



New Location..
 Drill Deeper.....
 Abandonment.....

Company G. S. H. SUPPLY CO.,
 Address TULSA, OKLA.
 Farm A. G. GRASS
 Tract _____ Acres 155 Lease No. _____
 Well (Farm) No. S 7-8-10-13-16-15 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer L. F. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 3-29-49 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-689-A-#10
LIN-759-A-#16 LIN-740-A-#21
LIN-784-A-#15 LIN-754-A-#20
 + Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500, lat-
 itude and longitude lines being represented
 by border lines as shown.
 — Denotes one inch spaces on border line
 of original tracing.

A. G. GRASS NO. 10 WELL.

Duval District, Lincoln County, W. Va. 689A
By G. S. H. Supply Co., Box 895, Tulsa, Okla.
Abandoned under permit Lin-.....-A?
On 155 acres.
Elevation, 960.77' L.
Shot July 2, 1912, with 80 qts.
6 $\frac{5}{8}$ " casing, 1770'; 5 $\frac{3}{16}$ ", 1828'; 2" tubing, 2450'; all left in.
Oil well. Record to Dept. of Mines stamped April 5, 1949.
Record to RCT from Mrs. Griffith May 21, 1949. Old File No. 851.

	Top.	Bottom.
Salt Sand	1105	- 1550
Little Lime	1730	- 1757
Pencil Cave	1757	- 1760
Big Lime	1760	- 1935
Big Injun Sand	1935	- 1976
Brown shale	2420	- 2441
Berea Sand	2441	- 2461
Total depth		2461



857

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 689-A

Oil or Gas Well Oil
(KIND)

Company G. S. & H. Supply Co.
Address Box 895, Tulsa, Okla.
Farm A. G. Grass Acres 155
Location (waters) _____
Well No. 10 Elev. 960.77
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced _____
Drilling completed _____
Date Shot 7-2-12 From _____ To _____
With 80 qts.

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8		1770	Depth set <u>700.</u>
5 3/16		1828	<u>all</u>
3			Perf. top
2		2450	Perf. bottom <u>all</u>
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt sand			1105	1550			
Little lime			1730	1757			
Pencil cave			1757	1760			
Big lime			1760	1935			
Big Injun			1935	1976			
Brown shale			2420	2441			
Berea			2441	2461			

