

Company UNITED FUEL GAS CO.

Address CHARLESTON, W.VA.

Farm J.W. STEPHENS (Upper Tract)

Tract Acres 155 Lease No. 71117

Well (Farm) No. 13,8 fg Serial No.

Elevation (Spirit Level) 1-790,3-992,8-1001 gg-1052

Quadrangle MADISON

County LINCOLN District DUVAL

Engineer Engineer's Registration No. 662

File No. 44-49 Drawing No.

Date 2-7-49 Scale 1"=800"

## WELL LOCATION MAP

FILE NO. <u>Lin - 587-A-#3</u>
Lin - 586-A-#1 Lin - 588-A-#8
Lin - 589-A-#9
+ Denotes location of well on United States

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

586A

Duval District, Lincoln County, W. Va. By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va. Abandoned under permit Lin-...-A? On 155 acres, on Straight Fork. Elevation, 790' L.

Minerals owned by Houston G. Young et al., 1506 Kanawha Valley Bldg., Charleston, W. Va.

Drilling commenced July 22, 1908; completed Sept. 1, 1908.

Shot Sept. 2, 1908, with 90 qts. Oil, 15 bbls., 1st 24 hrs.

65 casing, 1565; 2" tubing, 2233; all left in.
Oil well. Abandonment reported to Dept. of Mines Feb. 10, 1949.
Record to RCT from Mrs. Griffith July 10, 1949. Old File No. 937.

	Top. Bottom.
Salt Sand	800 - 1455
Little Lime	1540 - 1555
Pencil Cave	1555 - 1560
Big Lime	1560 - 1730
Big Injun Sand	1730 - 1830
Brown shale	2220 - 2240
Ber ea Sand	2240 - 2260
Total depth	2260

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OG-10

· Completed no auxpection

STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

(93)

				GAS DIVISION	5			
Permit No.	86 A		WELL	RECORD		Oil or G	as Well OIL (KIND)	
Company	United Fu	el Gas Co.		Coging and	Used in	Left in		
Address P. O.	Box 1273	Charleston	25, W. Va.	Casing and Tubing	Drilling	Well	Packers	
Farm J. W. S								
Location (waters)				Size	E. C. Cold			
Well No. 1			Elev. 790	16			Kind of Packer	
	rval		Lincoln	13	1			
				10			Size of	
		Address		81/4	1		-6.1 -2.1	
Mineral rights are	e owned by	Huston G.	Young, etal	65%	1565	1565	Depth set	
1506 Kan. Val	Lley Bldg.	Address Chas	W. Va.	5 3/16		2,807. 32		
Drilling commenc	ed 7-22-(	)8		3	6.5	2233	Perf. top	
Drilling complete	d 9-1-00	3		2 Tubing		4477	Perf. bottom	
Date Shot 9-2	2-08 From	Т	0	Liners Used			Perf. top	
With 90 Qts.	• ***	**	1, 200	1	_		Perf. bottom	
Open Flow	/10ths Water	in	Inch					
			Inch		INTEDS	SIZE	No. FtDate	
			Cu. Ft.	-	2000			
			hrs.	COAL WAS ED	NCOUNTERED	AT	FEET INCHES	
			_bbls., 1st 24 hrs.		INCH		FEETINCHES	
Fresh water			feet					
Salt water		feet	feet	FEET	INCH	IES	FEET INCHES	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks	
Salt Sand Little Lime Pencil Cave Big Lime Big Injun Brown Shale Berea Total Depth			800 1540 1555 1560 1730 2220 2240	1455 1555 1560 1730 1830 2240 2260	C			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
		- CONTROL	Cha.				
		Table 1					
		· Went	100 M				
ing pales			Mar . 1				
THE CLASS OF			2000	39/0 76/0			
			7320	15/200 13/200			
			TALL	## AVOID			
	POR	Soft	200	Battern	on Alema On Ossa	7000	
		Edera on	Times		CONTRACTOR OF STREET		Manual Comments
				A CONTRACTOR OF THE PARTY OF TH	L Turni	PET FEE	HOM
			Ables, 3st 26 Apres	COVE MAN E	OLUMNIE EL	201	E INCR
	slythe Mare,		And Andrews	CASING CYM	extino di la	1501	
	States Water		Inch				A programs
	The same	3.0		Linera Dand		120	in in
deput come the				* 1/4/25		252 Post	g gold
encen rights or	- certain by			0.0/cg		7525 Del	
THE RESERVE OF THE				BU			
		Count		40	1		
		) (P) (T)		Sine		e de la companya de	Not Trater
Contract Contract		Part (Apple)	121 E	Level	DAMME	Men C	
nerna		7		Capitag and	Hard to Daning	Left to Well	Probers
			No. Pro-T	CHROSIA CENTRAL		Oil as Gas W	(Rise)
			METT	BECORE			

APPROVED Inited Fuel Gas Co., Owner

By Chief Engineer (Title) R.

MATHEWS PRINTING AND LITHOGRAPHING CO