Watershed Hayzle	tt Fork
•	District Duval		Quadrangle Garrett's Bend 7.5'
		<u> </u>	
6)	Well Operator HG Energy, LLC	7) Designated Age	_{nt} Diane White
-,	Address 5260 Dupont Road	Addre	ss 5260 Dupont Road
	Parkersburg, WV 26101		Parkersburg, WV 26101
8)	Oil and Gas Inspector to be notified	9)Plugging Contr	agtor
0)	1		Determined Upon Approval Of Permit
	Name Jeremy James Address P. O. Box 36		
	Clendenin, WV 25045	Address	
	Olerideriiri, VV V 25045		
	** See Attached S	Sheet **	
٠	fication must be given to the district of can commence.	il and gas inspect	
Work	corder approved by inspector		Date <u> </u>

WW-4B - Conti Rev. 2/01

1)	Date: January 12, 2016					
2)	Operator's Well	Number				
•	ΕT	Spurlo	ck 4			
3)	API Well No:	47	-	043	-	1471
•		State		County		Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ARANDON

			TOTEGG					
	x Gas	х	^ _			• —		
(If "Gas	", Production		_Undergroun	d Storage) Deep	Sh	allow _	<u> </u>
N: Elevation:	831'		Watershed:	Hayzlett For	rk			
District:	Duval		County:	Lincoln		Quadrangle	Garre	tts Bend 7.5'
ERATOR: HG Ene	ergy, LLC		4.94E+08	7) DESIGNAT	ED AGENT	Γ Diane V	/hite	
				,	Address		ipont R	oad
Parkers	burg, WV 26101					Parkers	ourg, W	V 26101
S INSPECTOR TO	BE NOTIFIED			9) PLUGGING	CONTRAC	CTOR		
				Name			Approva	al of Permit
P. O. Box 36	5			Address				
Clendenin, V	WV 25045							
2 - 220 0' 2350 e the highest perform rt and pull 4 1/2" rox. 1858' - 1750' /2" casing stub - 800'	o - 2250 Toration casing at approx	'a 3 (plug + t if ano	ble to full.	low 22 5≥† 160 stæin	Office of	tration of the second	2016
	In the work of the highest performance of the hi	(If "Gas", Production ON: Elevation: 831' District: Duval PERATOR: HG Energy, LLC ddress 5260 Dupont Road Parkersburg, WV 26101 AS INSPECTOR TO BE NOTIFIED Jeremy James P. O. Box 36 Clendenin, WV 25045 RDER: The work order for the manne lugging: 2-2200' 2350 - 2250 et the highest perforation art and pull 4 1/2" casing at approx arox. 1856' - 1750' - 1650 1/2" casing stub - 800' evation	(If "Gas", Production ON: Elevation: 831' District: Duval PERATOR: HG Energy, LLC ddress 5260 Dupont Road Parkersburg, WV 26101 AS INSPECTOR TO BE NOTIFIED Jeremy James P. O. Box 36 Clendenin, WV 25045 RDER: The work order for the manner of plants and pull 4 1/2" casing at approx 1800' rox. 1856' - 1750' - 1650 L'2" casing stub - 800' evation	(If "Gas", Production Underground DN: Elevation: 831' Watershed: District: Duval County: 4.94E+08 ddress 5260 Dupont Road Parkersburg, WV 26101 AS INSPECTOR TO BE NOTIFIED Jeremy James P. O. Box 36 Clendenin, WV 25045 RDER: The work order for the manner of plugging this was the highest perforation art and pull 4 1/2" casing at approx 1800' if analyze and pull 4 1/2" casing stub - 800'	(If "Gas", Production Underground Storage ON: Elevation: 831' Watershed: Hayzlett For District: Duval County: Lincoln PERATOR: HG Energy, LLC 4.94E+08 7) DESIGNAT Iddress 5260 Dupont Road Parkersburg, WV 26101 AS INSPECTOR TO BE NOTIFIED 9) PLUGGING Name P. O. Box 36 Name Clendenin, WV 25045 RDER: The work order for the manner of plugging this well is as follows: at the highest perforation art and pull 4 1/2" casing at approx 1800' if analysis to pull. Possible 1750' - 1650 1831' Watershed: Hayzlett For Lincoln Address 7) DESIGNAT As Plug PlugGING PlugGING Name Address Plug PlugGING Plugging: Address Plug Plugging this well is as follows: Address Plugging; at approx 1800' if analysis to pull. Plugging: Address Plug Plugging this well is as follows: Address Plugging; at approx 1800' if analysis to pull.	(If "Gas", Production Underground Storage) Deep ON: Elevation: 831' Watershed: Hayzlett Fork District: Duval County: Lincoln PERATOR: HG Energy, LLC 4.94E+08 7) DESIGNATED AGENT Address Parkersburg, WV 26101 AS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACT Name To Be Determy James Name To Be Determy James Address P. O. Box 36 Address Clendenin, WV 25045 Cle	(If "Gas", Production Underground Storage) Deep Shape Shape	(If "Gas", Production Underground Storage) Deep Shallow ON: Elevation: 831' Watershed: Hayzlett Fork District: Duval County: Lincoln Quadrangle Garre PERATOR: HG Energy, LLC 4.94E+08 7) DESIGNATED AGENT Diane White S260 Dupont Road Address 5260 Dupont Road Farkersburg, WV 26101 9) PLUGGING CONTRACTOR SINSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR P. O. Box 36 Address Address Address Clendenin, WV 25045 RDER: The work order for the manner of plugging this well is as follows: Uggging: P. O. Box 36

