

PERIAL" TRACING CLOTH

842A

Duval District, Lincoln County, W. Va.
By W. Va. Pipe Project, Box 2452, Tulsa, Okla.
Abandoned under permit Lin-....A? On 105 acres. Elevation, 1023' L. Drilling completed May 1916. Shot May 24, 1916 and Aug. 23, 1917, at 2444-2460', with 80 and 130 qts.  $8\frac{1}{4}$ " casing, 300';  $6\frac{5}{8}$ ", 1763';  $5\frac{3}{16}$ ", 834'; 2" tubing, 2453'; all left in. D. W. packer,  $7 \times 5\frac{1}{2} \times 10$ ". Oil well. Record to Dept. of Mines dated Aug. 30, 1949. Record to RCT from Mrs. Griffith Nov. 4, 1949. Old File No. 1070.

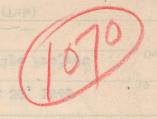
	Top. Bottom.
Salt Sand	1075 - 1700
Little Lime	1721 - 1754
Pencil Cave	1754 - 1757
Big Lime	1757 - 1937
Big Injun Sand	1937 - 1997
Brown shale	2422 - 2442
Berea Sand	2442 - 2463
Total depth	2463



STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION



Permit No.

-56-10 J

## WELL RECORD

011 Oil or Gas Well (KIND)

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Company	The state of the s	2 Pipe Projec 1sa, Oklahoma		Casing and Tubing	Used in Drilling	Left in Well	Packers	
	C. Kinger	y Line	Acres 106			1		
Location (waters)				Size			Wind of Doolson	
Well No.			Elev. 1023	16			Kind of Packer	
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		fee by		10	el frai a Ass. D	300	Size of	
		Address		8½ 65%		1763		
				5 3/16		834	Depth sea	
		Address		3 3/10		Townson a	Perf. top	
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Orilling completed	8-23-17	2004	2460	Liners Used	The sales		Perf. top	
	0 and 130					E 15 (40)	Perf. bottom	
	/10ths Water	in	Inch				A STATE OF THE STA	
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resh water		feet	feet	FEET				
Salt water		feet	feet	FEET	INC	HES	FEETINCH	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks	
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MATHEWS PRINTING AND LITHOGRAPHING CO

APPROVED West Virginia Pipe Project , O