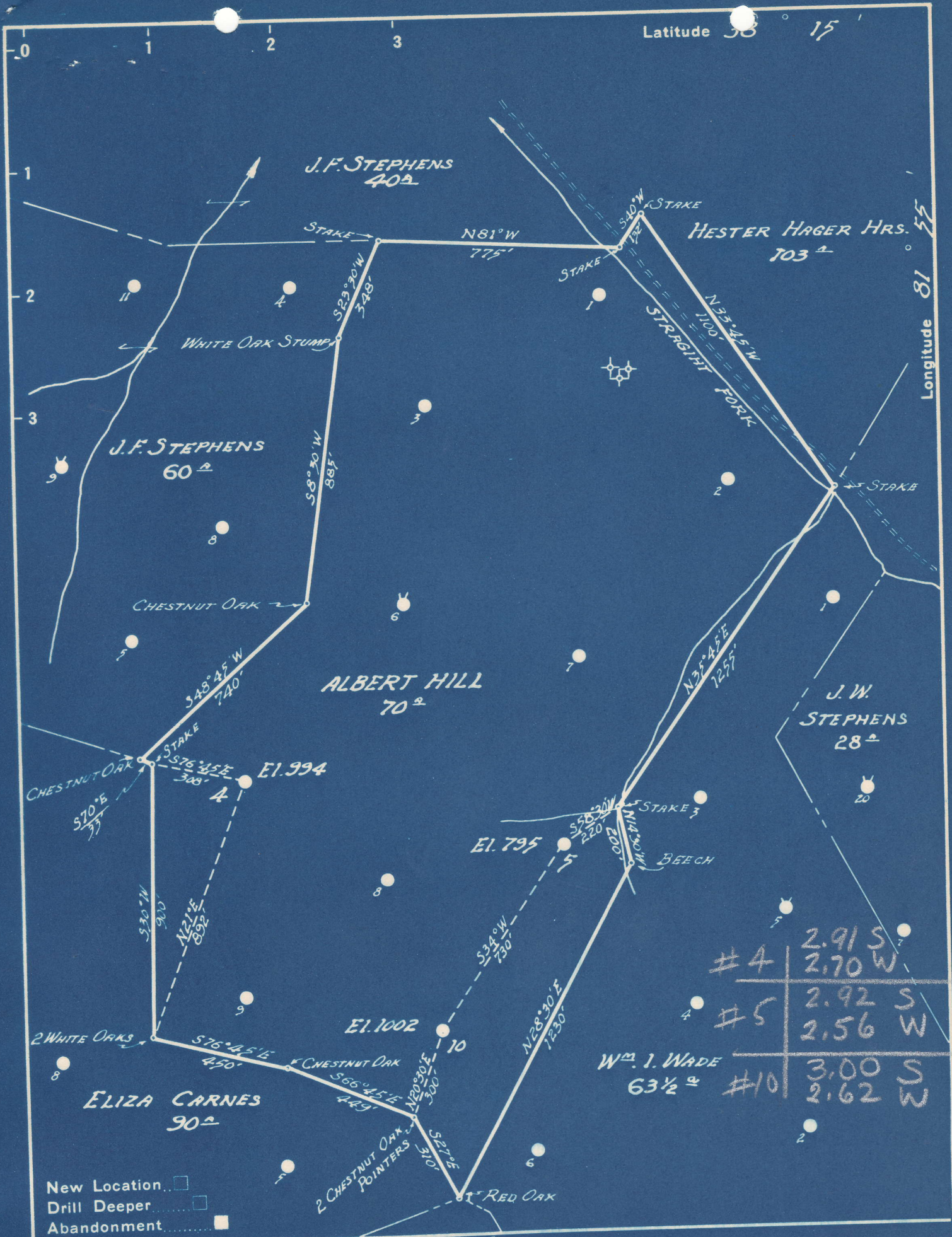


Latitude 38 15

Longitude 81 55



#4	2.91 S
	2.70 W
#5	2.92 S
	2.56 W
#10	3.00 S
	2.62 W

Wm. J. WADE
63 1/2 A

- New Location...
- Drill Deeper...
- Abandonment...

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W.VA.
 Farm ALBERT HILL
 Tract _____ Acres 70 Lease No. 71107
 Well (Farm) No. 4, 5, 10 Serial No. F - 9564
R - 2567
L - 3270
 Elevation (Spirit Level) AS SHOWN
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer [Signature]
 Engineer's Registration No. 662
 File No. 42-44-49 Drawing No. _____
 Date 11-7-48 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 LIN - 523-A-#4
 FILE NO. LIN - 524-A-#5
 LIN - 525-A-#10

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

ALBERT HILL NO. 10 WELL.

Duval District, Lincoln County, W. Va. 525A
By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va.
Abandoned under permit Lin-.....-A?
On 70 acres, on Straight Fork.
Elevation, 1002' L.
Minerals owned by Houston G. Young et al., Charleston, W. Va.
Drilling commenced Aug. 7, 1915; completed Sept. 24, 1915.
6 $\frac{5}{8}$ " casing, 1780'; 2" tubing, 2414'; all left in.
Oil well. Abandonment reported to Dept. of Mines Nov. 15, 1948.
Record to RCT from Mrs. Griffith May 21, 1949. Old File No. 869.

	Top.	Bottom.
Salt Sand	1000	- 1665
Little Lime	1730	- 1760
Pencil Cave	1760	- 1770
Big Lime	1770	- 1955
Big Injun Sand	1955	- 2035
Brown shale	2440	- 2460
Berea Sand	2460	- 2480
Total depth		2480



Completed no inspection
869

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD
ABANDONMENT

Permit No. Ab 525-A

Oil or Gas Well Oil
(KIND)

Company UNITED FUEL GAS CO.
 Address P.O. Box 1273, Charleston 25, W. Va.
 Farm Albert Hill Acres 70
 Location (waters) Straight Fork
 Well No. 10 Elev. 1002
 District Duval County Lincoln
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by Houston G. Young, et al
Charleston, Address W. Va.
 Drilling commenced 8-7-15
 Drilling completed 9-24-15
 Date Shot Not Given From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil Not Shown bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8	1780	1780	Depth set
5 3/16			
3			Perf. top
2 Tubing		2414	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
		FEET	INCHES
		FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1000	1665			
Little Lime			1730	1760			
Pencil Cave			1760	1770			
Big Lime			1770	1955			
Big Injun			1955	2035			
Brown Shale			2440	2460			
Berea			2460	2480			
Total Depth				2480			