Recover all possible casing. If casing can not be recovered, perforate for plug placement.

Monument -6" minimum diameter metal pipe 30" above surface 10' in well below surface Sealed with cement API identification (1/2") height numbering

6% Gel between all plugs

> REGEIVED Office of Oil and Gas FEB 0 4 2016 WW Department of Environmental Protection

Well: E.T. Spurlock #4 Monument to extend 30" above surface. 10' into well. 6" min metal pipe, sealed with Elevation: 843' cement. API i.D. 5 Casing Information 150 sacks cement to surface 4 Size Depth Weight 8 5/8" 198' 20#/ft. Freepoint Cut and Pull Casing 4 1/2" 10.5#/ft. 2400' Size Approx. Depth 4 1/2 1800 Cement Plugs 3 NO. Bottom Top 2300 1 2200 2 1850 1750 3 900 800 4 250 0 6 3/4" Hole Size 4 Office of Oil and Ges **Bottom Hole Cement Level Calculations** # Sacks Used Cement Depth 50 2106.079 Hole Size Casing Size Depth 90 Sks Cement T.O.C. 2106' Department of Environmental Protection 6.75 4.5 2413 \leftarrow diameter delta bbls / ft. Conv. Factor 25.3125 1029.4 0.02459 cubic ft. per vertical ft. depth 0.138058122 Sacks per vertical ft. depth 0.162908584 Highest Perforation 2367' **Yield options** 50/50 posmix 6% gel = 1.64 1 Neat w/ salt flakes = 1.19 50/50 w/ 2% gel = 1.27 TD 2413'

Lease: E. T. SPURLOCK Well No. 4 New Well X Old Well
District: Duval County: Lincoln State: West Virginia
Pool Name: Griffithsville Northeast Pool No. 57 Elevation 843.26' KB:6
Producing Formation D
Date Drilled In: June 23, 1973 Pays: Oil: From to
Original Total Depth: 2413' Pays: 0il: From to
Plug Back Depth: Gas: Fromto
Production Initial Present After Fracture
0il
Gas
8-578" Surface Csg. set @ 207' KB:GL Gr. H-40 New:Used Wt. 20# Collars
Cement Reg. Neat Amount 750 Sacks Divers
4-1/2" Frug bown 6 6:30 AM:RM Date 6/19/73 Production Csg. set 6 2410.77 KB:GIX Gr. K-55 New:UXXXX Wt. 9.5# Collars ST&C
logged by: Pagin Co.
Logs Used: Gamma Ray-Density-Caliper Date: June 23, 1973
Perforated by: Basin Surveys
Perforations: 2367'-2377' - 2 holes/ft 20 holes
Treatment Data
Fluid Sand Acid Solvent Gel Agent Loss Agent Agent Type Crude Breaking Fluid F.R. N.E. Agent Agent
Amount 301
Breakdown Pressure: 800 Treating Pressure
Breakdown Pressure: 800 Treating Pressure: Max. 2450 Min. 2050 Avg. 2300 Avg. Inj. Rate 11.3 BPM ISIP 1900 @ AM:PM 5 min. SIP 1400
10 min SIP 1000
Other 30 min. on vac.
Service Company: Hallaters
Service Company: Halliburton HHP 654
By: George P. SanFilippo Date Fractured: 9/26/73

