

Address P. O. Box 2452, Tulsa, Okla. Farm HESTER A. HAGER HRS. Tract Acres 103 Lease No. Well (Farm) No.1,3,4,5,6,8 Serial No. DUVAL County LINCOLN District Engineer PAUL E. JOACHIM Engineer's Registration No. 669 File No. 42-44-49 Drawing No. Date JUNE 4, 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

LIN-695-A-#3

FILE NO. LIN-699-A-#1

N-725-A-#6 LIN-723-A-#4

N-726-A-#8 LIN-724-A-#5

+ Denotes location of well on United States

Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented

- Denotes one inch spaces on border line

HAGER HEIRS NO. 1 WELL.

Duval District, Lincoln County, W. Va.

By West Virginia Pipe Project, Box 2452, Tulsa, Okla.

Abandoned under permit Lin-....A?

On 103 acres.

Elevation, 760.84' L.

Drilling completed September 1908.

Shot Sept. 25, 1908, with 40 qts.

6\frac{5}{8}" casing, 1540'; 5\frac{3}{16}", 2209'; all left in.

Hook wall-anchor packer, 5\frac{1}{2}", set at 1657'.

Coal was encountered at 210-215, 470-476, 595-597, and 650-655'.

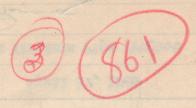
Oil well. Abandonment reported to Dept. of Mines April 17, 1949.

Record to RCT from Mrs. Griffith May 21, 1949. Old File No. 861.

	Top.	Bottom.
Coal	210	- 215
Coal	470	- 476
Coal	595	- 597
Coal	650	- 655
Salt Sand	825	- 1435
Little Lime	1488	- 1508
Big Lime	1530	- 1718
Berea Sand	2222	- 2247
Total depth		2247



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



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Permit No. 69	9-8	1 693	WELL	RECORE		Oil or (Gas Well (KIND)
Company		a Pipe Proje 18a, Oklahor		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Location (waters)			Property Contract	Size	21/2	15.044	Kind of Packer
Well No. 3 District Dury	1	County IAN	Elev. 750.54	16		A STEEL STEELS	Hook Wall Anch
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Open Flow			Inch		ENTED	SIZE	No. FtDat
VolumeRock Pressure		lbs.	hrs.	COAL WAS E	NCOUNTERED	AT	FEET INCHES
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Salt water			feet	EOS	TINC		FEET INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	
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	STATE	Q131415161776					

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					Date	wil 17, 1949	, 19

MAYHEWS PRINTING AND LITHOGRAPHING CO

APPROVED By (Title)

, Owner