

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452 Earl Ray Tomblin , Governor Randy C. Huffman , Cabinet Secretary www.dep.wv.gov

Wednesday, August 03, 2016 WELL WORK PERMIT Vertical / Plugging - 2

HG ENERGY, LLC 5260 DUPONT ROAD

PARKERSBURG, WV 26101

Re:

Permit approval for 3 47-043-01503-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 3

Farm Name: ROBERTSON, A. E.

U.S. WELL NUMBER: 47-043-01503-00-00

Vertical / Plugging - 2

Date Issued: 8/3/2016

Promoting a healthy environment.

WW-4B Rev. 2/01

1) Date	<sub>2</sub> June	9		,	2016	
2) Open	rator	's		1		
Wel:	I No.	AERO	bertson 3			
3) API	Well	No.	47-043		- 1503	

#### STATE OF WEST VIRGINIA DEDARTMENT OF ENVITRONMENTAL PROTECTION

			OIL AND GAS	104
		APPLICATION FOR A PER	MIT TO PLUG AND A	BANDON
4)	Well Type: 0	il <u>X</u> / Gas <u>X</u> / Liqui	d injection	/ Waste disposal/
	(If "	Gas, Production X or Un	derground storage	) Deep/ Shallow_X
5)	Location: Ele	evation_972'	Watershed Joe's	Creek
	Dia	strict Duval	County Lincoln	Quadrangle Garrett's Bend 7.5'
6)	Well Operator	HG Energy, LLC	7)Designated Ag	<sub>ent</sub> Diane White
		5260 Dupont Road		ess 5260 Dupont Road
		Parkersburg, WV 26101		Parkersburg, WV 26101
3)	Oil and Gas In	aspector to be notified	9) Plugging Cont:	ractor
	Name Jet	fery L. Smith	Name_To B	e Determined Upon Approval of Permit
	Address 53	69 Big Tyler Road	Address	
		oss Lanes, WV 25313		

10) Work Order: The work order for the manner of plugging this well is as follows:

\*\* See Attached Sheet \*\*

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jarry Smith

JUN 2 8 2016

WV Departm 08/05/2016 Environmental Protection

WW-4B - Conti Rev. 2/01

1)	Date:	June 9, 20	16			
2)	Operator's Wel	Number				
	A. E	. Robertso	on 3			
3)	API Well No:	47	-	043	-	1503
		State		County		Permit

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4)	WELL TYPE:	Oil (If"	Gas Gas", Production	X	Liquid Injec Undergroun	-	Waste Disp ) Deep		allow x
5)	LOCATION:	Elevation District:	972' Duval		Watershed:_ County:	Joe's Creek Lincoln	(	Quadrangle	Garrett's Bend 7.5'
6)	WELL OPERA Address	5260	Energy, LLC Dupont Road ersburg, WV 26101		494497948	7) DESIGNAT	TED AGENT_ Address		Vhite upont Road ourg, WV 26101
8)	OIL & GAS INS Name Address	Jeffery L. 5369 Big	O BE NOTIFIED Smith Tyler Road les, WV 25313			9) PLUGGING Name Address			Approval of Permit

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

TD- 2,486'

Manners of plugging;

SPOT GEL.

Plug #1 - 2300' - 2200'

Located above highest perforation

Check for free-point at top of Big Lime, (1768'), if pipe is free, part and pull. If pipe

isn't free, perforate for placement of plug # 2

Plug # 2 - 1820' - 1720'

Located at top of Big Lime, 4 1/2" casing stub

Plug #3 - 1025' - 925'

Located at elevation. If pipe wasn't free at 1768', part and pull at elevation (972')

If pipe isn't free at elevation, perforate for placement of plug #3, find first available free-point above elevation

to part and pull. Set additional plug at 4 1/2" casing stub

Plug #4 -400' - 300'

Located at 8 5/8" casing shoe and fresh water

Plug #5 - 100' - 0'

Surface

Recover all possible casing. If casing can not be recovered, perforate for plug placement.