WW-4A Revised 6-07

1) Date: January	12, 2016			
2) Operator's Well Nu ET Spurlock 4	ımber			
3) API Well No.: 47 -	043	-	01471	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Own	ner(s) to be served:	5) (a) Coal Operator		
	(a) Name	Vernon & Kathy Adams	Name	NA	
	Address	16 Brooks Road	Address		
		Sod, WV 25564			
	(b) Name		(b) Coal Own	ner(s) with Declaration	
	Address		Name	NA	
			Address		
	(c) Name		Name		
	Address		Address		
3) <u>]</u>	Inspector	Jeremy James	(c) Coal Less	see with Declaration	
	Address	P. O. Box 36	Name	NA	
		Clendenin, WV 25045	Address		
	Telephone	304-951-2596			

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator HG Energy, LLC By: Diane White Diane Its: Agent Address 5260 Dupont Road Parkersburg, WV 26101 Telephone 304-420-1119 OFFICIAL SEAL NOTARY PUBLIC. STATE OF WEST VIRGINIA MARK J SCHALL Subscribed and sw 12t h H G Energy LLC PQ Box 5519, Vienna, WV 20100 Notary Public My Commission Expires November 2, 2021 My Commission Expires NOVEMBER

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

WW-9 (5/13)

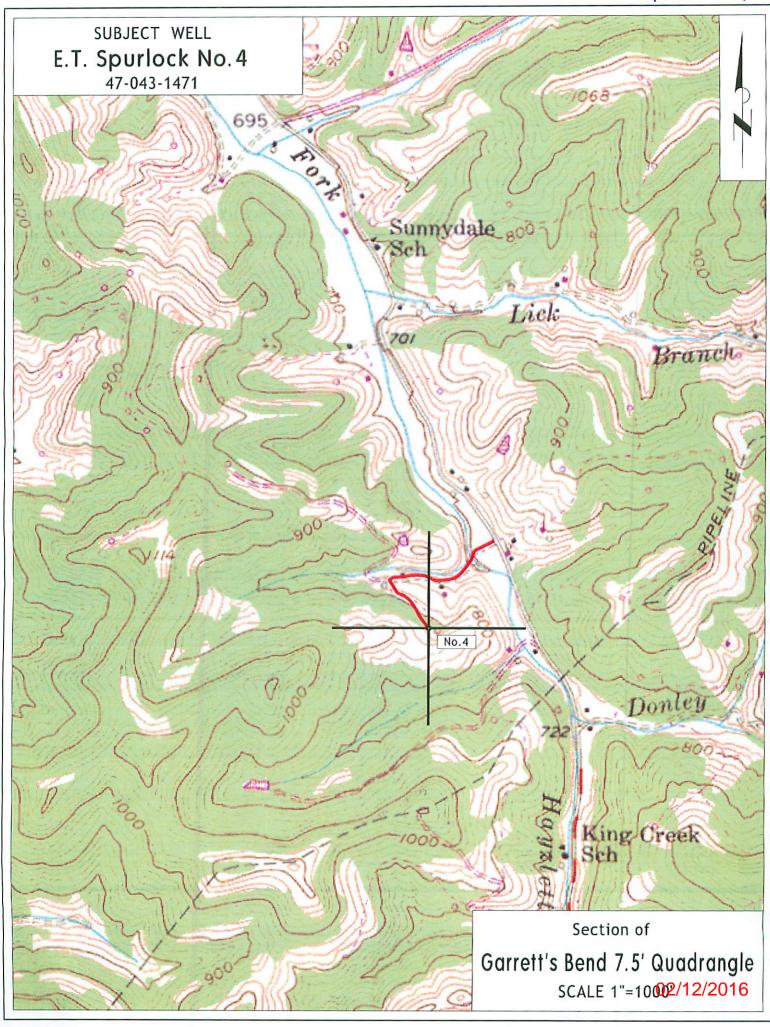
	Pa	ige		of
API Number 47 -	043	-	01471	
Operator's	Well No.	ΕT	Spurlock 4	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

