

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 23, 2015

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-4303515, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: AUSTIN GRIFFITH 218

Farm Name: WADE, JERRY & SHARON

API Well Number: 47-4303515
Permit Type: Vertical Well
Date Issued: 07/23/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

WW - 2B (Rev. 8/10)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

		W	ELL WORK PER	MIT APPLIC	<u>ATION</u>		385
		(1	1	3"
1) Well Operator	: HG En	ergy, LL0	C C	494497948	Lincoln	Duval	Griffithsville 7.5'
				Operator ID	County	District	Quadrangle
		Austin	Criffith 218		3) Elevation: __	895'	
2) Operator's W	ell Numbe	er: Ausun	Gilliai 210		o) Elevation.	3.5 3	6.
4) Well Type: (a)) Oil <u>X</u>	_ or Gas	5				
(b)) If Gas:	Produc	ction/ Unde	erground Sto	rage		
			/ Sh				
5) Proposed Tar	aet Form					get Depth: _	3010'
5) Proposed Tar 6) Proposed Tot	al Depth:	3010'	Feet F	ormation at F	Proposed Total	al Depth: Ber	ea
7) Approximate	fresh wat	er strata	depths: 280°				
8) Approximate	salt water	depths:	1130'				
9) Approximate	coal sean	n depths	: 330'				л.
10) Approximate	e void dep	oths,(coa	l, Karst, other): ₋	I W. V.			
11) Does land o	ontain co	al seams	s tributary to acti	ve mine? N	IA		
					ttach additions	al sheets if ne	eded)
12) Describe pro Drill and stimulate p	posed wel	I work an	d fracturing metho	will be small b	vdraulic fracture		,
Drill and stimulate p	production \	well in the	Berea. Sumulation		y di didilo il diotalio		
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13)			SING AND TUE			S CEME	INT
TYPE S	PECIFIC	ATIONS		FOOTAGE	INTERVAL		
	<u>Size</u>	<u>Grade</u>	Weight per ft	For Drilling	Left in Well	Fill -up (Cu	<u>ı. Ft.)</u>
Conductor							
	7"	LS	17#	430'	430'	Cement to	Surface RP
Fresh Water	- 1	LO	11111	100			2708
Coal							04
Intermediate							
Production	4 1/2"	J-55	10.5#	2980'	2980'	150	sks
							-OFINE
Tubing							CEIVED of Oil and Gas
Liners						Office (i Cir ain Gas
Packers: Kind	d:					JU	IN 1 8 /015
Size						5411.1 75	lamaring and of
Dep	oths Set						epartment of

WW-2A (Rev. 6-14)

Chit 302 0

1). Date:	<u>June 03, 201</u>	5	
2.) Operator's	Well Number	Austin Griffith 21	
3 3	State	County	Permit
3.) API Well N	No.: 47-		·