Monument -6" minimum diameter metal pipe 30" above surface 10' in well below surface

Sealed with cement

API identification (1/2") height numbering

6% Gel between all plugs

RECEIVED
Office of Oil and Gas

JUN 2 8 2016

WV Department of Environmental Proto8/05/2016



WW-4B Rev. 2/01

1)Date June 9	, 2016
2)Operator's	
Well No. A E Robertson 3	
3) APT Well No. 47-943	- 1503

	DEPARTMENT OF ENVI	EST VIRGINIA RONMENTAL PROTECTION OIL AND GAS
	APPLICATION FOR A PER	MIT TO PLUG AND ABANDON
4)		d injection/ Waste disposal/ derground storage) Deep/ Shallow_x
5)	Location: Elevation 972'	Watershed Joe's Creek
	District Duval	County Lincoln Quadrangle Garrett's Bend 7.5
6)	Well Operator Address HG Energy, LLC 5260 Dupont Road	7)Designated Agent Diane White Address 5260 Dupont Road
	Parkersburg, WV 26101	Parkersburg, WV 26101
8)	Oil and Gas Inspector to be notified  Name Jeffery L. Smith	9) Plugging Contractor Name To Be Determined Upon Approval of Perm
	Address 5369 Big Tyler Road	Address
	Cross Lanes, WV 25313	
10)	Work Order: The work order for the man	ner of plugging this well is as follows:

\*\* See Attached Sheet \*\*

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Arcy Smith Date 6-13-16

#### PENNZOIL COMPANY Well Completion Report

Lease: A. E. ROBERTSON	Well No. 3	New Well_>	01d Well
District: Duval County: L	incoln	State: West	Virginia
Pool Name: Griffithsville Northeast	Pool No. 5/30	_Elevation 97	2.13' KB: GK
Producing Formation: Berea	Depth:	From	_ to
Date Drilled In: March 30, 1974	Pays: 0il:		_ to
Original Total Depth: 2514'	Gas:	From	to
Plug Back Depth: 2486'	uas.	From	_ to
Production Initial	Present	After	Fracture
011			
Gas 8-5/8"			
Surface Csg. set @ 366.91'KB:XX Gr. H-	40 New:Used Wt	20# Co	llars
Cement Reg. Neat Amount 250 Sacks	Plug Down @ 9:4	5 AM:ROM Da	te 3/27/74
Production Csg. set @ 2510' KB: Gr.	K-55 New:Used	. Wt. <u>9.5#</u> C	collars <u>ST&amp;C</u>
Cement 50/50 PosmixAmount 90 Sacks	Plug Down @7:30	AM:RM Da	te 4/1/74
Logged by: Basin Surveys	Date:	March 31, 1	974
Logs Used: Gamma Ray-Comp. Density-Cali	per		
Perforated by: McCullough	Da	te: April 6,	1974
Perforations: 2458'-2463' - 4 holes/ft	20 holes		
Treatment Data	Rreal	cing Fluid	F.R. N.E.
	vent Gel Age		
Type Crude 20/40 15% HF			
Amount 558 20,200 500			
Breakdown Pressure: 2800 Treating Pres	ssure: Max. 2700	Min.2500	Avg.2650
Avg. Inj. Rate 26.0 BPM ISIP 1750	@AM:F	PM 5 min.	SIP 1480
10 min. SIP 1380 15 min. SIP 1	300 Othe	er 2 hr. SIP	675#
EQUIPMENT U	SED		* 1 7
Service Company: Dowell		HHP:	1689
By: Jamal A. Awwad	Date Fi	ractured: 4/6	74

# Preliminary Report PENNZOIL COMPANY

### NEW WELL REPORT

LEASE NO. 75	048		5 2 5	96 ACRES	WORKING DISTRI	ст	Southe	ern Are	a .
		ertson	8				40	Map :	124W
		-		FARM.	WELL NO. 3				
			Town	RICT OR	Lincoln	Cou	VTY	St	. Albans Quar
LOCATION MADE		Februar	y 28,	19.74	DRILLING COMME	NCED	Marc	h 26,	. 19_74
DRILLING EQUIPME	ENT USED	. 2	PUDDER	·	DRILLING COMPL	ETED	Marc		-,,
DRILLING EQUIPME FURNISHED BY	NT FW	A Drill	ing Con	npany	TOTAL 25.	14 .	SAN	Be:	rea
ELEVATION: FLOOI	R	972.	13		DRILLING CHNTRA	10101	FWA Dri	lling	Co.
ELEVATION: GROUN	ND	964.	13		WORK ORDER NO.	70-	-24523		
				FORMATIO	N RECORD,				
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hale	560	1245			-				ļ
alt Sand	1245	1678				-	-	-	<del> </del>
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elt Sand	1705	1733						-	
ittle Lime	1733	1763		-		-			
encil Cave	1763	1768							
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Ig Lime	1768	1946			1				
Crady Shale	1946	1964	-					Y	
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### NEW WELL REPORT - CONTINUED

