

New Location
 Drill Deeper
 Abandonment

FEB 1 1960

4 of W
 3/18

Company	UNITED FUEL GAS CO.
Address	CHARLESTON, W.VA.
Farm	E. HOLDERBY HEIRS
Tract	Acres 375 Lease No. 24624
Well (Farm) No.	Serial No. 2255
Elevation (Spirit Level)	809.00'
Quadrangle	MIDKIFF
County	LINCOLN Dist. SHERIDAN
Engineer	<i>Lybert H. Howell</i>
Engineer's Registration No.	2529
File No.	32-49 Drawing No. _____
Date	DEC. 22, 1959 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. LIN-1274-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1549

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Midkiff

Permit No. 144-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
 Address P.O. Box 1273; Charleston 25, W.Va.
 Farm E. Holderby Hrs. Acres 375
 Location (waters) Six Mile Creek
 Well No. 2255 Elev. 809
 District Sheridan County Lincoln
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by Sadie H. Salter, et al
1114 - 6th Avenue Address Huntington, W.Va.
 Drilling commenced Aug. 31, 1915
 Drilling completed Sept. 24, 1915
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10		29'	Size of _____
8 1/2	160'	Pulled	
6 5/8		1221' 6"	Depth set _____
5 3/16			
3			Perf. top _____
2	1526'	1526'	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

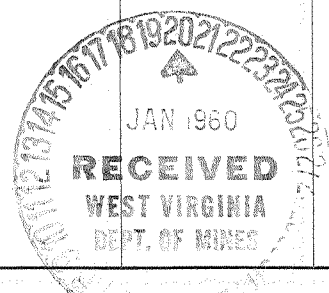
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water 75' Feet _____ Salt Water 508 710 Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Coal			200	205			
Big Dunkard			280	310	Fresh Water	75'	
Gas Sand			580	600	Gas in Sand	508	
1st Salt Sand			608	608	Salt Water	710	
2nd Salt Sand			825	1010	Hole reduced in line from 6-5/8 to		
Little Lime			1178	1208	5-3/16 at 1389 1/2 or 163 ft. below		
Pencil Cave			1208	1216	casing or 27 1/2 above the bottom of		
Big Lime			1216	1417	Big Line		
Big Injun			1437	1475	Gas in Line at 1336 1/2		
Total Depth			1504'				

JUN 29 1960



(over)

