

A. P. OXLEY Tract_____ Acres 85 Lease No. 71093 Well (Farm) No. 1 & 4 Serial No. Elevation (Spirit Level) 1- 912.9; 4-1060 MADISON County LINCOLN District DUVAL Engineer PAUL E. JOACHIM 669 Engineer's Registration No. File No. 44-49 ___Drawing No. _ Date FEB. 19, 1944 Scale 1"= 400'

CHARLESTON

WELL LOCATION MAP

FILE NO. LIN - 845-A-#1 LIN -846-A-#4

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

 Denotes one inch spaces on border line of original tracing.

A. P. OXLEY NO. 1 WELL.

Duval District, Lincoln County, W. Va.

By W. Va. Pipe Project, Box 2452, Tulsa, Okla.

Abandoned under permit Lin-...-A?

On 85 acres.

Elevation, 912.9' L.

Drilling completed Nov. 1909.

Shot Nov. 15, 1909, with 60 qts.

65" casing, 1645'; 53", 1693'; 2" tubing, 2310'; all left in.

B. H. packer, 7 x 85 x 10, set at 1630'.

Oil well. Record to Dept. of Mines dated Sept. 16, 1949.

Record to RCT from Mrs. Griffith Nov. 4, 1949. Old File No. 1080.

	Top. Bottom.
Salt Sand	1000 - 1560
Little Lime	1680 - 1805 ?
Big Lime	1630 - 1805 ?
Big Injun Sand	1805 - 1895
Brown shale	2290 - 2303
Berea Sand	2303 - 2320
Total depth	2320

Company_

Location (waters).

Address

Well No.

District_

With_

Open Flow

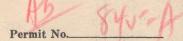
Farm.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION



A. P. Oxley

The surface of tract is owned in fee by_

Drilling commenced November, 1909

60 quarts

/10ths Water in_

/10ths Merc. in

Mineral rights are owned by___

Drilling completed
Date Shot 11-15-09 From

West Virginia Pipe Project

____Address

County

Box 2452, Tulsa, Oklahoma

WELL RECORD

Elev. 912.9

Lincoln

Casing and Tubing

Size

5 3/16_

Liners Used_

10_

Inch

Inch

011 Oil or Gas Well (KIND) Left in Well Packers Kind of Packer. B. H. Size of_ 7 x 8-5/8 x 10 1645 Depth set 1630 1693 Perf. top_ 2310 Perf. bottom_ Perf. top_ Perf. bottom_

SIZE No. Ft. CASING CEMENTED_

Used in Drilling

Volume Rock Pressure Oil Fresh water Salt water		lbsfeet	Cu. Fthrsbbls., 1st 24 hrsfeetfeet	COAL WAS ENCOUNTERED AT FEET INCHES			
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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MATHEWS PRINTING AND LITHOGRAPHING CO

APPROVED West Virginia Pipe Project, Owner

By Ben Movak (Title)