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) c	Curfoso O	wner(s) to be served:	5) (a) Coal Ope	rator	
		Jerry & Sharon Wade	7	Name	NA	
	a) Name			Address	11/1	
F	Address	36 Wade Road		Addicas		
		Yawkev, WV 25573		//- \ O = = I O		ation
(b) Name				vner(s) with Declar	
1	Address			Name	NA	
				Address		
		· -		Name		
	(c) Name	0		Address		
1	Address	X		Address		
6) Ir	spector	Ralph Triplett		(c) Coal Le	ssee with Declarat	ion
	Address	5539 McClellan Hwv		Name	NA	
-	AUUI 655	Branchland, WV 25506		Address		
्य	Talanhana	The state of the s				_
	Telephone	TO THE DEDCOL	NS NAM	ED ABOVE T	AKE NOTICE THA	<u>T:</u>
	Indudad is	the lease or leases or other cor	ntinuina c	ontract or contr	acts by which I hold th	he right to extract oil and gas
<u>OR</u>	Included is	the information required by Cha	apter 22,	Article 6, Section	n 8(d) of the Code of	West Virginia (see page 2)
annl	lication a l	ocation plat, and accompanying	documer	nts pages i uno	ugh $__$ on the above	e named parties by:
црр	iloudoin, a i	Personal Service (ATTIG	avit attaci	ieu)		
		X Certified Mail (Postmark	ked posta	I receipt attache	d)	
		- 1 11 (Al-11 of D	hiblioation	attached)		and conditions of any nermit
	I have	read and understand Chapter 2	2-6 and	35 CSR 4, and	I agree to the terms	s and conditions of any permit
issu						
	I certif	his application. fy under penalty of law that I ha	ive perso	nally examined	ry of those individua	Is immediately responsible for
this	application	fy under penalty of law that I han n form and all attachments, and	I that bas	sea on my mqu	and complete	
obta	aining the i	n form and all attachments, and nformation, I believe that the info aware that there are significant p	ormation	for submitting f	ilse information, inclu	iding the possibility of fine and
90000000			Jenailles	ioi subilitating it	aloo milomiloado y massa	55-
imp	risonment.	Well (Operator	HG Eneray.	LLC	RECEIVED
***		A COLOR DE LA COLO	Bv:	Diane White	Diane White	Office of Oil and O
150	TV O'S	OFFICIAL SEAL	Its:	Agent		Ga:
103 ·	The same	NOTARY PUBLIC STATE OF WEST VIRGINIA	Address:	5260 Dupon	t Road	JHN 1 9 3015
	EM. E	S DIANNE DULANEY		Parkersburg	. WV 26101	3014 1 0 2015
-		5260 Dupont Road Tel	lephone:	304-420-11	9	M/V D
Miles.	Hone of P	arkersburg, West Virginia 26101	Email:	dwhite@hae	nergyllc.com	E. Department of
~end	My	Commission Expires Oct. 4, 2016 1d Sworn before me this03	day of		, <u>2</u>	2015 IVIronmental Finter
Still	บรบเมษนาสเ	d sworn before the time	50			. JOIECTIO
		Deanie L	wa	iez	Notary Pul	blic
My	Commissi	on Expires Oct	4,201	15		
355	and Gas Priv					

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

U.S. Postal Service CERTIFIED MAIL, RECEIPT 7013 (Domestic Mail Only; No Insurance Coverage Provided) h 신 미 ት Postage Certified Fee SdSn 3.30 Postmark Return Receipt Fee (Endorsement Required) Here 2.70 Restricted Delivery Fee (Endorsement Required) 0510 Total Postage & Fees \$ 7,6 AG 218 Jerry ! Sharon Wade 36 Wade Road or PO Box No. City, State, ZIP+4 Yawkey, WV 25573

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Office of Oil and Gas

JUN 1 8 2015

WV Department of Environmental Futertion

07/24/2015

WW-2A1 (Rev. 1/11)

Operator's Well Number	Austin Griffith 21
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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Glantol, Ecosol, Cto.	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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- See Attached Form -

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application he reby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers • U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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JUN 1 8 2015

WV Department of

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces testion nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appr opriate aut hority before the affected activity is initiated.

	Diane White
Well Operator:	HG Energy, LLC
By:Its:	Agent, Diane White
D J.110.	

Form	WW-2A(1)
(10/10))

Operator's Well No.	Austin Griffith 218	
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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page	
Austin Griffith, et ux	South Penn Oil Company	1/8	39/333	

Merger and Conveyance dated July 3, 1963, from South Penn Oil Company to Penzoil Company, Kanawha County, Book 153, Page 35,

Assignment, Conveyance and Bill of Sale dated December 28, 1998, from Pennzoil Company to Pennz Energy Exploration and Production, Wetzel County, Book 12, Page 177.

Certificate of Merger filed with the WV Secretary of State, December 31, 1999, whereby Pennz Energy Exploration and Production, successor in interest to; to Penzoil Company, merged with Devon Energy Production Company, LP, Wetzel County, Book 12, Page 278.

Deed, Assignment and Bill of Sale dated June 1, 2000, from Devon Energy Production Company, LP to East Resources, Inc., recorded in Wetzel County, Book 370, Page 580.

Assignment, Conveyance and Bill of Sale, dated January 1, 2011, from East Resources, Inc., to HG Energy, LLC, Wetzel County, Book 118A, Page 253.

Upon information and belief, Operator's lease and/or other real property rights permit it to conduct drillingerations for the subject well in the location shown on the plat, including the use of access roads, pipelines and utilities.

