State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 043 _ 0348	9 County LINCO	DLN	District DUVAL			
Quad GRIFFITHSVILLE 7.5		Field/Pool Name GRIFFITHSVILLE				
Farm name JOHNSON, J., L						
Operator (as registered with the	OOG) H.G. ENERGY L	LC				
Address 5260 DuPONT ROA	AD City P	ARKERSBURG	State WV	Zip 26101		
As Drilled location NAD 83/0 Top hole Landing Point of Curve Bottom Hole	Northing 4,232,295 M Northing	Eas	sting 416,140 M			
Elevation (ft) 970'	GL Type of Well	■New □ Existing	Type of Report	□Interim ■Final		
Permit Type Deviated	□ Horizontal □ Horizo	ontal 6A	Depth Type	□ Deep ■ Shallow		
Type of Operation □ Convert	□ Deepen	□ Plug Back □ Redr	illing Rework	□ Stimulate		
Well Type □ Brine Disposal □	ı CBM □ Gas ■ Oil □ S	econdary Recovery 🗆 S	Solution Mining	orage 🗆 Other		
Drilled with □ Cable ■ Rota Drilling Media Surface hole Production hole ■ Air □ Mu Mud Type(s) and Additive(s) N/A	■ Air □ Mud ■Fresh W		hole BAir □ Mud	■ Fresh Water □ Brine		
Date permit issued6/29/1	5 Date drilling com	nmenced11/12/15	Date drilling o	ceased 11/16/15		
Date completion activities began	12/2/15	Date completion act	ivities ceased			
Verbal plugging (Y/N)N	Date permission grante					
Please note: Operator is required				RECEIVED Gas		
Freshwater depth(s) ft	None	Open mine(s) (Y/N) d		Nonally L		
Salt water depth(s) ft	1150'	Void(s) encountered ((Y/N) depths			
Coal depth(s) ft	587'- 592'	Cavern(s) encountered	d (Y/N) depths	None None WNone Environmental Protection		
Is coal being mined in area (Y/N)	6.1			Environme		

WR-35 Rev. 8/23/13 Farm name___JOHNSON, J. , LOVEJOY _Well number 230 API 47-043 -03489 Basket Did cement circulate (Y/N) **CASING** New or Grade Hole Casing **STRINGS** Used wt/ft Depth(s) * Provide details below* Size Size Depth Conductor 12 1/4" Sand In 11 5/8" LS 30' Used Surface 8 3/4" 7" 633' New LS 64' Υ Coal Intermediate 1 Intermediate 2 Intermediate 3 Production 6 1/4" 2582.65 Used J-55 Υ 4 1/2" Tubing Packer type and depth set Comment Details Circulated Est. 75 sks to surface on 7" surface cement job. Circulated Est. 25 sks to surface on 4 1/2" cement job. CEMENT WOC Class/Type Number Slurry Yield Volume Cement DATA of Cement of Sacks wt (ppg) ft 3/sks) (ft^2) Top (MD) (hrs) Conductor Surface Reg Neat 160 15.6 1.18 189 Surface 8 Coal Intermediate 1 Intermediate 2 Intermediate 3 Production 50:50 Pozmix 110/125 13.2/14.2 1.64/1.27 180/186 100' 8 Tubing Drillers TD (ft) 2630' Loggers TD (ft) 2634' Deepest formation penetrated Berea Plug back to (ft) N/A Plug back procedure N/A Kick off depth (ft) Check all wireline logs run ■ deviated/directional ■ caliper ■ density **■** induction ■ neutron ■ resistivity 🖹 gamma ray **■** temperature □sonic Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected ■ Yes □ No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Office of Oil and Gas

DEC 10 2015 6 Centralizers every 88 from bottom on 4 1/2", Centralizer placed mid string on 7" WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS WV Department of Environmental Protection WAS WELL COMPLETED OPEN HOLE? □ Yes

No **DETAILS**

TYPE OF TRACER(S) USED __

WERE TRACERS USED □ Yes ■ No

API 47- 043 _ 03489	Farm name JOHNSON, J., LOVEJOY	Well number 230
API 4/- 010		VV CII IIUIIIOCI

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	12/2/15	2464'	2473'	36	Berea
<u> </u>	12,2,10	2.0.			
-					
		-			
		,			

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	12/4/15	4	891	2026	951	1,000	151	-
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Please insert additional pages as applicable.

