

Farm PETER WOODRUM Tract\_\_\_\_\_ Acres 97 Lease No.\_ Well (Farm) No. 4,5,6 Serial No. Elevation (Spirit Level) 4-850, 5-846, 6-944 Quadrangle MADISON County 21NCOLN District UNION Engineer \_\_\_\_ X Moore Engineer's Registration No. \_ File No. 42-49 \_Drawing No. 12-12-48 Scale 1"=800"

OIL AND GAS DIVISION CHARLESTON

## WELL LOCATION MAP

FILE NO. LIN - 556-A-#4 LIN - 557-A - #5
LIN - 558-A - #6
+ Denotes location of well on United States

Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

 Denotes one inch spaces on border line of original tracing.

### PETER WOODRUM NO. 6 WELL.

Union District, Lincoln County, W. Va.

By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va.

Abandoned under permit Lin-...-A?

On 97 acres, on Sugartree Fork.

Elevation, 944 L.

Minerals owned by Stella Woodrum, Agent, Albany, Ohio.

Drilling commenced July 19, 1913; completed Sept. 2, 1913.

Shot Sept. 4, 1913, at 2394-2410 with 80 qts.

Oil, 12 bbls., 1st 24 hrs.

68 casing, 1715; 2" tubing, 2407; all left in.

Oil well. Abandonment reported to Dept. of Mines Dec.14, 1948.

Record to RCT from Mrs. Griffith Aug. 10, 1949. Old File No. 1003.

Top. B	A A A A MITTO
Salt Sand 970 -	1600
Little Lime 1670 - 1	1700
Pencil Cave 1700 -	1705
Big Lime 1705 - 1	1895
Big Injun Sand 1895 -	1960
Brown shale 2370 -	2392
Berea Sand 2392 -	2413
Total depth	2413



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

# Permit No.

## WELL RECORD

ABANDONMENT

Oil or Gas Well Oil (KIND)

Company UNI	TESTAL CENTER			THE RESIDENCE OF THE PARTY OF T				
Address			25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well		Packers
Farm Peter								*
Location (waters).				Size			77: 1 6	Dealess
Well No. 6			Elev. 944	16				Packer
District Unior	1	_County_ Lin	coln	13				
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Mineral rights are	owned by_S	tella Woodru	m, Agt.	65%		1715	_ Depth s	et
Albany.		Address Ohi	0	5 3/16				·
	Drilling commenced 7-19-13			3		2407	Perf. top	
Drilling completed	9-2-13			2 Tubing		ZWU (		ttom
Date Shot 9-4-1								0
With 80 Qt	s.							ttom
Open Flow	/10ths Water	in	Inch					
	/10ths Merc.	in	Inch					
Volume			Cu. Ft.	· ·	•			<u> </u>
Rock Pressure				COAL WAS EN				
Oil 12			_bbls., 1st 24 hrs.					
Fresh water			feet					
Salt water		feet	feet	FEET	INCI	HES	FEET	INCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found		Remarks
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Permit No.			WELL	RECORD		Off are Bak 1	

APPROVED UNITED FUEL GAS CO. , Owner

By Chief Engineer (Title) &

MATHEWS PRINTING AND LITHOGRAPHING CO