perator Name OP Code 494497948	
Vatershed (HUC 10) Hayzlett Fork Quadrangle Garrett's Bend 7.5'	
levation 831' County Lincoln District Duval	
o you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No _x	
'ill a pit be used for drill cuttings? Yes _X No	
If so, please describe anticipated pit waste: Fluids recovered while plugging subject well	
Will a synthetic liner be used in the pit? Yes X No If so, what ml.? 30 Mil	
Proposed Disposal Method For Treated Pit Wastes:	
Land Application Underground Injection (UIC Permit Number) Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain	
rill closed loop system be used? No rilling medium anticipated for this well? Air, freshwater, oil based, etc. NA -If oil based, what type? Synthetic, petroleum, etc. NA dditives to be used in drilling medium? NA rill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA	
rilling medium anticipated for this well? Air, freshwater, oil based, etc. NA	
-If oil based, what type? Synthetic, petroleum, etc. NA	
dditives to be used in drilling medium? NA	of in
dditives to be used in drilling medium? NA rill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA -Landfill or offsite name/permit number? NA	SCri
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA	
-Landfill or offsite name/permit number? NA	
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued a August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the ovisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable were regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this replication form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for staining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant malties for submitting false information, including the possibility of fine or imprisonment.	
ompany Official Signature_ Diane White	
ompany Official (Typed Name)_Diane White	
ompany Official Title Agent	
abscribed and sworn before me this 12th day of January , 20 16 Notary Public NOTARY Public NOTARY PUBLIC STATE OF THE MARK LEVEL STATE OF THE MARK LE	endennen TVIRGINI
v commission expires November 2 2021	

Proposed Revegetation Treatment: Acres Disturbed	0.9 acres	n pH
Lime 2 Tons/acre or to con	6 5	
Fertilizer (10-20-20 or equivalent) 500	lbs/acre (500 lbs minimum)	
Mulch Straw 2	· · · · · · · · · · · · · · · · · · ·	
	Seed Mixtures	
Area I Seed Type lbs/acre Tall Fescue 40	Seed Type Tall Fescue	Area II lbs/acre 40
Ladino Clover 5	Ladino Clover	 5
Attach: Orawing(s) of road, location,pit and proposed area fo	or land application.	
Drawing(s) of road, location,pit and proposed area for Photocopied section of involved 7.5' topographic she	or land application.	
Attach: Drawing(s) of road, location,pit and proposed area for Photocopied section of involved 7.5' topographic sheet Plan Approved by:	or land application. eet.	
Attach: Drawing(s) of road, location,pit and proposed area for Photocopied section of involved 7.5' topographic sheet Plan Approved by:	or land application. eet.	FECSIVED
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Attach: Drawing(s) of road, location,pit and proposed area for Photocopied section of involved 7.5' topographic she Plan Approved by:	or land application. eet.	PECSIVED Office of Oil and Ga FEB 0 4 2016 WV Department of
Attach: Drawing(s) of road, location,pit and proposed area for Photocopied section of involved 7.5' topographic she	or land application. eet.	PEGEIVED Office of Oil and Ga FEB 0 4 2016
** Sediment Control Will Be In Pla Attach: Drawing(s) of road, location,pit and proposed area for Photocopied section of involved 7.5' topographic she Plan Approved by: Comments:	or land application. eet.	PECSIVED Office of Oil and Ga FEB 0 4 2016 WV Department of



WW-7 5-02

West Virginia Department of Environmental Protection Office of Oil & Gas

WELL LOCATION FORM: GPS

API: 47	- 043 - 1471	WELL NO: 4
FARM NAME:	E.T. Spurlock No.4	
RESPONSIBLE PARTY N	AME: H.G. En	ergy, LLC
COUNTY:	Lincoln	DISTRICT:Duval
QUADRANGLE:	Garrett's Bend 7.5	
SURFACE OWNER:	Vernon & Kathy A	dams
ROYALTY OWNER:	H.G. Energy, LLC	et al.
UTM GPS NORTHING:	4,237,418	(NAD 83)
UTM GPS EASTING:	421,764	(NAD 83) GPS ELEVATION: 253 m.(§30')
preparing a new well locat	ion plat for a plugging permi	mit GPS coordinates in lieu of t on the above well. The Office of meet the following requirements:
height abo 2. Accuracy t	AD 1983, Zone:17 North, C we mean sea level (MSL) - m to Datum - 3.05 meters ction Method:	
Survey Grade C	Post Processed Direction Real-Time Differe	
Mapping Grade	GPS X Post Processed Dir Real-Time Differe	ferential X Environmental Protection
	formation required by law an	he best of my knowledge and d the regulations issued and
Diane White	Diane C. White	Designated Agent
Signature		Title
November	24, 2015	