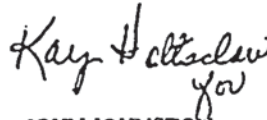


STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FINAL INSPECTION REPORT
WELL PLUGGING PERMIT RELEASED

Dear COLUMBIA NATURAL RESOURCES, INC.,

The FINAL INSPECTION REPORT for the permit, API Well Number: 47-4303086, issued to COLUMBIA NATURAL RESOURCES, INC., and listed below has been received in this office. Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the permit number below has been released under your bond.



JOHN JOHNSTON
Chief,
Office of Oil and Gas
7/12/00

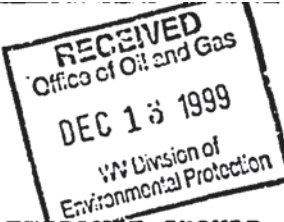
Operator: COLUMBIA NATURAL RESOURCES, INC.

Operator's Well No: 23685

Farm Name: LAUREL CREEK COAL CO.

API Well Number: 47-4303086

Date Issued: 01/06/1 00



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, or copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at the respective addresses.

Farm name: LAUREL CREEK COAL CO. Operator Well No.: E23685

LOCATION: Elevation: 1034.00 Quadrangle: RANGER, WV 7.5'
District: LAUREL HILL
Latitude: 100' SOUTH OF 38 DEG. 07 MIN 30 SEC.
Longitude: 2000' WEST OF 82 DEG 12 MIN 30 SEC

Well Type: OIL _____ GAS X

Company: COLUMBIA NATURAL RESOURCES
P.O. BOX 6070
CHARLESTON, WV 25362

Coal Operator NEW EAGLE MINING CORP.
or Owner P.O. BOX 390
EAST LYNN, WV 25512

Agent: W.A. WATSON, JR.

Coal Operator TECHMONTAS LAND CORP.
or Owner P.O. BOX 1517
BLUEFIELD, WV 24701

Permit Issued: 9/24/99

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of _____ ss:

Rodney Christie and Smith B. Smith be first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and DAVE BELCHER Oil & Gas Inspector representing the Director, say that said work was commenced on the 30 day of NOVEMBER, 1999, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
6% GEL	3500	3195		
CLASS A CEMENT	3195	3000		
6% GEL	3000	1820		
CAST IRON BRIDGE PLUG	1820	-		
CLASS A CEMENT	1820	1570	CEMENTED TO SURF →	7" CGS - 1600'
6% GEL	1570	370		
CLASS A CEMENT	370	200	CEMENTED TO SURF →	9 5/8" CGS 523'
6% GEL	200	106		
CLASS A CEMENT	106	0		

Description of monument: 7" w / API # ATTACHED
and that the work of plugging and filling said well was completed the 1 day of DECEMBER, 1999.

And further deponents saith not.

Sworn and subscribe before me this 1st day of December, 1999
My commission expires: April 25, 2000

Rodney Christie
Smith B. Smith
Ray McLaughlin
Notary Public

Oil and Gas Inspector: Dave Belcher
12-10-99

FORM WW-4 (B)
Observe
File Copy
(Rev. 9/94)

RECEIVED
Office of Oil & Gas
Permitting
JAN 05 2000
WV Division of
Environmental Protection

1) Date _____
2) Operator's
Well No. 823685
3) API Well No. 43-043-3086

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____ /
(If "Gas, Production X or Underground storage _____) Deep _____ / Shallow X
- 5) Location: Elevation 1034 Watershed Laurel Fork of Tenmile Creek
District Laurel Hill County Lincoln Quadrangle Ranger
- 6) Well Operator COLUMBIA NATURAL RESOURCES 7) Designated Agent W. A. WATSON, JR.
Address P.O. BOX 6070 Address SAME
CHARLESTON, WV 25362-0070
- 8) Oil and Gas Inspector to be notified Name Dave Belcher
Address 63 Sequoia Drive
Huntington, WV 25705
PH. (304) 543-0966
- 9) Plugging Contractor Name Key Energy Corp.
Address Arnoldsburg, WV 25234

28008

10) Work Order: The work order for the manner of plugging this well is as follows:

- 1) Run work string to 3580' T.D. Circulate hole with 6% gel.
- 2) Pull work string to 3200', set 200' cement plug, 3200'-3000'.
- 3) Set bridge plug at 1820'.
- 4) Set cement plug 1820'-1570', 250' cement plug across 7" casing shoe at 1600'.
- 5) Pull work string to 370', set 170' cement plug, 370'-200' across 9 5/8" casing shoe at 323' and coal seams at 298'-295', 236'-233', and 230'-226'.
- 6) Pull work string to 100', cement to surface.
- 7) Erect monument as prescribed by law and reclaim per state regulations.

OFFICE USE ONLY

PLUGGING PERMIT

Permit Number _____ Date _____, 19____

This permit covering the well and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 Hours before actual permitted work has commenced.

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires _____ unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: _____ Agent: _____ Plat: _____ Casing: _____ WPCP: _____ Other: _____

Chief, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.