



Company W. VA. PIPE PROJECT
 Address P.O. Box 2452, TULSA, OKLA.
 Farm JOSEPH MOORE
 Tract _____ Acres 150 Lease No. _____
 Well (Farm) No. 1, 7 Serial No. _____
 Elevation (Spirit Level) 1-1215, 7-1190'
 Quadrangle MADISON
 County LINCOLN District DUVAL & WASHINGTON
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 46-49 Drawing No. _____
 Date MARCH 5, 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-822-A-#1
LIN-823-A-#7

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

JOSEPH MOORE NO. 7 WELL.

823A

Washington District, Lincoln County, W. Va.
 By West Virginia Pipe Project, Box 2452, Tulsa, Okla.
 Abandoned under permit Lin-.....-A?
 On 150 acres.
 Elevation, 1190' L.
 Drilling completed September 1915.
 Shot July 18, 1918, and Feb. 20, 1929, at 2599-2615', with 60 and 120 qts.
 8½" casing, 750'; 6⅝", 1950'; 5⅜", 1998'; 2" tubing, 2627'; all left in.
 Cleaned out in 1929. At this time, cave, 2593-2187', was cemented,
 allowed to set 4 days and cleaned out.
 Hook wall packer, 7 x 5½, set at 1998'.
 Oil well. Record to Dept. of Mines stamped Aug. 9, 1949.
 Record to RCT from Mrs. Griffith September 27, 1949. Old File No. 1047.

	Top.	Bottom.
Salt Sand	1180	1725
Maxton Sand	1800	1870
Little Lime	1870	1895
Pencil Cave	1895	1925
Big Lime	1925	2105
Big Injun Sand	2105	2167
Berea Sand	2597	2617
Total depth		2617?



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1047

Permit No. 823-A

WELL RECORD

Oil or Gas Well Oil
(KIND)

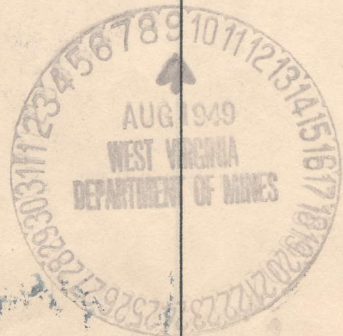
Company West Virginia Pipe Project
 Address Box 2452, Tulsa, Oklahoma
 Farm Joseph Moore Acres 150
 Location (waters) _____
 Well No. 7 Elev. 1190'
 District Washington County Lincoln
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed September, 1915
 Date Shot 7-13-18 & 2-20-29 From 2599 To 2615
 With 60 and 120 quarts
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			<u>Hook Wall</u>
10			Size of _____
8 1/4		<u>750</u>	<u>7" x 5 1/2"</u>
6 5/8		<u>1950</u>	Depth set _____
5 3/16		<u>1998</u>	<u>1998</u>
3			Perf. top _____
2		<u>2627</u>	Perf. bottom _____
Cleared out in 1929. At this time cave 2593' to 2187' was cemented, allowed to set 4 days and cleaned out.			
Liners Used _____			
Perf. top _____			
Perf. bottom _____			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1180	1725			
Maxon			1800	1870			
Little Lime			1870	1895			
Pencil Cave			1895	1925			
Big Lime			1925	2105			
Big Injun			2105	2167			
Berea			2597	2617			



(Over)

SEP 27 1949