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

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WV Division of Water and Waste Management WV Division of Natural Resources WV Division of Highways U.S. Army Corps of Engineers US Fish and Wildlife Service County Floodplain Coordinator RECEIVED
Office of Oil and Gas

JUN 1 8 2015

WV Department of Environmental Frotection

Well Operator:	HG Energy, LLC		
Ву:	Diane C. White	Diane White	-07/24/2015
Its:	Agent		07/24/2015

WW-2B1
(5-12)

Well	No.	Austin	Griffith	218	

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name
Sampling Contractor

Sturm Environmental

Sturm Environmental

Sturm Environmental

Sturm Environmental

Sturm Environmental

Parkersburg, LLC

Sturm Environmental

Sturm Environmental

Sturm Environmental

Telephone 304-420-1119

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

- See Attached Sheet-

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Office of Oil and Gas

JUN 18 (0.5)

WV Department of Environmental Englection

Austin Griffith 218

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

Surface Owners Identified With Water Sources to be Sampled and Tested:

- * Charles Harless
 P. O. Box 10211
 Van Nuys, CA 91410
- * Steven Wilson 75 Wade Road Yawkey, WV
- * Jerry Wade 36 Wade Road Yawkey, WV 25573
- * Larry Sutphin 4956 Midway Road Yawkey, WV 25573
- Roger McCallister
 4930 Midway Road
 Yawkey, WV 25573
- * Judy Miller Smith 25 Pond Gap Road Yawkey, WV 25573

*

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Office of Oil and Gas.

JUN 18

WV Department of Environmental Conception 07/24/2015

WW-9 (5/13)

	Page	of	_
API Number 47			
Operator's Well	No. Austin Gr	iffith 218	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name HG Energy, LLC		OP Code	
Watershed (HUC 10) Porter Fork	Quadrangle	Griffithsville 7.5	
Elevation 895' Co			
Do you anticipate using more than 5,000 bbls			
Will a pit be used for drill cuttings? Yes _X	No		
If so, please describe anticipated pit	waste: Fluids encountered while of	drilling the production well	
Will a synthetic liner be used in the p	oit? Yes X No I	f so, what ml.? 20 mil	
Proposed Disposal Method For Treat			
Reuse (at API Nur Off Site Disposal	tion (UIC Permit Number mber (Supply form WW-9 for disposal le	ocation)	
Will closed loop system be used? No			
Drilling medium anticipated for this well? A	ir, freshwater, oil based, etc. Air, Fre	esh Water	
-If oil based, what type? Synthetic,	petroleum, etc. NA		
Additives to be used in drilling medium? Wa	ter, Soap, KCI		
Drill cuttings disposal method? Leave in pit,	landfill, removed offsite, etc. Leav	e in pit	
-If left in pit and plan to solidify who	at medium will be used? (cement,	lime, sawdust) Native soil,	cement. lime
-Landfill or offsite name/permit nun	nber?		
I certify that I understand and agree on August 1, 2005, by the Office of Oil and Oprovisions of the permit are enforceable by law or regulation can lead to enforcement act I certify under penalty of law that application form and all attachments there obtaining the information, I believe that the penalties for submitting false information, in	Gas of the West Virginia Departments law. Violations of any term or contion. I have personally examined and that, based on my inquirule information is true, accurate, a	am familiar with the inf ry of those individuals in and complete. I am awa	rmit and/or other applicable formation submitted on this
Company Official Signature	White		JUN 18 2415
Company Official (Typed Name) Diane Wh	itte		W Department of
Company Official Title Agent		Envi	ronnersal - school
		Z	on and the control of
Subscribed and sworn before me this 3rd Subscribed and sworn before me this 3rd My commission expires 044	day of June	Pa	OFFICIAL SEAL NOTARY PUBLIC TATE OF WEST VIRGINIA S. DIANNE DULANEY 5260 Dupont Road rkersburg. West Virginia 26101
iviy commission expires	 	My	Commission Expires Oct. 4, 2018

