



New Location
 Drill Deeper
 Abandonment

AUG 14 1960

0.38 W.
 Y. 12 A

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm UNITED FUEL GAS CO. MIN.
 Tract _____ Acres 565.44 REF. Lease No. 24685
 Well (Farm) No. _____ Serial No. 2269
 Elevation (Spirit Level) 800.36'
 Quadrangle MIDKIFF
 County LINCOLN District JEFFERSON
 Engineer Byrd K. Kurell
 Engineer's Registration No. 2529
 File No. 40-41 Drawing No. _____
 Date 7-5-60 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-1278-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

U.F.G. Co. No. 2269 -

U.F.G. Co.

LIN-1278-A



1255

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Midkiff

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. 1278-A

Company United Fuel Gas Co.
Address P.O. Box 1273; Charleston 25, W. Va.
Farm United Fuel Gas Co. Min. Tr. #23 Acres 565.44a
Location (waters) Dotson Branch
Well No. 2269 Elev. 800.36
District Jefferson County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10		19'	Size of _____
8 1/4	187 Pulled		
6 5/8		1445	Depth set _____
5 3/16			
3			Perf. top _____
2		2199'	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Drilling commenced May - 1916
Drilling completed July 1, 1916
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water 678 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Native Coal			50	55			
Coal			270	275			
Sand			380	410			
Gas Sand			600	625			
Salt Sand			625	985			
Maxon			1060	1290			
Little Lime			1386	1416			
Pencil Cave			1416	1425			
Big Lime			1425	1636			
Big Injun			1636	1660			
Squaw			1795	1840			
Berea			2132	2157			
Total Depth			2190'				

Reduced hole to 5-3/16 at 1624'
Cased at 1432'