WR-35 Rev. 8/23/13

API 47- 043											
PRODUCING I	FORMATIO	<u>N(S)</u>	DEPT	<u>'HS</u>							
Berea			2459'-	2480'	_TVD			MD			
				<u></u>		-					
											
Please insert add	ditional page	es as applicable.									
		□ Drawdown		en Flow		OIL TI	EST 🗆	Flow c	ı Pump)	
SHUT-IN PRES	-	urface	_								hrs
OPEN FLOW	Gas	Oil								JRED BY	
		ncfpd	bpd							□ Orifice	□ Pilot
LITHOLOGY/	тор	воттом		ТОР	вотто	M					
FORMATION	DEPTH IN F			TH IN FT			SCRIBE	ROCK TYI	PE AND	RECORD QL	JANTITYAND
	NAME TVI	D TVD		MD	MD	TY	PE OF F	LUID (FRE	SHWAT	TER, BRINE, C	OIL, GAS, H2S, ETC)
Sand/Shale	0	587		0							
Pittsburgh Coal	587	592									
Sand/Shale	592	1742									
Big Lime	1742	1946									
Big Injun	1946	2038									
Shale	2038	2439									
Coffee Shale	2439	2459									
Berea	2459	2480									
Shale	2480	2630									
TD	2630										
	11.0 1	1 11									
Please insert add		• •									
Drilling Contract Address 11565 S	tor Decker L	Drilling e		014	Vincent			04-4-	ОН	rz: 457	84
				City	VIICEIII			State		Zip <u>457</u>	
Logging Compa	ny Weather	ford International	ļ								
Address 11000 P	erformance PL	L		_ City	Youngsto	wn		State	ОН	Zip <u>445</u>	02
Cementing Com	pany Univer	rsal Services									_
Address 14 Sewe	er Plant Rd			City	Buckhann	ion		State	<u>wv</u>	Zip <u>262</u>	OI DEIVED
Stimulating Con	npany Proc	ducers Service C	orp.								IBO OII BING C
Address 109 Sou	th Graham Str	eet		City	Zanesville	-		State	ОН		010
Please insert add	litional page	s as applicable.		•							OF ON STATE
											V Departme
Completed by	Roger Heldm	nan				Te	lephone	304-420	-1107		- manartine

Prepared for:	22.			Prepared by: Producers Servi			
H G Energy							
H G Energy							
				109 S. Graham S	24		
Dustin Hendershot	PRODUCERS						
304-481-7342	SERVICE CORP.			Zanesville, OH	13702		
304-401-7342	The lates of the l			740-454-6253			
INVOICE #: 19421							
WELL NAME: E J May #230							
COUNTY/STATE: Lincoln WV							
TOWNSHIP/FIELD: Griffithsville							
DATE of SERVICE: 12/4/2015							
CUSTOMER PO#:							
Description	Notes	Amount	Units	Unit Cost	Tota		
FLUID PUMP CHARGE 0-3000 PSI MIN CHARGE 4 HRS		1	EA				
BLENDER CHARGE 0-10 BPM		1	EA	_			
MILEAGE CHARGE PER UNIT ONE WAY	2 Units @200 Miles		MI	_			
IC ACID 15%		250	GAL	+			
PRO HIB II		0.5	GAL HR				
ACID DELIVERY		6	GAL	+			
PRO CLA FIRM LP		6	GAL	+			
PRO NE-ZI		0	LB	+			
PRO GEL 4		50	LB	+			
BUFFER I		1	STAGE	+			
DATA VAN		1	LB	†.			
BIO CLEAR 750		50	LB	Τ.			
IRONTROL		10	CWT	T :			
SAND 20/40 OTTAWA SAND DELIVERY / TON MILES	-	100	TMILE	<u></u>			
SAIND DELIVERY / TON WILLO							

Customer Approval:

RECEIVED Office of Oil and Gas DEC 10 2015 WV Department of Environmental Protection 02/12/2016

Total Cost