

Latitude

39 57 30

81 55

Longitude

→ DGES  
7.5' loc  
via 7/10/1997  
2595  
0.85W

Topo Location

7.5' Loc. \_\_\_\_\_ 15' Loc. 54.75  
\_\_\_\_\_ (calc.) 0.85W

Company \_\_\_\_\_

Farm \_\_\_\_\_

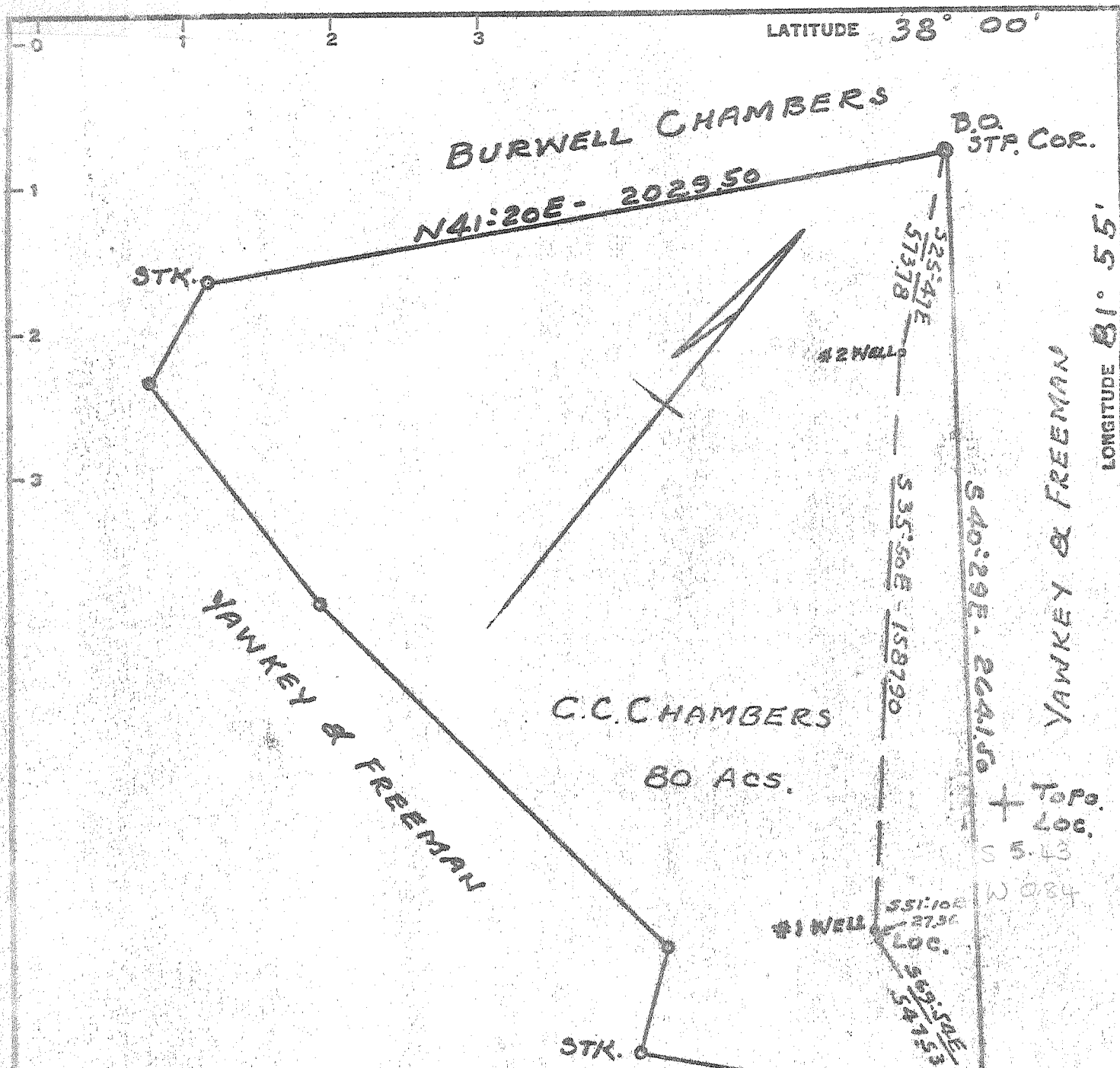
15' Quad Logan NW  
(sec.) \_\_\_\_\_

7.5' Quad Hertlawson  
\_\_\_\_\_

District \_\_\_\_\_

WELL LOCATION PLAT

County 045 Permit 864



Survey tie 1' in 5000'  
 Elevation base is U.S.G. plate  
 in rock cliff about 0.2 miles N.E. of  
 the long fork of Mill Creek

