



New Location
 Drill Deeper
 Abandonment

#4	0.71 S
	1.31 W
#5	0.66 S
	1.26 W
#3	0.61 S
	1.32 W

Company G. S. & H. SUPPLY Co.
 Address TULSA, OKLA.
 Farm J. A. WHITE
 Tract _____ Acres 72 Lease No. _____
 Well (Farm) No. 3-4-5 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District OLYVA
 Engineer R. F. Eyer
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 1-19-49 Scale 1" = 500'

NW

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 LIN-649-A-#4
 FILE NO. LIN-670-A-#5
 LIN-677-A-#3

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

J. A. WHITE NO. 3 WELL.

677A

Duval District, Lincoln County, W. Va.
By G. S. H. Supply Co., Box 895, Tulsa, Okla.
Abandoned under permit Lin-.....-A?
On 72 acres.

Elevation, 960.42' L.

Drilling commenced July 22, 1908; completed Nov. 12, 1908.

Shot Nov. 20, 1908 and Apr. 8, 1910, with 90 and 140 qts.

6 $\frac{5}{8}$ " casing, 1851'; 5 $\frac{3}{16}$ " tubing, 1871'; 2" tubing, 2540'; all left in.

Disc packer, 5 $\frac{3}{16}$ " x 6 $\frac{5}{8}$ " x 16, set at 1871'.

Oil well. Record to Dept. of Mines stamped Mar h 7, 1949.

Record to RCT from Mrs. Griffith May 21, 1949. Old File No. 891.

	Top.	Bottom.
Big Lime	1840	- 2020
Big Injun Sand	2020	- 2080.
Black shale	2506	- 2526
Berea Sand	2526	- 2548
Total depth		2548



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

891

WELL RECORD

Permit No. _____ Oil or Gas Well _____ (KIND)

Company G. S. & H. Supply Co.
Address Box 895, Tulsa, Okla.
Farm J. A. White Acres 72
Location (waters) _____
Well No. 3 Elev. 960.42
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced 7-22-08
Drilling completed 11-12-08
Date Shot 11-20-08 From _____ To _____
With 4-8-10 90 & 140

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Disc</u>
13			Size of <u>5-3/16 x</u> <u>6-5/8 x 16</u>
10			Depth set <u>1871</u>
8 1/4	<u>1520</u>	<u>1851</u>	
6 5/8	<u>1846</u>	<u>1871</u>	
5 3/16			Perf. top _____
3			Perf. bottom <u>all</u>
2		<u>2540</u>	Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big lime			1840	2020			
Big injun			2020	2080			
Black shale			2506	2526			
Berea sand			2526	2548			

