



#1	2.70 S	2.56 W
#2	2.80 S	2.45 W
#7	2.86 S	2.56 W
#8	2.93 S	2.63 W
#9	3.00 S	2.72 W

WM. I. WADE
63 1/2 a

Company W. VA. PIPE PROJECT
 Address P.O. BOX 2452, TULSA, OKLA.
 Farm ALBERT HILL
 Tract Acres 70 Lease No. 71107
 Well (Farm) No. 1, 2, 7, 8, 9 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 42-44-49 Drawing No. _____
 Date FEB. 26, 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 LIN - 674-A - #1
 FILE NO. LIN - 675-A - #2
 LIN - 698-A - #8
 LIN - 708-A - #7
 LIN - 775-A - #9

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

alt file no 866

Duval District, Lincoln County, W. Va.
 Big Creek Development Co.
 1/2 mi. E. of Amy.
 Elevation, 730'.

675A

	Top.	Bottom.	Thickness.
Soil and clay	0	- 16	16
Sand	16	- 36	20
Slate	36	- 85	49
Sand	85	- 115	30
Slate	115	- 130	15
Sand	130	- 160	30
Coal	160	- 163	3
Sand	163	- 190	27
Slate	190	- 240	50
Sand	240	- 260	20
Slate	260	- 290	30
Sand and slate	290	- 760	470
Slate	760	- 790	30
Salt Sand (hole full water, 880')	790	- 1400	610
Slate	1400	- 1420	20
Red rock	1420	- 1440	20
Black lime	1440	- 1460	20
Slate	1460	- 1470	10
Little Lime	1470	- 1505	35
Pencil Cave	1505	- 1510	5
Big Lime	1510	- 1700	190
Big Injun Sand	1700	- 1790	90
Slate	1790	- 1875	85
Lime shells	1875	- 1995	120
Slate	1995	- 2175	180
Black slate	2175	- 2195	20
Berea Sand (oil)	2195	- 2216	21
Slate	2216	- 2218	2



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

866

675-A

WELL RECORD

Oil or Gas Well Oil
(KIND)

Permit No. _____

Company West Virginia Pipe Project
Address Box 2452, Tulsa, Oklahoma
Farm Albert Hill Acres 70
Location (waters) _____
Well No. 2 Elev. 733.9
District Union County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed June 21, 1909
Date Shot 8-23-09, 5-6-14 From 2195 To 2211
With 85 qts. and 90 qts.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			<u>HI</u>
10			Size of _____
8 1/4		<u>1515</u>	<u>7 x 8-5/8 x 10</u>
6 5/8			Depth set _____
5 3/16			<u>1515'</u>
3			Perf. top _____
2		<u>2210'</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED	SIZE	No. Ft.	Date

COAL WAS ENCOUNTERED AT	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			790	1400			
Little Lime			1440	1460			
Pencil Cave			1505	1510			
Big Lime			1510	1790			
Big Injun			1790	1810			
Brown Shale			2175	2195			
Berea			2195	2216			



