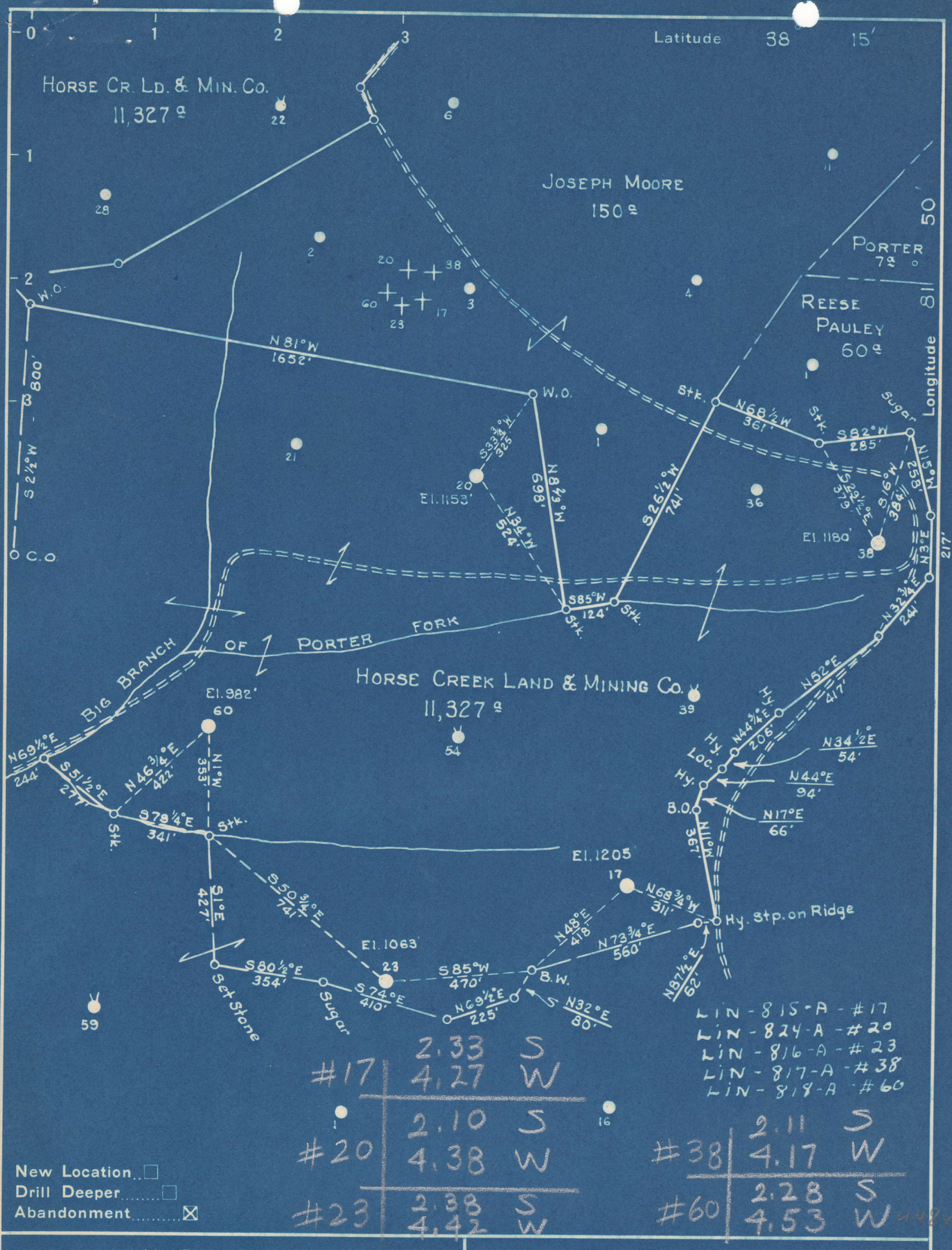

Company W. VA. PIPE PROJECT

Address P.O. Box 2452, TULSA, OKLAHOMA

Farm HORSE CREEK LAND & MINING CO.

Tract _____ Acres 11,327 Lease No. 57128

Well (Farm) No. 17, 20, 23, 38, 60 Serial No. _____

Elevation (Spirit Level) SEE ABOVE

Quadrangle MADISON

County LINCOLN District DUVAL

Engineer PAUL E. JOACHIM NC

Engineer's Registration No. 669

File No. 46-49 Drawing No. _____

Date MARCH 19, 1949 Scale 1" = 400'

"IMPERIAL" TRACING CLOTH
K & E CO., N.Y.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. 21GA

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

HORSE CREEK TRACT NO. 60 WELL.

818A

Duval District, Lincoln County, W. Va.
By W. Va. Pipe Project, Box 2452, Tulsa, Okla.
Abandoned under permit Lin-.....-A?
On 11,327 acres.
Elevation, 982' L.
Drilling completed Aug. 15, 1915.
Shot Aug. 26, 1916, at 2327-2339', with 60 qts.
$6\frac{5}{8}$" casing, 1651'; $5\frac{3}{16}$", 1715'; $5\frac{1}{2}$" liner, 324'; 2" UE tubing, 2345'.
Oil well. Record to Dept. of Mines dated July 29, 1949.
Record to RCT from Mrs. Griffith Nov. 4, 1949. Old File No. 1062.

	Top.	Bottom.
Salt Sand	895 -	1500
Slate	1500 -	1582
Maxton Sand	1582 -	1607
Lime	1607 -	1637
Pencil	1637 -	1642
Big Lime	1642 -	1850
Big Injun Sand	1850 -	1911
Slate	1911 -	2325
Berea Sand	2325 -	2345
Total depth		2345

OG-10

106v

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Ab 818-A

Permit No. _____

Oil or Gas Well Oil (KIND)

Company West Virginia Pipe Project
Address Box 2452, Tulsa, Oklahoma
Farm Horse Creek Tract Acres 11,327
Location (waters) _____
Well No. 60 Elev. 982'
District Duval County Lincoln
The surface of tract is owned in fee by _____
_____ Address _____
Mineral rights are owned by _____
_____ Address _____
Drilling commenced August 15, 1915
Drilling completed 8-26-16
Date Shot _____ From 2327 To 2339
With 60 quarts
Open Flow /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝		1651	Depth set
5 3/16		1715	
3			Perf. top
2		2345 UE	Perf. bottom
Liners Used			Perf. top
5 3/16"	(Liner)	324	Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			895	1500			
Slate			1500	1582			
Maxon			1582	1607			
Lime			1607	1637			
Pencil			1637	1642			
Big Lime			1642	1850			
Big Injun			1850	1911			
Slate			1911	2325			
Berea			2325	2345			

JUL 1949
WEST VIRGINIA
DEPARTMENT OF MINES

(Over)

NOV - 4 1949

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date 7-29-49, 19

APPROVED West Virginia Pipe Project, Owner

By

By Ben Novak (Title)

MATHEWS PRINTING AND LITHOGRAPHING CO
CHARLESTON, W. VA