INITIAL TORPEDO RECORD	.				UBIN	G RECOR			
Date of Shot	SIZE		י או דנ	<del> </del>			PULLED		
Date of Shot		TRANSFER	NO.	FEET	INCH	TRANSFE	R NO.	FEET	INC
	8-5/8°			360.		<u> </u>			
Name of Torpedo Co.	4-1/2"			251.8	39				1
No. of Quarts	{					1:	•		
Length of Shell									
Diameter of Shell									1
Length of Anchor				<del></del>	╁	<b>†</b> • • • • • • • • • • • • • • • • • • •		<del></del>	<del>                                     </del>
Top of Shot				<del>                                     </del>	├	╂			├
Bottom of Shot	<del></del>	· · · · · ·	{	<del></del>	├			-	╁
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Feet of Fluid in Hole When Shot			}		<u> </u>			<u> </u>	ـ
Results:	<del></del>			<u>:</u>	<u> </u>	<b> </b>			_
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			PA	CKER	RE	CORD			
INITIAL PRODUCTION FIRST 24 HOURS	• кі	ND		SIZE	] 1	DEPTH SET	1	DATE SET	-
Open Flow /10ths Water inInch	Parmaco	Steel Sh	be	8-5/81	7	366.91	KΒ	3-27-	7Ŀ.
/10ths Merc inInch	Baker Gu			4-1/2		2570.91		4-1-	_
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Oilbbls., First 24 hrs.	. U		———		i_		!		
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. ACIDIZATION OR FRACTURING RECORD					ASIN	G CEMEN	ED		
DATE WELL-ACIDIZED		1	_						
	<del></del>	-   8-	.5/8°	3	366.	91_KB	3-27	7 <b>-</b> 74	
DATE WELL FRACTURED		-							_DA
NAME OF COMPANY		_   _		250	) sk	s Neat C	emeni	: 3% C	C
(List below materials used in Acidizing or Fracturing, i.e., Sand, Cr	nde Oil. Gasolin	BAG	s Use	b				7 7/5 0	
Water, Kerosene, Mothballs, Acid, etc., giving gallons, barrels and	nonnds.)	"   ,	7 /28	· 21	70	מז צרם	1. 7	1 771.	
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BREAKDOWN PRESSURE		-	_			··			
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AVERAGE PUMPING RATE/MINUTE		_ Тор	DEPTH	1 OF CE	MENT	SHOWN BY	TEMP	ERATURE	Loc
PUMPING TIME	· · · · · ·				•				
RESULT AFTER   GAS   TREATMENT	CU, F	r.		:					
OIL	BBL	s. <del> </del>							
ROCK PRESSURE AFTER TREATMENT	LB:	ı <b>.</b>						•	
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REMARKS:							•		
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Well: AE Robertson #3 Monument to extend 30" above surface. 10' into well. 6" min metal pipe, sealed with Elevation: 972' cement. API i.D. 5 Casing Information 4 250 sacks cement to surface Size Depth Weight 8 5/8" 3581 20#/ft. Freepoint Cut and Pull Casing 4 1/2" 2502' 9.5#/ft. Size Approx. Depth 1768' or 972' 4 1/2 Hole Size 6.75" Cement Plugs Bottom NO. Top 2300 2200 1 3 1820 1720 3 1025 925 4 400 300 5 100 0 **Bottom Hole Cement Level Calculations** # Sacks Used **Cement Depth** Big Lime 1768' - 1946' 90 2116.5 **Hole Size Casing Size** Depth 6.75 4.5 2514 diameter delta bbls / ft. Conv. Factor 90 Sks Cement T.O.C. 2116' 0.02459 25.3125 1029.4 4 cubic ft. per vertical ft. depth 0.138058122 Sacks per vertical ft. depth 0.226415321 Highest Perforation 2458' **Yield options** 50/50 posmix 6% gel = 1.64 RECEIVED Neat w/ salt flakes = 1.19 Office of Oil and Gas 50/50 w/ 2% gel = 1.27 TD 2486' JUN 2 8 2016

