

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 23, 2015

WELL WORK PERMIT Secondary Recovery Well

This permit, API Well Number: 47-4303516, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Operator's Well No: JM GRASS # 139

Farm Name: BRUMFIELD, JOSHUA

API Well Number: 47-4303516

Permit Type: Secondary Recovery Well

Date Issued: 07/23/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

FORM WW-3 (B) 1/12



1) Date:	06/03/20	15				
2) Operator	's Well No.		JM I	Grass 139		
3) API Wel	1 No.:	47	-	Lincoln	-	
		State	_	County	_	Permit
4) UIC Pen	mit No.	UIC2	R043	801AP		

UIC2R04301AP

STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

6) LOCATION:	District	Duval			Co	ounty Lincoln		Quadrar	ngle Griffithsville 7.5'
7) WELL OPERA	ATOR: H	G Energy.	LLC			8) DESIGNA	TED AGE		
The state of the s	_	260 Dupon				o) DESIGNA	Addre	-	upont Road
	P	arkersburg	. WV 2610	1			Truure		burg, WV 26101
9) OIL & GAS IN						10) DRILLIN	G CONTI	_	buig, *** 20101
	Triplett	.,							roval of Drilling Permit
-	VicClellan H	wv			_	Address	Do Dolomin	од Орон гар	Tovas of Dinning 1 Citiat
	nland, WV 2								
11) PROPOSED	WELL W			old form	/ Drill	deeper Perfo	_ / Rec		/ Stimulate Convert
(2) GEOLOGIC			TION Be	erea		Depth	2170	Feet (top) to 2185 Feet (bot
13) Estimated De	pth of Cor	npleted V	Vell, (or a	ictual de	pth of exis	sting well): 243	0 TVD	Feet	
4) Approximate	water stra	ta depths	Fre	esh 150		Feet	Salt	1000	Feet
5) Approximate	coal seam	depths:	200'			2 2 7 7 7	-		
6) Is coal being			Yes		No				
7) Virgin reserve	oir pressur	e in targe	t formati	on 1250	DSI	g Source	Estimated		
					psi psi	g Source	Estimated		nsig (RHFF
8) Estimated res	ervoir frac	ture pres	sure 26	50					psig (BHFF
8) Estimated res 9) MAXIMUM	ervoir frac PROPOSI	ture pres	sure 26	50 PERAT	IONS:	Volume per hou	r 25 BBL	Bottom 1	nole pressure 2400 ps
8) Estimated res 9) MAXIMUM 0) DETAILED I	ervoir frac PROPOSI DENTIFI	ture pres ED INJEC CATION	Sure 26 CTION O OF MA	50 PERAT ΓERIAL	IONS: V	Volume per hou	r 25 BBL	Bottom 1	
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FORM WW-3 (A) 1/12

5) Surface Owner(S) To Be Served

(a) Name Joshua Brumfield



1) Date:	06/03/201	5				
2) Operat	or's Well	No.	J. M. C	Grass 139		
3) API W	ell No.:	47	-		-	
		State		County		Permit
4) UIC Pe	rmit No	LIICA	204301	ΔP		

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OF WASTE DISPOSAL WELL WORK PERMIT APPLICATION
FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS,

