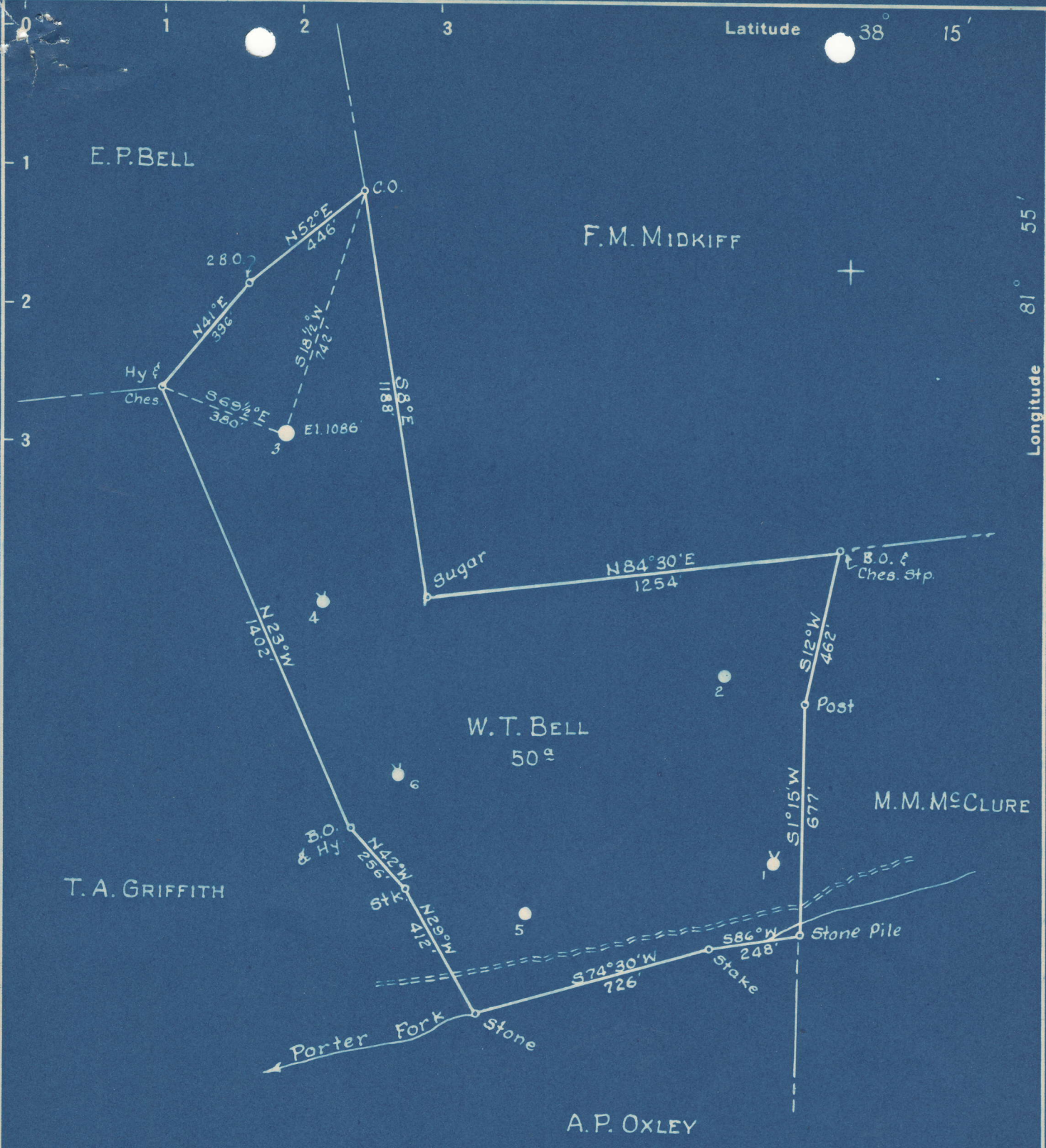


Latitude 38° 15'

Longitude 81° 55'



1.92 S
1.42 W

- New Location
- Drill Deeper
- Abandonment

Company W. VA. PIPE PROJECT
 Address P.O. Box 2452, TULSA, OKLA.
 Farm W.T. BELL
 Tract _____ Acres 50 Lease No. 71092
 Well (Farm) No. 3 Serial No. _____
 Elevation (Spirit Level) 1086
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 44-49 Drawing No. _____
 Date MARCH 5, 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-857-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

W. T. BELL NO. 3 WELL.

Duval District, Lincoln County, W. Va.
By W. Va. Pipe Project, Box 2452, Tulsa, Okla.
Abandoned under permit Lin-.....-A?
On 50 acres.

857A

Elevation, 1086' L.

Drilling completed Jan. 26, 1910.

Shot Jan. 29, 1910 and Feb. 1, 1912, with 90 and ²¹⁰~~100~~ qts.

6⁵/₈" casing, 1820'; 5³/₁₆" , 1862'; 2" tubing, 2495'; all left in.

B. H. packer, set at 1820'.

Oil well. Record to Dept. of Mines dated Sept. 16, 1949.

Record to RCT from Mrs. Griffith Nov. 4, 1949. Old File No. 1052.

	Top.	Bottom.
Salt Sand	1150	- 1700
Little Lime	1750	- 1795
Pencil Cave	1795	- 1800
Big Lime	1800	- 1980
Big Injun Sand	1980	- 2050
Brown shale	2478	- 2498
Berea Sand	2498	- 2518
Total depth		2518



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1852

Ab 857-A

WELL RECORD

Permit No. _____ Oil or Gas Well **911**
(KIND)

Company **West Virginia Pipe Project**
Address **Box 2452, Tulsa, Oklahoma**
Farm **W. T. Bell** Acres **50**
Location (waters) _____
Well No. **3** Elev. **1086**
District **Duval** County **Lincoln**
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

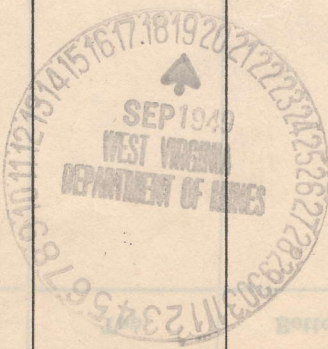
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			B. H.
10			Size of
8 1/4		1820	Depth set
6 5/8		1362	1820
5 3/16			Perf. top
3		2495	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

Drilling commenced _____
Drilling completed **January 26, 1910**
Date Shot **1-29-10 & 2-1-12** From _____ To _____
With **90 and 210 quarts**
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

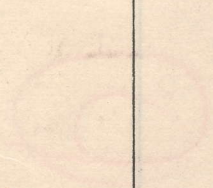
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1150	1700			
Little Lime			1750	1795			
Pencil Cave			1795	1800			
Big Lime			1800	1980			
Big Injun			1980	2050			
Brown Shale			2478	2498			
Berea			2498	2518			

Handwritten red scribble



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			5400	5018			
			5400	5400			
			1800	3000			
			1800	1800			
			1800	1800			
			1800	1800			
			1800	1800			
			1800	1800			



METS RECORD

Date 9-16-19, 19__

West Virginia Pipe Project, Owner

APPROVED

By Ben Novak (Title)