

_ SOUTH PENN NAT, GAS CO, -LIN-3348335-A W, 5, MAY NOS, 1866.

No. 177 O.F.-Lincoln No. L-72 CWL p....

Duval District, Lincoln County, W. Va.

By United Fuel Gas Co. (Ohio Fuel Oil Co., CWL Rpt.)

Elevation, 755'.

Griffithswille field.

Rig commenced September, 1907.

Prilling commenced Feb. 17, 1908, and completed, May, 1908.

Cost per foot, \$1.25.

Contractor, United Fuel Drilling Co.

Drillers: Ed. Rames, Tom Laughton and Robert Dilley.

Shot May 18, 1908, with 90 qts. Shot, 18' of shell; top of shot, 2011½'.

1st day's production, 45 bbls.

Tubing, 2241'. Rods, 2196'.

Examined and approved by E. B. South, Foreman.

Top. Bottom. Thickness.

Berea Sand (gas in top; oil at $2212\frac{1}{2}$) $2209\frac{1}{2} - 2229\frac{1}{2}$ 20

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Casing and Tubing Used in Drilling Oil or Gas Well OIL

Packers

Left in Well

Permit No. 4-7

Company South Penn Matural Gas Company

Address Union Trust Bldg. Farkersburg, W. Va.

Leating (waters) Date to Davel County Lincoln The surface of tract is owned in fee by ChRs. Leaking Storms. Address Nawkory N. 78. 84. 374. Pulled) Mineral rights are ewned by N.S. 282, et al., 6%. 1525. Depth set. Dailing commence Feb. 7, 1908 Dilling completed. Early 16, 1908 Ditte Shot Nay 18-1998. To Sylic Libers Used. Perf. top. Ditte Shot Nay 18-1998. To Liber Used. Perf. bottom. Open Flow / 10ths Marc in Linch Volume. Co. F. Rock Pressure In Inch Oll 95 ? bbbs, 1st 2 thr. Fresh water feet. feet feet FEFT INCHES FEFT INCHES Formation Color Hard or Soft Top Bottom Oil, Gas or Water Fround Top of Sand (Berea) 22092 (Above only well second available).	
District. Duval County. Lincoln The surface of tract is owned in fee by Chas. LeMasters, Address Yawkey, W. Va. Mineral rights are owned by W. S. May, et al., R. D. Mo. 1. Address St. Albans, W. Va. Brilling commence Feb. 7, 1908 Drilling completed May 16, 1908 Drilling completed May 16, 1908 Date Shot May 18-19 From To. Liners Used Perf. top. Gond. 16' Perf. bottom Perf. top. Gond. 16' Perf. bottom Perf. top. Conft. CASING CEMTENTED. SIZE No. Ft. Do. COAL WAS ENCOUNTERED AT. FEET INCHE Salt water feet feet FEET INCHES. FEET INCHE Formation Color Hard or Soft Top Bottom Oil. Gas or Water Found Remarks Top of Sand (Berea) 2209 2229 3 Gas at top of Sand and oil at three feet in sand. (Above only well record available).	
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APPROVED SOUTH PENN NATURAL GAS COMPANY, Owner

Land Agent.

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Orm (Title)