7) (a) Coal Operator

Name

Address	310 Vandalia Drive	Address			
	Yawkey, WV 25573				
(b) Name	7	The second secon	(S) With I	Declaration Of Record	
Address			V/A		
		Address			
(a) Name					
(c) Name Address	-	Name Address	_		
Addiess		Address			
6) Inspector	Ralph Triplett 7	(c) Coal Lessee	with Decl	aration Of Record	
Address	5539 McClellan Hwy		V/A		
	Branchland, WV 25506	Address			
Telephone	304-389-0350	managana se			
TO THE I	PERSONS NAMED ABOVE: You shou	ld have receive	d this fo	rm and the following documents	
(1) The Appl	lication For A Liquid Injection or Waste Dis	posal Well Work	Permit o	n Form WW-3(B), which sets out the	
	volved in the drilling or other work;	F WW 6			
(2) The plat ((3) The Cons	surveyor's map) showing the well location on struction and Reclamation Plan on Form WW-	0 (unless the well	l Lwork in	anly to along a wall) which gets out the	
plan for e	rosion and sediment control and for reclamation	on for the site and	access to	ad	
			uccess ro.	Received	
The date	proposed for the first injection or waste d	sposal is			
THE REASON	N YOU HAVE RECEIVED THESE DOCU	MENTS IS TH	AT YOU	HAVE RIGHTS REGARDING THE	
APPLICATION	N WHICH ARE SUMMARIZED IN THE "T	NSTRUCTIONS	" ON THI	E REVERSE SIDE ON THE COPY OF	
THE APPLICA	ATION [(FORM WW-3(B)] DESIGNATED	TO YOU. HOW	EVER Y	OU ARE NOT REQUIRED TO TAKE	
ACTION AT A	ALL.				
Take notice tha	at under Chapter 22-6 of the West Virginia Co	de, the undersign	ed well or	perator proposes to file or has filed this	
Notice and Ap	plication and accompanying documents for a	Well Work Pen	nit with th	ne Chief of the Office of Oil and Gas,	
West Virginia	Department of Environmental Protection, w	ith respect to a	well at th	ne location described on the attached	
Application an	d depicted on the attached Form WW-6. Cop	ies of this Notice	e, the App	lication, the plat, and the Construction	
	on Plan have been mailed by registered or cer				
by publication	in certain circumstances) on or before the day	of the mailing or	delivery to	o the Chief.	
	The person signing this documen	shall make the	followin	g certification:	
"Leartify under	r penalty of law that I have personally examine	dand Well	Operator	HG Energy, LLC	
	th the information submitted in this document		SS	5260 Dupont Road	
	d that, based on my inquiry of those individual			Parkersburg, WV 26101	
	sponsible for obtaining the information, I belie			Diane White	
	is true, accurate and complete. I am aware the			Agent	
	penalties for submitting false information, incl of fine and imprisonment.			11.11	
the possibility	or the and imprisonment.	Signa	ture:	Diane White	

WW-2B1	ĺ
(5-12)	

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name Sampling Contractor		Sturm Environmental Lab	
		Sturm Environmental Lab	
Well Operator	HG Energy, L	rc	
Address 5260 Dupont		Road	
	Parkersburg,	WV 26101	
Telephone 304-420-1119)	

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the propage of the Chief may require the operator to test wells up to 2000 feet from the proposed site.

- See Attached Sheet-

Well No.

JM Grass 139

WW-2B1
Page 2 - Continued

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

Surface Owners Identified With Water Sources to be Sampled and Tested:

- David Brumfield
 5000 Straight Fork Road
 Griffithsville, WV 25521
- Lionel & Linda Parker
 5008 Straight Fork Road
 Griffithsville, WV 25521
- United Methodist Church Griffithsville, WV 25521
- Rebecca Myers
 5011 Straight Fork Road
 Griffithsville, WV 2552
- Robert & Rosemary Spencer
 47 Camp Branch Road
 Hamlin, WV 25523
- David Pauley
 P. O. Box 198
 Griffithsville, WV 25521
- * Lorena Dunlap P. O. Box 227 Griffithsville, WV 25521
- Deanna Miller
 4975 Straight Fork Road
 Griffithsville, WV 25521

Received
Office of Oil & Gas
JUN 2 2 2015

WW-9 Rev. 5/10

	Page 164	of
API Number 47 -		
Operator's Well N	Io. JM Grass 139	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM

Operator Name_HG Energy, LLC	6	OP Code 4944979	948
Watershed Straight Fork	Quad	drangle Griffithsville 7.5'	
Elevation 785'	CountyLincoln	District Duval	
Description of anticipated Pit W	aste: Fluids encountered while drilling s	ubject well.	
Do you anticipate using more that	an 5,000 bbls of water to complete the p	proposed well work? Yes	No X
Will a synthetic liner be used in	the pit? Yes . If so, who	at mil.? 20 Mil	
Proposed Disposal Method For Tand Land Under Reuse X Off S	Treated Pit Wastes:	r	
Drilling medium anticipated for	this well? Air, freshwater, oil based, etc. Synthetic, petroleum, etc. N/A pap, KCI		
-If left in pit and plan to -Landfill or offsite nam	Leave in pit, landfill, removed offsite, e solidify what medium will be used? Ce/permit number?	ement, lime, sawdust_Native so	oil, cement. lime
on August 1, 2005, by the Office provisions of the permit are enf- law or regulation can lead to enf- I certify under penalty	of law that I have personally examine	epartment of Environmental Pro m or condition of the general p ed and am familiar with the i	otection. I understand the permit and/or other appliantion of the control of the
obtaining the information, I be	ments thereto and that, based on my lieve that the information is true, accu formation, including the possibility of fir Diane White	urate, and complete. I am aw	arRhotekvede sign ice of Oil & Ga
obtaining the information, I be penalties for submitting false inf	lieve that the information is true, accuration, including the possibility of fin	urate, and complete. I am aw	ar Ried & Kreek sign
obtaining the information, I be penalties for submitting false inf	lieve that the information is true, accuration, including the possibility of fin	urate, and complete. I am aw	arReceived significe of Oil & Gas

Operator's Well No. JM Grass 139

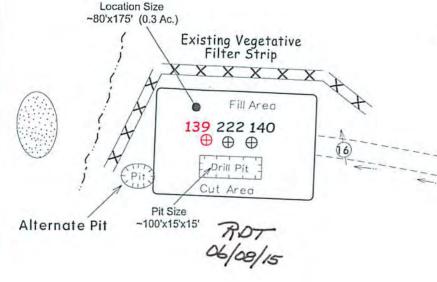
		L	EGEND	
Property Boundary	—		Diversion (2011)	
Road = = = =	=====		Spring O	
Existing Fence — 🗶	× × -		Wet Spot	
Planned Fence / .	_/_/_		Drain Pipe with size in inche	= — @ — →
Stream	»	हर	Waterway C	\Leftrightarrow
Open Ditch		ر چند در س	Cross Drain	
Rock <i>ESSES</i>	>		Artificial Filter Strip	********
North N			Pit: cut walls	•
Buildings			Pit: compacted fill wails	311111
Water wells W	!		Area for Land Application o	Pit Wasto
Drill site 💮			6	
Proposed Revegetation Treat	tment: Acres Disturbed	1.00 a	CI'ES Prevegetation	pH
Lime3	Tons/acre or to corre	ct to pH _		
Fertilizer (10-20-20	EOO		cre (500 lbs minimum)	
Straw	· · · · · · · · · · · · · · · · · · ·	103/80	ore (500 los inititituit)	
Mulch		_Tons/acr	e	
		Seed 1	Mixtures	
	ea I			Area II
Seed Type	lbs/acre		Seed Type	lbs/acre
Tall Fescue	40	_	Tall Fescue	40
Ladino Clover	5	_	Ladino Clover	5
Attach: Drawing(s) of road, location,	nit and proposed area for b	and annlic	ation	Received
		and appile	ation.	Office of Oil & Gas
Photocopied section of invol-	ved 7.5' topographic sheet.			
· 				JUN 2 2 2015
Plan Approved by:	2 27 · AA		 	
Tial Approved by. 7/7/201	s rs. / rupiaes			
Comments:				
	_			
<u> </u>		_		
Title: Wastruct &	usnectsh)		Date: Vine. 8. 20	V.5
1	incole	_		
Field Reviewed?	Yes) No	