WV Department of Environmental Pro8/05/2016

WW-4A	
Revised	6-07

1)	Date:	June 9, 2016			
	Operator's Robertson 3	Well Numbe	er		
3)	API Well N	o.: 47 -	043	1503	

(a) Name	ner(s) to be served:	5) (a) Coal Operato	יונ
	Robert & Mindy Gibson	Name	NA NA
Address	33 Rodeo Drive	Address	
2101-01	Sod, WV 25564		
(b) Name	Andrew & Kathryn Farmer	(b) Coal O	wner(s) with Declaration
Address	33 Rodeo Drive	Name	NA
2000000	Sod, WV 25564	Address	
(c) Name		Name	4 <del></del>
Address	-	Address	(-
Address	-	Address	· Carrotte and the carr
) Inspector	Jeffery L. Smith		essee with Declaration
Address	5369 Big Tyler Road	Name	NA
	Cross Lanes, WV 25313	Address	
Telephone	681-313-6743		
(1) The well (2) The p	application to Plug and Abandon its and the plugging work order; a plat (surveyor's map) showing the	a Well on Form WW-4B, which and well location on Form WW-6.	
(1) The well (2) The p The reason However, y Take notice accompany Protection, the Applica	application to Plug and Abandon its and the plugging work order; a plat (surveyor's map) showing the you received these documents is that ou are not required to take any action are that under Chapter 22-6 of the Westing documents for a permit to plug anwith respect to the well at the location	a Well on Form WW-4B, which and well location on Form WW-6. you have rights regarding the appl at all. Virginia Code, the undersigned well d abandon a well with the Chief of to in described on the attached Applicate by registered or certified mail or d	h sets out the parties involved in the work and describes the lication which are summarized in the instructions on the reverses side. Il operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmentation and depicted on the attached Form WW-6. Copies of this Notice
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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov. Environmental Protection

08/05/2016

WW-9 (5/16)

API Number 4	7 - 043	_ 1503	
Operator's Well	No. AER	obertson 3	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_ HG Energy, LLC	OP Code 494497948
Watershed (HUC 10) Joe's Creek	Quadrangle Garrett's Bend 7.5'
Do you anticipate using more than 5,000 bbls of water to Will a pit be used? Yes No	ANY WELL EFFLUENT WILL BE CONTAINED IN TANKS DEFORE BEING HAVED TO OFF SITE
If so, please describe anticipated pit waste:	015/05/4
Will a synthetic liner be used in the pit? Yes	No If so, what ml.?
Proposed Disposal Method For Treated Pit Was	tes:
	provide a completed form WW-9-GPP)
	Permit Number)
	m WW-9 for disposal location)
Other (Explain Any fluids will be he	auled for off site disposal at an authorized site to be determined at the time the well is plugged
Will closed loop system be used? If so, describe: NA	
Drilling medium anticipated for this well (vertical and ho	orizontal)? Air, freshwater, oil based, etc. NA
-If oil based, what type? Synthetic, petroleum, e	etc. NA
Additives to be used in drilling medium? NA	
Drill cuttings disposal method? Leave in pit, landfill, rem	noved offsite, etc. NA
	vill be used? (cement, lime, sawdust)
-Landin of offsite name/permit number:	
	and Gas of any load of drill cuttings or associated waste rejected at any ovided within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the We provisions of the permit are enforceable by law. Violation or regulation can lead to enforcement action.  I certify under penalty of law that I have persapplication form and all attachments thereto and that, bas	s and conditions of the GENERAL WATER POLLUTION PERMIT issued est Virginia Department of Environmental Protection. I understand that the ms of any term or condition of the general permit and/or other applicable law sonally examined and am familiar with the information submitted on this sed on my inquiry of those individuals immediately responsible for obtaining accurate, and complete. I am aware that there are significant penalties for fine or imprisonment.
Company Official Signature Diane W	Phite
Company Official (Typed Name) Diane White	
Company Official Title Agent	
Subscribed and sworn before me this 9th day	y of June , 20 16
	- Constitution of the Cons
-9/ De	Notary Public OFFICIAL SEAL NOTARY PUBLIC STATE OF THE NAME OF T
My commission expires NOVEMBER 2"	MARK J SCHALL H G Energy LLC PO Box 5519, Vienna WA

