

Company LINITED FUEL GAS CO

Address CHARLESTON, W.VA.

Farm IV.M.M°CLURE

Tract Acres 35 Lease No. 42/84

Well (Farm) No. Serial No.

Elevation (Spirit Level) 920

Quadrangle MADISON

County LINCOLN District DUKAL

Engineer Engineer's Registration No. 662

File No. 44-49 Drawing No.

Date 3-9-49 Scale 1"= 400"

WELL LOCATION MAP

FILE NO. LIN-638-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

W. W. McCLURE NO. 1 WELL.

638A

Duval District, Lincoln County, W. Va.

By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va.

Abandoned under permit Lin-...-A?

On 35 acres, on branch of Porters Fork.

Elevation, 920' L.

Minerals owned by Alfie McClure, Agent, Yawkey, W. Va.

Drilling commenced Aug. 10, 1914; completed Oct. 31, 1914.

10" casing, 70'; 65", 1628'; 2" tubing, 2313'; all left in.

Oil well. Abandonment reported to Dept. of Mines March 14, 1949.

Record to RCT from Mrs. Griffith Aug. 10, 1949. Old File No. 976.

	Top.	Bottom.
1st Cow Run Sand	490	- 555
2nd Cow Run Sand	670	- 720
Salt Sand	870	- 1400
Maxton Sand	1535	- 1590
Little Lime	1590	- 1620
Pencil Cave	1620	- 1625
Big Lime	1625	- 1800
Big Injun Sand	1800	- 1875
Berea Sand	2296	- 2319
Total depth		2323



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION



Ab 638-A
Permit No. 638-A

WELL RECORD

ABANDONMENT

Oil or Gas Well OIL

Company United Puel Case Co.								(KIND)
Location (waters) Brunch of Porters Fork Well No. 1 Divy. 320				25. W. Va.	Casing and Tubing	Used in Drilling		Packers
Location (waters) Brunch of Porters Fork Well No. 1 Divy. 320	Farm W. W.	McClure		Acres 35	2.			
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Open Flow /10ths Water in						7		Perf. bottom
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4 ATHEWS PRINTING AND LITHOGRAPHING CO

By Chief Engineer (Title)

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