

Company UNITED FUEL GAS CO.

Address CHARLESTON, W.YA.

Farm JAMES A. WHITE

Tract Acres 72 Lease No. 75056

Well (Farm) No. 1 6 Serial No. F.250

Elevation (Spirit Level) 1-906, 6-1045

Quadrangle MADISON

County LINCOLN District DUYAL

Engineer File No. 44-51 Drawing No.

Date 8-23-49 Scale 1"-400"

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. LIN - 745-A-#1 LIN - 766-A-#6

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

 Denotes one inch spaces on border line of original tracing.

JAMES A. WHITE NO. 6 WELL.

Duval District, Lincoln County, W. Va.

By United Fuel Gas Co., Box 1273, Charleston, W. Va.

Abandoned under permit Lin-...-A?

On.....acres.

Elevation,' L.

Drilling commenced July 21, 1916; completed Sept. 6, 1916.

Shot July? 4, 1916, with 40 qts.

65 casing, 1944'; liner, 326'; all left in.

53 liner, 326'; top of liner, 2178'; bottom of liner, 2504'.

Oil well. Record to Dept. of Mines stamped June 10, 1949.

Record to RCT from Mrs. Griffith July 10, 1949. Old File No. 948.

Top. Bottom. Salt Sand 1130 - 1794 Little Lime 1794 - 1831 1831 - 1836 1836 - 2022 Pencil Cave Big Lime 2022 - 2092 Big Injun Sand Slate and shells 2092 - 2173? 2175?- 2220 Hard lime 2220 - 2450 2450 - 2465 Black slate Lime 2465 - 2518 Slate

 Slate
 2465 - 2518

 Berea Sand
 2518 - 2538

 Total depth
 2538



Completed no huspechio-

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION WELL RECORD

16 A or Pyus A.
mit No. 766 A Pe Co

| Permit No. | | | Oil or Gas Well (KIND) | | | | |
|---|-------------------------------------|---------------------|------------------------|----------------|--|--|--|
| Company Address Address | Casing and Tubing | Used in Drilling | Left in Well | Packers | | | |
| Farm Acres | Size | | | | | | |
| Well No. Elev. | 16 | | | Kind of Packer | | | |
| District County | 13 | | | | | | |
| The surface of tract is owned in fee by | 10 | | | Size of | | | |
| Address | 81/4 | **** | 3000 | D 01 -4 | | | |
| Mineral rights are owned by | 6% | 3944 | A CONTRACTOR | Depth set | | | |
| Address Drilling commenced | 5 3/16 | | 8 - 3 to 1 to 1 to 1 | Perf. top | | | |
| Drilling commenced Drilling completed | 2 | | | Perf. bottom | | | |
| Date Shot From To | Liners Used | 3261 | 3261 | Perf. top | | | |
| With 40 Cts | | | | Perf. bottom | | | |
| Open Flow /10ths Water in Inch /10ths Merc. in | CASING CEMENTED SIZE No. Ft. Date | | | | | | |
| Rock Pressure lbs. hrs. Oil bbls., 1st 24 hrs. | COAL WAS ENCOUNTERED AT FEET INCHES | | | | | | |
| Fresh waterfeetfeet | | INCH | ES | FEETINCHES | | | |
| Salt water feet feet | FEET | INCH | ES | FEETINCHES | | | |

| Fresh waterSalt waterFormation | Color | feet | _bbls., 1st 24 hrsfeet | FEET | INCHE INCHE Oil, Gas or Water | SFEET | INCHES |
|--------------------------------|-------------------------------|----------------------|------------------------|--------|-------------------------------|-------|-----------|
| S-3/16' Pop of Bottom | linor Liner 21 of Lines | 336* 70* 2506* | | | | | |
| - 128293W377 | 3456783 JUNION | NOW 12/3/4/5/8/ | | | | | |
| Fermities. | SSSSSSSS | Time or | 700 | Bottom | Oil Gas or Water | Topic | Besseries |