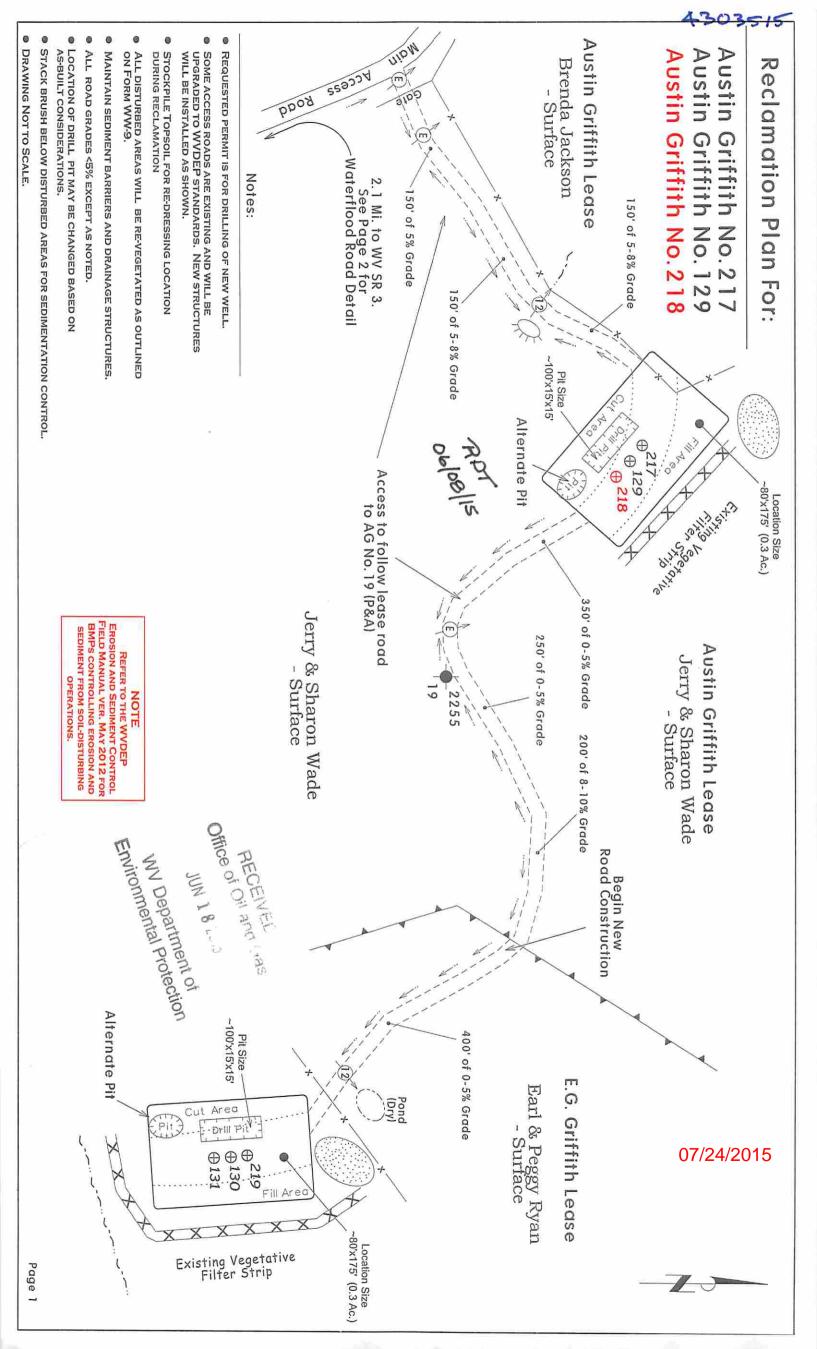
Operator's Well No.____Austin Griffith 218 Form WW-9 Proposed Revegetation Treatment: Acres Disturbed Prevegetation pH ___ ____Tons/acre or to correct to pH 6.5 Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum) Mulch Straw Tons/acre Seed Mixtures Area II Area I lbs/acre Seed Type Seed Type lbs/acre 40 Tall Fescue 40 Tall Fescue Ladino Cloveer 5 Ladino Clover **Sediment Control should be in place at all times** Attach: Drawing(s) of road, location,pit and proposed area for land application. Photocopied section of involved 7.5' topographic sheet. Plan Approved by: Ralph D. Truple Comments: Date: 4ma 8, 2015