I, the undersigned, hereby certify that this map is correct to  
 the best of my knowledge and belief and shows all the information  
 required by Paragraph 6 of the rules and regulations of the Oil &  
 Gas section of the Mining Laws of West Virginia.

N.L. Sefton Engineer.

Allow location   
 Drill Deeper  issued 6-16-71  
 Abandonment

SOUTHEASTERN OIL & GAS, INC.  
 Suite 910 Citizens Bank Building  
 Orlando, Florida 32801

Company ~~Phillips Petroleum Company~~  
 Address ~~Sumner 1420 1700 Sumner~~  
 Farm C.C. CHAMBERS  
 Tract \_\_\_\_\_ Acres 80 Lease No. \_\_\_\_\_  
 Well (Farm) No. 3 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1193.3  
 Quadrangle LOGAN NW Henbuck  
 County LOGAN District LOGAN  
 Engineer N.L. Sefton  
 Engineer's Registration No. 1832  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date OCT. 14, 1965 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Log - 864-DD

+ Denotes location of well on United States  
 Topographic Maps, scale 1 to 62,500, latitude  
 and longitude lines being represented by border  
 lines as shown.  
 - Denotes one inch spaces on border line of  
 original tracing.

LATITUDE 38° 00'

BURWELL CHAMBERS

B.O. STP. COR.

N41:20E - 2029.50

STK.

525:47E  
57378

#2 WELL

535:50E - 158790

540:29E - 264150

YAWKEY & FREEMAN

LONGITUDE 81° 55'

C.C. CHAMBERS

80 Acs.

YAWKEY & FREEMAN

Topo. Loc.

3478

0424

55.43

20.84

#1 WELL

551:10E  
27.36

Loc.

549:54E  
54753

STK.

00°056 - M05:19 S

SUGAR (GONE)

Survey tie 1' in 5000'  
Elevation base is U.S.G. plate  
in rock cliff about 0.2 miles N.E. of  
the Long fork of Mill Creek

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the best of my knowledge and belief and shows all the information  
required by Paragraph 6 of the rules and regulations of the Oil &  
Gas section of the Mining Laws of West Virginia.

N. L. Sefton Engineer.

New Location   
Drill Deeper   
Abandonment

Company R.W. ADAMS & ASSOCIATES  
Address SUITE 1420 - 1700 BROADWAY  
DENVER 2, COLORADO  
Farm C.C. CHAMBERS  
Tract \_\_\_\_\_ Acres 80 Lease No. \_\_\_\_\_  
Well (Farm) No. 3 Serial No. \_\_\_\_\_  
Elevation (Spirit Level) 1193.3  
Quadrangle LOGAN - NW  
County LOGAN District LOGAN  
Engineer N. L. Sefton  
Engineer's Registration No. 1832  
File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
Date OCT. 11, 1965 Scale 1" = 400'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. Log - 864

+ Denotes location of well on United States  
Topographic Maps, scale 1 to 62,500, latitude  
and longitude lines being represented by border  
lines as shown.

- Denotes one inch spaces on border line of  
original tracing.

Deep Well



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 7

Quadrangle Logan

Permit No. LOG 864

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Robert W. Adams & Associates  
Address Suite 1900, 1700 Broadway, Denver,  
Farm C. C. Chambers Acres 80  
Location (waters) Long Fork 1208 K  
Well No. 3 Elev. 1193.3  
District Logan County Logan  
The surface of tract is owned in fee by C. C. Chambers  
405 Cole Address Logan, W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_

Drilling commenced 12/20/65  
Drilling completed 2/27/66  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

With \_\_\_\_\_  
Open Flow 13/10ths Water in 1 Inch  
\_\_\_\_\_/10ths Merc. in \_\_\_\_\_ Inch  
Volume 44,730 cu ft. Dev. Sh. Cu. Ft.