		Operator's W	/ell No. A E Robertson 3
Proposed Revegetation Trea	atment: Acres Disturbed	I.1 acres Preveg etation p	Н
Lime			
Fertilizer type 10/2	20/20	<b>H</b>	
Fertilizer amount_	500	lbs/acre	
Mulch Straw	2	Tons/acre	
		Seed Mixtures	
Te	emporary	Perma	nent
Seed Type	Ibs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Ladino Clover	5	Ladino Clover	5
Maps(s) of road, location, pi provided). If water from the	pit will be land applied, prov	application (unless engineered plans including including include dimensions (L,	ding this info have been W, D) of the pit, and dime
Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of invol	pit will be land applied, proving the land application area. lived 7.5' topographic sheet.	application (unless engineered plans incluvide water volume, include dimensions (L,	ding this info have been W, D) of the pit, and dime
Attach: Maps(s) of road, location, pi provided). If water from the (L, W), and area in acres, of Photocopied section of invol	pit will be land applied, proving the land application area. lived 7.5' topographic sheet.	application (unless engineered plans incluvide water volume, include dimensions (L,	W, D) of the pit, and dime
Maps(s) of road, location, pi provided). If water from the L, W), and area in acres, of Photocopied section of invol	pit will be land applied, proving the land application area. lived 7.5' topographic sheet.	vide water volume, include dimensions (L,	W, D) of the pit, and dime
Maps(s) of road, location, pi provided). If water from the L, W), and area in acres, of Photocopied section of invol	pit will be land applied, proving the land application area. lived 7.5' topographic sheet.	vide water volume, include dimensions (L,	W, D) of the pit, and dime
Maps(s) of road, location, pictoriological provided. If water from the L, W), and area in acres, of Photocopied section of invol	pit will be land applied, proving the land application area. lived 7.5' topographic sheet.	vide water volume, include dimensions (L,	W, D) of the pit, and dime
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Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involutional Plan Approved by:	pit will be land applied, proving the land application area. lived 7.5' topographic sheet.	vide water volume, include dimensions (L,	W, D) of the pit, and dime

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Pa	ge of
API Number 47 - 04	3 - 01503
Operator's Well No.	A E Robertson 3

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

Operator Name:	HG Energy, LLC	
Watershed (HUC 10		Quad: Garrett's Bend 7.5'
Farm Name: A E Ro	bertson	
<ol> <li>List the proced groundwater.</li> </ol>	ures used for the treatment and discha-	arge of fluids. Include a list of all operations that could contaminate the
NA		
2. Describe proce	dures and equipment used to protect g	roundwater quality from the list of potential contaminant sources abov
NA		
3. List the closes discharge area.	t water body, distance to closest wat	er body, and distance from closest Well Head Protection Area to the
NA		
4. Summarize all	activities at your facility that are alread	dy regulated for groundwater protection.
<b>.</b>		
NA		

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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	Page	of	
API Number 47	- 043	- 01503	
Operator's Well N	No. AER	obertson 3	