J.M. Grass No. 140 Emma Griffith No. 222

J.M. Grass Lease

Joshua Brumfield

- Surface



Road Construction

150' of 18-20% Grade

Begin New Tank

0.9 Mi. to WV SR 3. See Page 2 for Waterflood Road Detail

ACCESS ROAD

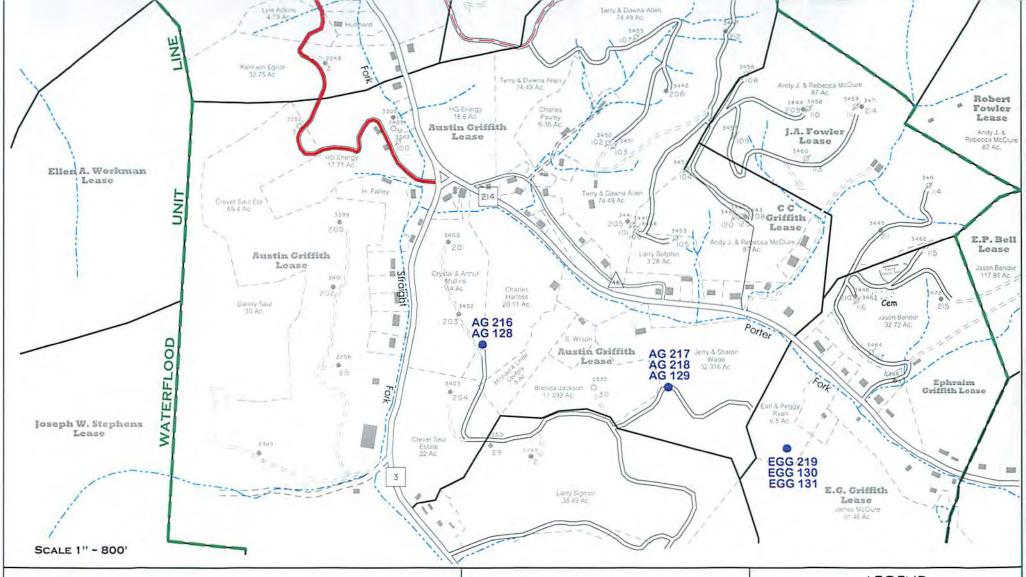
MAIN

Notes:

- REQUESTED PERMIT IS FOR DRILLING OF NEW WELL.
- SOME ACCESS ROADS ARE EXISTING ANDWILL BE UPGRADED TO WVDEP STANDARDS. NEW STRUCTURES WILL BE INSTALLED AS SHOWN.
- STOCKPILE TOPSOIL FOR RE-DRESSING LOCATION DURING RECLAMATION
- · ALL DISTURBED AREAS WILL BE RE-VEGE ATED AS OUTLINED ON FORM WW-9.
- MAINTAIN SEDIMENT BARRIERS AND DRAINAGE STRUCTURES.
- ALL ROAD GRADES <5% EXCEPT AS NOTED.
- · LOCATION OF DRILL PIT MAY BE CHANGED BASED ON AS-BUILT CONSIDERATIONS.
- STACK BRUSH BELOW DISTURBED AREAS FOR SEDIMENTATION CONTROL.
- DRAWING NOT TO SCALE.

NOTE

REFER TO THE WVDEP **EROSION AND SEDIMENT CONTROL** FIELD MANUAL VER. MAY 2012 FOR BMPs CONTROLLING EROSION AND SEDIMENT FROM SOIL-DISTURBING OPERATIONS.





GRIIFTHSVILLE WATERFLOOD

Lincoln County, W.Va.

RECLAMATION PLAN SHOWING ROAD SYSTEMS TO BE USED FOR 2015 DRILLING PROGRAM (NORTH)

NOTES

- 1. REFER TO THE WVDEP EROSION AND SEDIMENTATION CONTROL MANUAL (VER. MAY 20, 2013) FOR BMP'S CONTROLLING **EROSION AND SEDIMENTATION FROM ALL** SOIL-DISTURBING OPERATIONS.
- 2. SEE PAGE ONE OF RECLAMATION PLAN FOR DETAILS OF NEW ROAD CONSTRUCTION AND ROAD UPGRADES FROM POINT (A) TO DRILL SITE LOCATION.
- 3. EXISTING WATERFLOOD ACCESS ROADS WILL BE MAINTAINED IN PRESENT CONDITION. THESE ROADS WERE CONSTRUCTED UNDER CONDITIONS SET FORTH IN VARIOUS DRILLING PERMITS ISSUED BY WVDEP-OOG PRIOR TO 2015 (AS SHOWN). SEE PERMITS ON FILE FOR MORE DETAIL.

LEGEND

AG 216

EXISTING WATERFLOOD ROADS TO BE USED. OTHER EXISTING MAIN

WATERFLOOD ROADS (Possible Access).

EXISTING LEASE OR FARM ROADS TO BE UPGRADED.

NEW ROADS TO BE CONSTRUCTED.

LOCATION FOR PROPOSED WELLS

POTENTIAL WATER SUPPLY SOURCE TO BE SAMPLED (LOC. APPROX.)

PAGE 2

MARCH 3, 2015

