

New Location...
 Drill Deeper.....
 Abandonment.....

MAY 9 1955

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm U.F.G. CO. FEE TR. NO 6
 Tract _____ Acres 2457.7 / Lease No. 24687
 Well (Farm) No. _____ Serial No. 2242
 Elevation (Spirit Level) 223.70
 Quadrangle MIDKIFF
 County LINCOLN District LAUREL HILL
 Engineer Richard R. Kereck
 Engineer's Registration No. 2529
 File No. 32-45 Drawing No. _____
 Date 4-18-55 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-1149-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

U. F. G. Co. (Fee Tr. 6) No. 2242 - U. F. G. Co. - LIN-1149A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1455

Quadrangle Midkiff

WELL RECORD

Permit No. 1494

Oil or Gas Well Gas
(KIND)

Company UNITED FUEL GAS COMPANY
Address P.O. Box 1273, Charleston 25, W. Va.
Farm United Fuel Gas Co. Fee Tr. #6 Acres 2457.71
Location (waters) Old House Branch
Well No. 2242 Elev. 823.70'
District Laurel Hill County Lincoln
The surface of tract is owned in fee by United Fuel Gas Co.
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 8-21-18
Drilling completed 12-6-18
Date Shot 12-7-18 From _____ To _____
With 30 qts.
Open Flow 13 /10ths Water in _____ Inch
2 /10ths Merc. in _____ Inch
Volume 561,000 Cu. Ft.
Rock Pressure 295 lbs. 5 days hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10		15'	Size of
8 1/4		202'	
6 5/8		1360'	Depth set
5 3/16		1695'	
3			Perf. top
2		1635'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

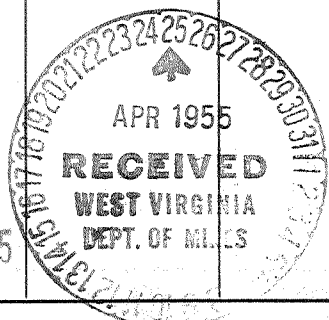
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Dunkard			550	575			
Slate			575	625			
Gas Sand			625	650			
Salt Sand			650	1075			
Slate			1075	1140			
Maxon Sand			1140	1180			
Slate			1180	1305			
Little Lime			1305	1335			
Pencil Cave			1335	1338			
Big Lime			1338	1515			
Red Rock			1515	1535			
Big Injun Sand			1535	1568			
Slate			1568	1612			
Total depth			1612'				

Drilled Deeper - Commenced 8-11-28 Completed 12-1-28

Commenced drilling at Big Injun			1616'				
Slate & Shells			1616	2077			
Berea Sand			2077	2090	Gas pay 2078-2080'		
Slate & Shells			2090	3000			
Brown Shale			3000	3100			
Lime Shells			3100	3110			
Brown Shale			3110	3272			
White Slate			3272	3282			
Total depth			3282'				

Shot 11-29-28 with 30 qts. 2079-2090'. Test before shot 1/10 W 1" (12 M)
Test after shot 10/10 W 1" (38 M) 48 hrs. R.P. 300#.



OCT 6 1955

(Over)

