05/26/2017

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47- 043 - 03521 County LINCO	OLN	District DUVAL	
Quad GRIFFITHSVILLE 7.5' Pad Name MA	Y, EDNA	Field/Pool Name G	RIFFITHSVILLE
Farm name COOPER, JOHNNY ET AL			
Operator (as registered with the OOG) H.G. ENERGY L	LLC		
Address 5260 DuPONT ROAD City P	ARKERSBURG	State WV	Zip 26101
As Drilled location NAD 83/UTM Attach an as-dri Top hole Northing 4,232,685 M Landing Point of Curve Northing Bottom Hole Northing	Eas	ting 416,085 M	,
Elevation (ft) 804' GL Type of Wel	l ■New □ Existing	Type of Report	□Interim ■Final
Permit Type Deviated Horizontal Horizontal	contal 6A	Depth Type	□ Deep ■ Shallow
Type of Operation □ Convert □ Deepen ■ Drill	□ Plug Back □ Redr	illing Rework	□ Stimulate
Well Type □ Brine Disposal □ CBM □ Gas ■ Oil □ S	Secondary Recovery 🗆 S	olution Mining 🗆 St	orage Other
Type of Completion ■ Single □ Multiple Fluids Pro Drilled with □ Cable ■ Rotary	duced □ Brine □Gas	□ NGL ■ Oil	□ Other
Drilling Media Surface hole ■ Air □ Mud ■ Fresh Water ■ Br		hole ∄ Air □ Mud	■ Fresh Water □ Brine
Mud Type(s) and Additive(s) N/A			6
			KD Car
Date permit issued 8/5/15 Date drilling con	mmenced12/5/16 Date completion act	Date drilling	12/10/16
Date completion activities began 12/22/16 Verbal plugging (Y/N) N Date permission gran	Date completion act	ivities ceased Granted by	HICKELIA DO LITTER OFFICE
Please note: Operator is required to submit a plugging app			Depenter
Freshwater depth(s) ft None	Open mine(s) (Y/N)	lepths	None
Salt water depth(s) ft 990', 1220'	Void(s) encountered		None
Coal depth(s) ft 380'- 387'	Cavern(s) encountere	**************************************	None
Is coal being mined in area (Y/N)N	APP	ROV	Reviewed by:

API 47- 043	_ 03521	Farm na	me_COOPER	, JOHNN	Y ET AL	Wel	l number_228	3	
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Did cement circ		circulate (Y/N)
Conductor	12 1/4"	11 5/8"	30'	Used		LS		1	and In
Surface	8 3/4"	7"	422'	New		LS	64'	†	Y
Coal						-		 	•
Intermediate 1								1	
Intermediate 2							 .	 	
Intermediate 3								1	
Production	6 1/4"	4 1/2"	2416'	New		J-55		1	Y
Tubing									
Packer type and de	epth set								
CEMENT	Circulated Est. 50 Class/Type	sks to surface on 7" surf			to surface o	volume	job.	ent	WOC
DATA	of Cement	of Sacks			³/sks)	(ft. ³)	Top (N		(hrs)
Conductor									
Surface	Reg Neat	105	15.6	1	.18	124	Surfa	ce	8
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production	50:50 Pozmi	x 100/12	13.2/14.:	2 1.6	4/1.27	164/186	50		8
Tubing						<u>L</u>			
Drillers TD (ft Deepest forma Plug back pro	tion penetrated	Berea		Loggers T. Plug back					
Kick off depth	ı (ft) <u>N/A</u>								
Check all wire	line logs run	■ caliper■ neutron	■ density ■ resistivity	■ deviate■ gamma			nduction emperature	□sonic	
	Yes No	Convention			W	ere cutting	s collected	Yes D	10 305
		IZER PLACEME	ENT USED FOR	CEACH CA	ASING S	TRING _	NO.	Of Charles	<i>1011</i> c'
							Office	, JAH 20	Derinen o
WAS WELL (COMPLETED :	AS SHOT HOLE	□ Yes 🛔 1	No DI	ETAILS			"VIA DE	Selfor
WAS WELL	COMPLETED	OPEN HOLE?	□ Yes ■ No	DET	AILS _			Elanc.	
WERE TRAC	ERS USED	Yes A No	TYPE OF TR	ACER(S)	JSED _				

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API 47-043 _ 03521

Farm name COOPER, JOHNNY ET AL

_Well number_228

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	12/22/16	2296'	2304'	32	Berea
					-
-					
<u> </u>				 	
				 	
L					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	12/22/16		1230	2116	1173	1,000	140	,
<u>-</u>								
						<u> </u>		
					···	Office of	EIVED C	a5
						PIE	Oil and	
						Office or	017	
			- 	<u> </u>		350		nt Of
				-		WV E	eparin	otection,
L	<u> </u>	<u> </u>				irON	mentai i	
Please	insert additio	nal pages as ap	plicable.			EUALION		

WR-35 Page 4 of 4 Rev. 8/23/13 Farm name COOPER, JOHNNY ET AL Well number 228 API 47- 043 _ 03521 **PRODUCING FORMATION(S) DEPTHS** Berea 2292'- 2314' TVD MD Please insert additional pages as applicable. **GAS TEST** □ Build up □ Drawdown □ Open Flow OIL TEST | Flow | Pump SHUT-IN PRESSURE Surface psi Bottom Hole____ DURATION OF TEST hrs _psi **OPEN FLOW** Oil NGL Gas Water GAS MEASURED BY mcfpd bpd bpd bpd ☐ Estimated ☐ Orifice □ Pilot LITHOLOGY/ **BOTTOM** TOP **BOTTOM** TOP **FORMATION** DEPTH IN FT DEPTH IN FT DEPTH IN FT DEPTH IN FT DESCRIBE ROCK TYPE AND RECORD QUANTITY AND NAME TVD TVD MD MD TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC) Sand/Shale 380 0 0 Pittsburgh Coal 380 387 Sand/Shale 387 1580 Big Lime 1580 1778 1778 1872 Big Injun Shale 1872 2272 Coffee Shale 2272 2292 2292 Berea 2314 2460 Shale 2314 TD 2460 Please insert additional pages as applicable. Drilling Contractor Decker Drilling Address 11565 State Route 676 Zip 45784 Vincent State OH City Logging Company Weatherford International Address 13211 Old Hwy 50 Zip 62839 Flora State IL City Cementing Company Baker Hughes Address 837 Philippi Pike Zip 26301 Clarksburg State WV

Address 109 South Graham Street Zanesville State OH Zip 43701 City Please insert additional pages as applicable. Completed by Roger Heldman Telephone 304-420-1107 Title Operations Manager Date 1/24/17 Signature

City

Stimulating Company Producers Service Corp.