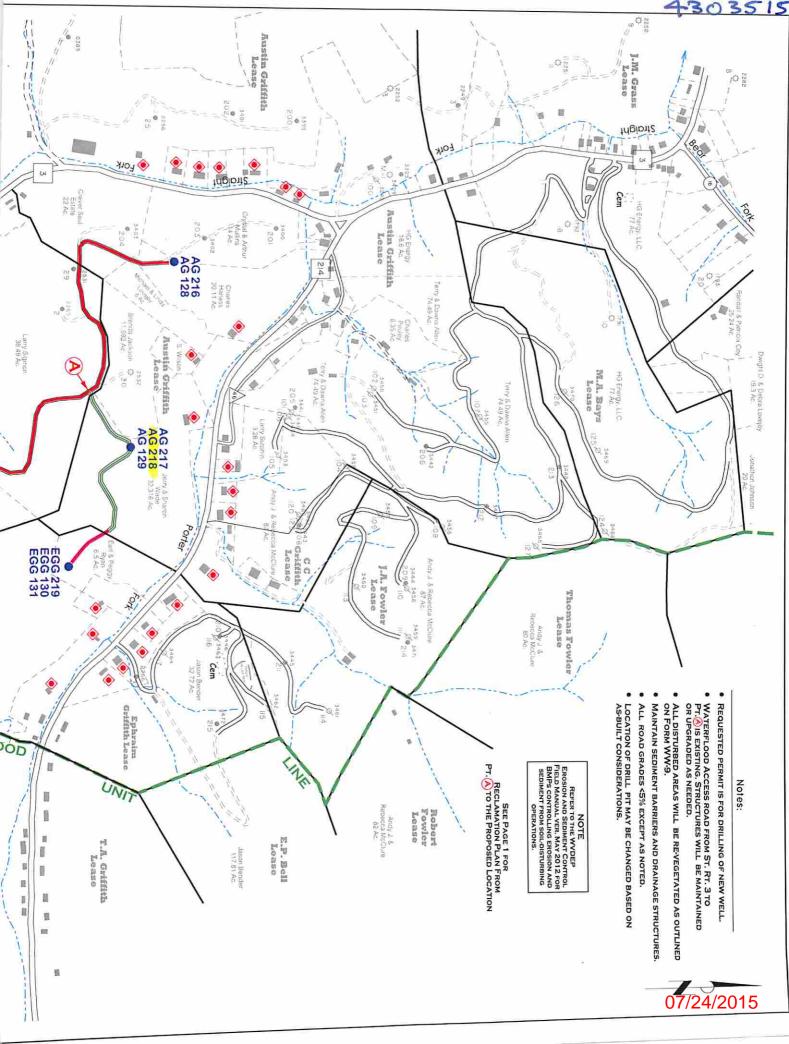
Field Reviewed?

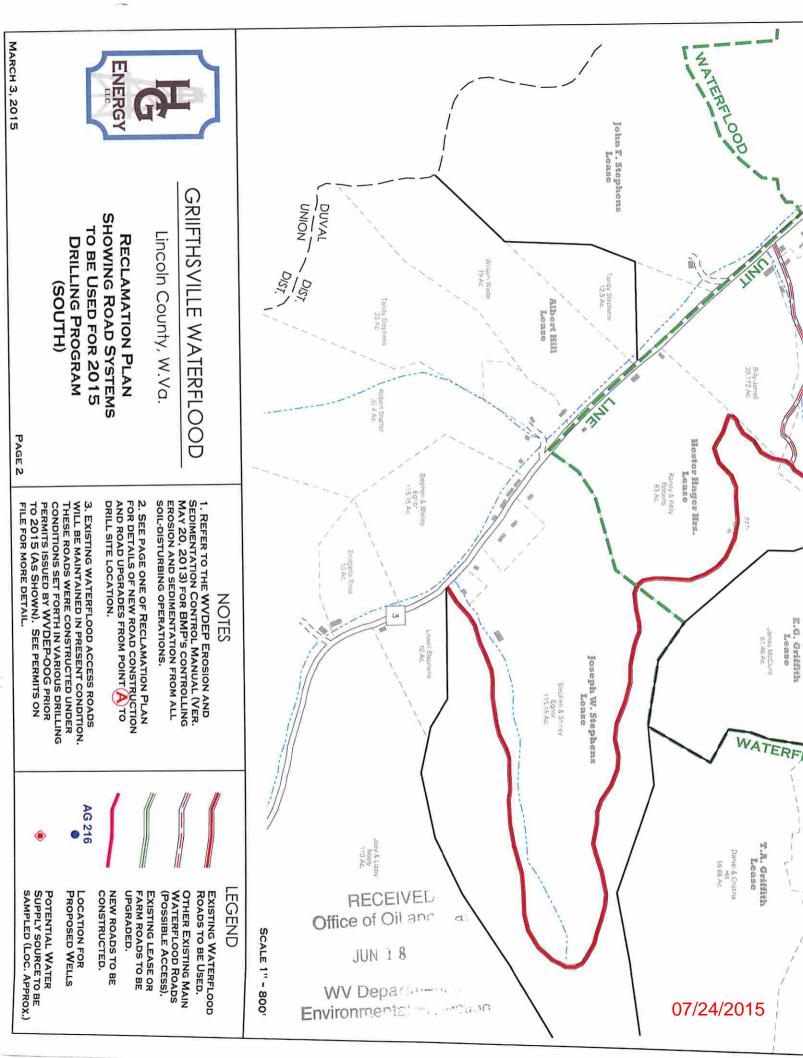
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Office of Oil and Gas

