

Latitude 38° 15'

Longitude 81° 55'

Scale, 1" = 800 Feet



Surface: Percy Wilkerson, Griffithsville, Lincoln Co., W.Va.
 Coal: There is no workable coal.

0.69 S
 3.56 W

New Location
 Drill Deeper
 Abandonment

On 800' map, sheet # 125W

S 81 W 77-78

Company C.R. DeLay
 Address Hamlin, W.Va.
 Farm C.C. Chambers
 Tract _____ Acres 58 Lease No. _____
 Well (Farm) No. 4 Serial No. _____
 Elevation (Spirit Level) Floor - 707.19
Ground - 704.49
 Quadrangle MADISON
 County Lincoln District Duval
 Engineer Ernest C. Tabler
 Engineer's Registration No. 2005
 File No. _____ Drawing No. _____
 Date Oct 12th 1948 Scale 1" = 800 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-529-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

C. C. CHAMBERS NO. 4 WELL.

529A

Duval District, Lincoln County, W. Va.
By C. R. De Lay, Box 49, Hamlin, W. Va.
Abandoned under permit Lin-.....-A?

On 58 acres. ⁷⁰⁴
Elevation, ^{707.19} L.

Minerals owned by South Penn Natural Gas Co., Parkersburg, W. Va.

Drilling commenced July 24, 1912; completed Sept. 2, 1912.

6⁵/₈" casing, 1485'; 2" tubing, 2195'.

Oil well. Record to Dept. of Mines stamped Nov. 18, 1948.

Record to RCT from Mrs. Griffith Jan. 5, 1949. Old File No. 760.

	Top.	Bottom.
Conductor	0	16
Salt Sand	810	1435
Little Lime	1435	1470
Pencil Cave	1470	1475
Big Lime	1475	1675
Big Injun Sand	1675	1725
Brown shale	2166	2181
Berea Sand	2181	2202
Total depth		2202?



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

760

WELL RECORD

Permit No. Ab 529-A

Oil or Gas Well _____
(KIND)

Company C. R. De Lay
Address P. O. Box 49 Hamlin W. Va.
Farm C.C. Chambers Acres 58
Location (waters) _____
Well No. 4 Elev. 707.19
District Dural County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by South Penn Nat. Gas Co.
Address _____
Drilling commenced July 24, 1912
Drilling completed Sept 2, 1912
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	<i>all</i>	1435	Depth set
5 3/16			
3			Perf. top
2	<i>all</i>	2195	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	FEET	INCHES	FEET INCHES
	FEET	INCHES	FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Salt Sand			810	1435			
Little Lime			1435	1470			
Pencil Cave			1470	1475			
Big Lime			1475	1675			
Big Injun			1675	1725			
Brown shale			2166	2181			
Berea			2181	2202			

