

Company UNITED FUEL GAS CO.

Address CHARLESTON, W.VA.

Farm J.W. STEPHENS (Upper Tract)

Tract Acres 155 Lease No. 71117

Well (Farm) No. 13,8 f.9 Serial No.

Elevation (Spirit Level) 1-790,3-992,8-1001 g.9-1052

Quadrangle MADISON

County LINCOLN District DUVAL

Engineer Engineer's Registration No. 662

File No. 44-49 Drawing No.

Date 2-7-49 Scale 1 = 800

## WELL LOCATION MAP

FILE NO. <u>Lin - 587-A-#3</u>
Lin - 586-A-#1 Lin - 588-A-#8
Lin - 589-A-#9
+ Denotes location of well on United States

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

Duval District, Lincoln County, W. Va. By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va. Abandoned under permit Lin-...-A? On 155 acres, on Straight Fork. Elevation, 1052 L.

Minerals owned by Houston G. Young et al., 1506 Kanawha Valley Bldg., Charleston, W. Va.

Drilling commenced Jan. 17, 1910; completed March 18, 1910. Shot March 19, 1910, with 90 qts.

0il, 25 bbls., lst 24 hrs.

65 casing, 1810; 2" tubing, 2522; all left in.

Oil well. Abandonment reported to Dept. of Mines Feb. 9, 1949. Record to RCT from Mrs. Griffith July 10, 1949. Old File No. 940.

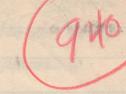
	Top. Bottom.	b
Salt Sand	1100 - 1700	
Little Lime	1740 - 1790	
Pencil Cave	1790 - 1800	
Big Lime	1800 - 2000	
Big Injun Sand	2000 - 2075	
Brown shale	2486 - 2506	
Ber ea Sand	2506 - 2528	
Total depth	2528	



STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION



Permit No. JEGA

OG-10

## WELL RECORD

ABANDONMENT

Oil or Gas Well OIL

Address P. O.	Box 1273	Charleston	25. W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
		pper Tract)		Size			
Location (waters	) Straight	Fork		16			Kind of Packer
				13			
		CountyI.i					Size of
The surface of tra	act is owned in	fee by		81/4			N.20 VI
25: 1 1 1 1 1	11- 1	Address			1810	1810	Depth set
		Address Chas-					
Drilling commend	Bldg.	1-17-10	W. Va.	3			Perf. top
Drilling complete	d 3-18-	10		2Tubing		2522	Perf. bottom
				Liners Used			Perf. top
				* * * * * * * * * * * * * * * * * * * *			Perf. bottom
		in					
		in		CASING CEME	ENTED	SIZE	No. FtDat
		Total Contraction (Contraction Contraction		i indiale to 1			
Rock Pressure		lbs	hrs.	COAL WAS EN	TOOTINGEDER	ATP	FEETINCHE
Oil 25		10 (2010) 10 25	_bbls., 1st 24 hrs.				
Fresh water		feet	feet	FEET			
Salt water		feet	feet	FEET	INC	HES	FEET INCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	
Salt Sand Little Lime Pencil Cave Big Lime Big Injun Brown Shale Berea Total Depth			1100 1740 1790 1800 2000 2486 2506 2528*	1700 1790 1800 2000 2075 2506 2528			
		24.5678 24.5	14151617 BEB				
	Color	may or	066286	Bottom		Depth	Remarks

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
				, , , , , , , , , , , , , , , , , , ,			
					,		
	9		Hr. Tres				
			100010				
			7200	120			
			300				
			11.50 11.50	TOUR		,	
\$2.00 per	0.080		200	Sources.	ORI, Carl at Water	Notat Notat	MCOMPAN AT
			Pres.	ARR	E IMOR		THE SECTION AND PARTY.
			hrs. hrs 24 bro.	0071 0.47.1	KCMHWISEMW.	II. NE	ances.
	Con ger		Date Pa	CONTRACTOR	NAME OF THE OWNER, OWNE	100000000000000000000000000000000000000	p.
	Total Water		Toe <del>)</del>			P	- Application
				Processes		TANDESIN SAME	THOS.
		Yell (#75)		9304		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Parties and the second
				9,87	707	7 (375 · · · po	a Property Comments
				615	20 -49		4
				10	3		rot agono
m. 4.5. 50			VELOV TON	9394			
ment of	9045-d 903 1905-3275,			Conduct and Tubing	fixed in	Part in	Factors
ratio No.						, Oil ar Gas P	alen)
			METT	RECORE		1	

MATHEWS PRINTING AND LITHOGRAPHING CO

APPROVED United Fuel Cas Co., Owner

By Chief Engineer (Title) R.