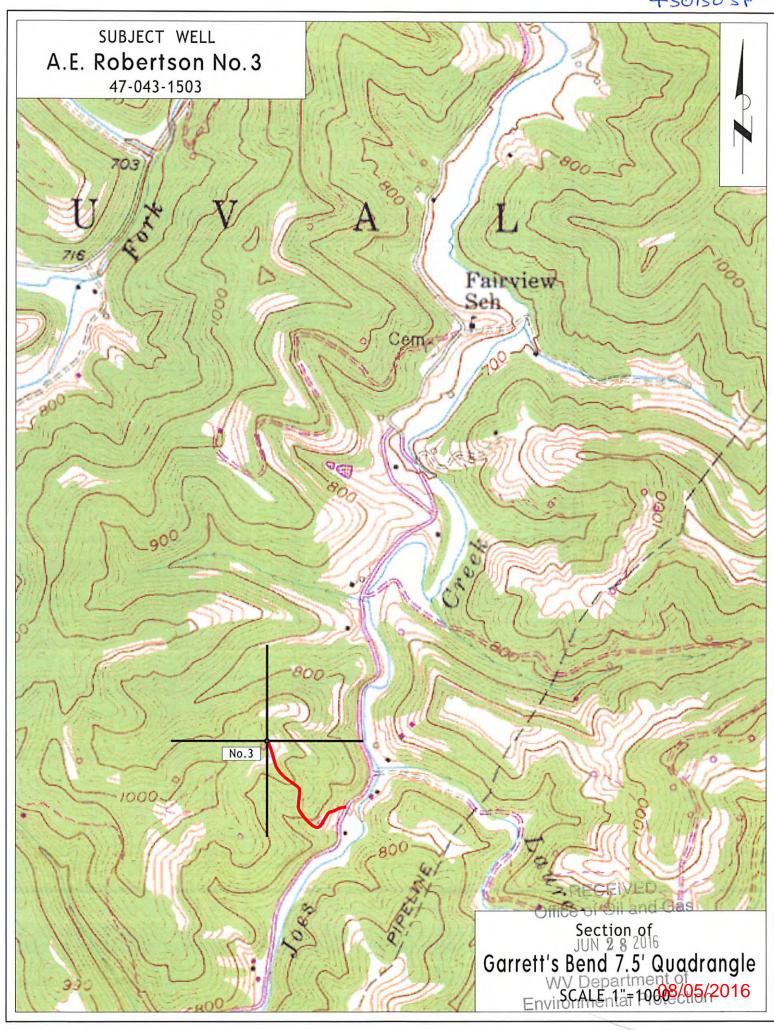
#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	GROUNDW A	ATER PROTECTION PLAN
perator Name:	HG Energy, LLC	
atershed (HUC 10):	Joe's Creek	Quad: Garrett's Bend 7.5'
m Name: A E Robe	ertson	
List the procedur groundwater.	es used for the treatment and disch	harge of fluids. Include a list of all operations that could contaminate the
NA		
Describe procedu	res and equipment used to protect	groundwater quality from the list of potential contaminant sources above
NA		
List the closest v	water body, distance to closest wa	ater body, and distance from closest Well Head Protection Area to the
۱A		
Summarize all ac	tivities at your facility that are alrea	ady regulated for groundwater protection.
NA .		
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Diama and ada		JUN 2 8 2016

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

WV Department of Environmenta <mark>(18/015/210116</mark>

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NA	
5. Provide a statement that no waste mater	rial will be used for deicing or fill material on the property.
NA	
Describe the groundwater protection in provide direction on how to prevent groundwater	astruction and training to be provided to the employees. Job procedures shall bundwater contamination.
NA	
3. Provide provisions and frequency for in	spections of all GPP elements and equipment.
NA	
Signature: Diane White	
Date: 06/09/2016	



WW-7 5-02

### West Virginia Department of Environmental Protection Office of Oil & Gas

## WELL LOCATION FORM: GPS

API:47(	043 - 1503		WELL NO:	3
FARM NAME:	A.E. Robertson No.3			
RESPONSIBLE PARTY NAM	ME: H.G. En	ergy, LLC		
COUNTY:	incoln		DISTRICT:	Duval
QUADRANGLE:	Garrett's Bend 7.5	5'		=======================================
SURFACE OWNER:	Robert & Mindy (	Gibson		
ROYALTY OWNER:	H.G. Energy, LLC	et al.		
UTM GPS NORTHING:	4,235,349	(NAD 83)		
UTM GPS EASTING:	419,363	(NAD 83)	GPS ELEVATION:	294 m 972
height above	PS coordinates that do not 1983, Zone:17 North, C mean sea level (MSL) - m Datum - 3.05 meters	meet the foll Coordinate Ur	owing requirements:	
Survey Grade GPS	Post Processed Di Real-Time Difference			
Mapping Grade G	PS X Post Processed Di Real-Time Difference	fferential ential	<u>X</u>	
I the undersigned, hereby cer belief and shows all the infor prescribed by the Office of O	mation required by law ar		The state of the s	
Diane White	Diane C. White		Designated Ag	ent
Signature Neverbox 2	1 2015		Title	
November 24 Date	+, 2013	-		