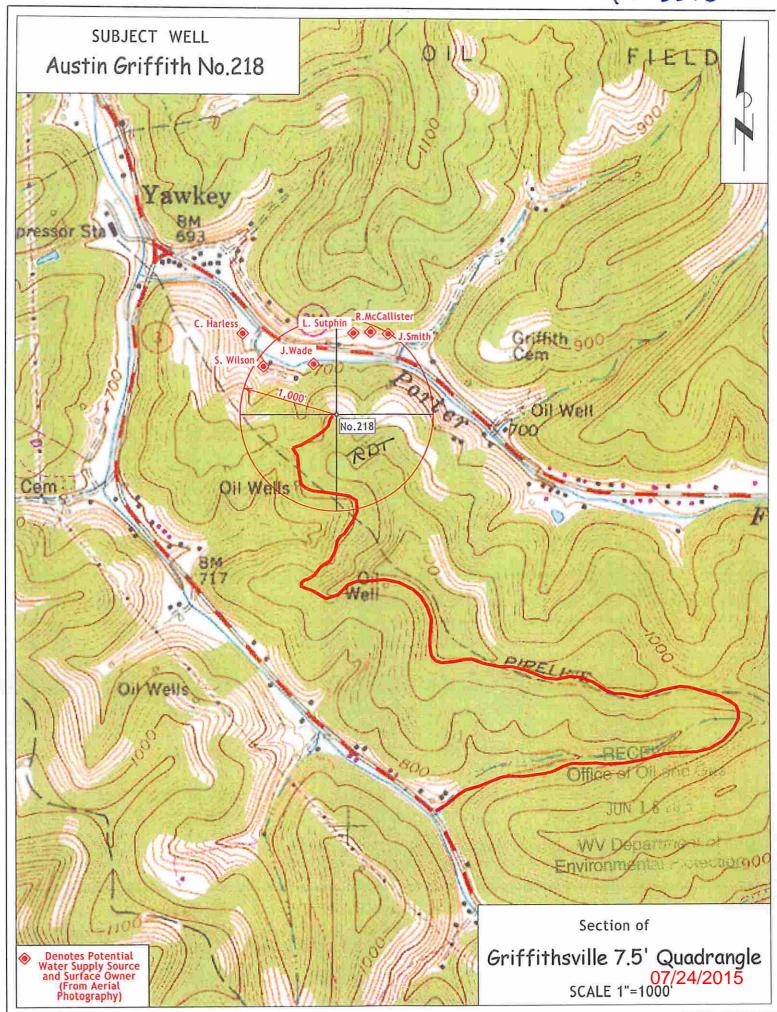
JUN 1 8 7915

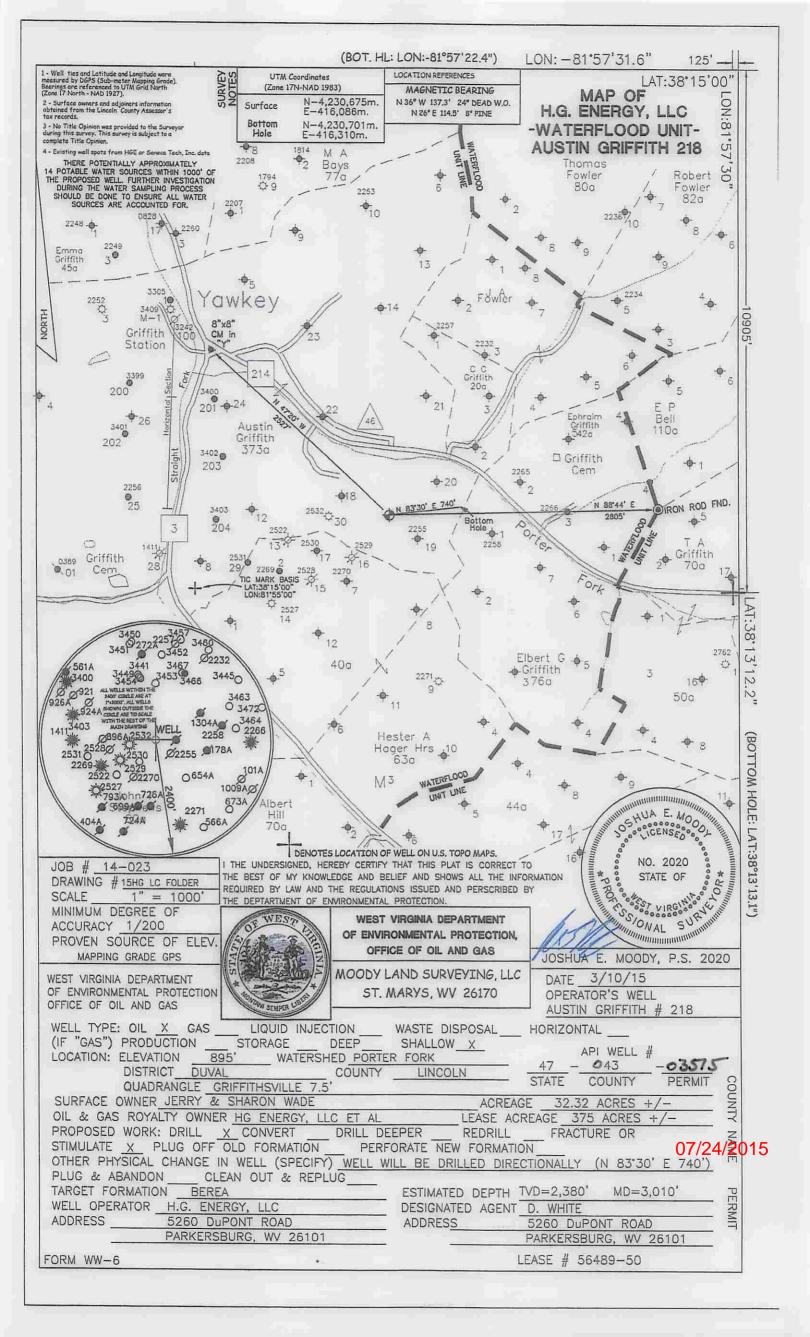
WV Department of Environmental 07/24/2015











Operator: HG ENERGY, LLC API: 4303515 WELL No: **AUSTIN GRIFFITH 218** 7/23/15 Reviewed by: _______ 15 Day End of Comment: CHECKLIST FOR FILING A PERMIT Vertical Well Inspector signature on WW-2B WW-2A (Notarized) Certified Mail Receipts, Waivers, or Affidavits of Personal Service Surface Owner Waiver Coal Owner / Lessee /Operator Waiver WW-2A-1 (Signed) Showing Book/Page Number and Royalty Percentage WW-2B-1 (Names, addresses, and spot on topographical map listed as water testing) WW-9 (Page 1 & 2) (Notarized) More than 5,000 bbls Inspector Signature on WW-9 Reclamation plan

Mylar Plat (Signed and Sealed) (Surface owner on plat matches WW-2A)

Horizontal Rule Series 8 Effective August 30, 2011-Well Sites Greater Than 3 Acres

Class I Legal Advertisement in Newspaper for first permit on well pad

Water Management Plan (Plan to withdraw 210,000 gallons or more during any one month period)

Worker's Compensation / Unemployment Insurance account is OK

Topographic Map of location of well

Company is Registered with the SOS

\$650.00 check (\$550.00 if no pit)

Flow Distance to Nearest Intake

Site Construction Plan Well Site Safety Plan

Within a Municipality

Erosion and Sediment Control Plan

Professional Engineer/Company has COA

Bond

Mine Data
Addendum



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

June 3, 2015

Mr. Jeff McLaughlin WVDEP Division of Oil & Gas 601 57th Street Charleston, West Virginia 25304

RE:

Austin Griffith No. 218

Duval District, Lincoln County

West Virginia

Dear Mr. McLaughlin:

Enclosed are the Forms WW-2A, WW-2A (1), WW-2B, WW-9, WW-2(B1), mylar of plat, reclamation plan, topo map and copy of the certified mailing receipt for a permit to drill the above-captioned shallow, producing well. Our check in the amount of \$650 is attached.

If you have any questions regarding this application, please call me at 304-420-1119.

Very truly yours,

Diane White

Diane C. White

Enclosures

cc:

Jerry & Sharon Wade - Certified Ralph Triplett - DEP Inspector JUN 18 Min

WV Department
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Office of Oil and Gar