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.

WELL ACIDIZED \_\_\_\_\_

WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
18	48'	43'	
10	614'-5"	614'-5"	Size of _____
8 5/8	1702.16'	1702.16'	
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

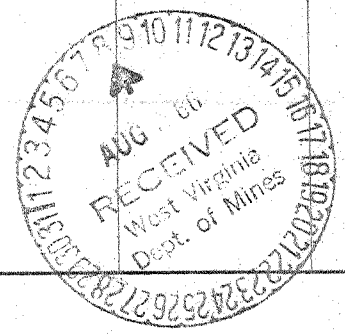
COAL WAS ENCOUNTERED AT 185 FEET 36 INCHES  
\_\_\_\_\_  
FEET INCHES FEET INCHES  
\_\_\_\_\_  
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water 215 Feet Salt Water 845 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	2			
Clay			2	60			
Slate			60	140			
Sand			140	175			
Slate			175	185			
Coal			185	188			
Sand			188	297			
Slate			297	320			
Sand			320	350			
Slate			350	557			
Sand			557	904			
Slate-Shell			904	940			
Sand			940	1130			
Slate & Shell			1130	1163			
Sand			1163	1250			
Slate & Shell			1250	1375			
Red Rock			1375	1420			
Slate Shell			1420	1445			
Red Rock			1445	1459			
Slate & Shell			1459	1498			
Sand Maxton			1498	1530			
Red Rock			1530	1570			
Slate - Shells			1570	1640			
Little Lime			1640	1680			
Pencil Cave			1680	1695			
Big Lime			1695	1970			
Injun Sand			1970	2035			
Slate & Shell			2035	2465			
Br. Shale			2465	2485			



(over)

Deep Well

Formation	Color	Hard or Soft	Top ?	Bottom	Oil, Gas or Water	Depth Found	Remarks
Berea Grit			2435	2510			
Slate & Shell			2510	3565			
B. Shale			3565	3940	Gas 3825'		
Slate			3940	4300			
B. Shale			4300	4520			
Corniferous (Onondaga)			4520	4525TD			
							no deeping record - WVGS or DoF M. O&G DIV - Charleston
							Logged to 797 - ft. (271)
							704 - 4525 271

Date August 5, 1966

APPROVED Robert W. Adams & Associates, Owner

By Ray C. Ray  
(Title)

J. L. TRITTIPO, INC.

OIL AND GAS PRODUCING  
CONSULTING

TELEPHONE 342-5083

BUSINESS 343-9383

SUITE 606 COMMERCE SQUARE  
CHARLESTON, W. VA. 25301

December 14, 1971

Southeastern Oil & Gas, Inc.  
910 Citizens Bank Building  
Orlando, Florida 32801

Gentlemen:

Re: Plugging of your C. C. Chambers  
Well #3, Logan County, W, Va. = Log-864

The lower section of your C. C. Chambers Well was plugged on December 9, 1971. This plugging was approved by the director, Robert Dodd. The necessary plugging forms should be submitted to the State of West Virginia. The method used is described below:

7500	-	5330	-	Gel
5330	-	5280	-	Cement Plug
5280	-	4200	-	Gel
4200	-	4100	-	Cement

The free point of the seven inch casing was found at 3800 feet and the casing cut at that depth. This casing was then pulled from the well and the rotary rig was released. The upper section of the well was left unplugged for later completion in the Devonian Shale.

If you need additional information, please let me know.

Very truly yours,

J. L. Trittippo

4525 TD  
on the  
OG-10

JLT-sm

RECEIVED  
DEC 20 1971  
SOUTHEASTERN OIL & GAS, INC.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

INSPECTOR'S WELL REPORT

Permit No. Log-864

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>R. W. Adams</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Jogan, W Va</u>	Size			
Farm <u>C. C. Chambers</u>	16			Kind of Packer _____
Well No. <u>3</u>	13			Size of _____
District <u>Jogan</u> County <u>Jogan</u>	10			
Drilling commenced <u>12-20-66</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Charlie Skeens  
Contr. Skeens & Adkins  
Remarks: Total Depth 800'

1-14-66  
DATE

J. E. Butcher  
DISTRICT WELL INSPECTOR